

FORM OF SERVICE AGREEMENT
(FOSA)

<u>SERVICE TYPE</u>	<u>TARIFF RECORD NO.</u>
Firm Transportation (FT/FTNN)	50.1
Interruptible Transportation (IT)	50.5
Market Center (MCS)	50.10
General Storage (GSS)	50.30
General Storage (GSS-E)	50.35
Interruptible Storage (ISS)	50.40
Title Transfer Tracking (TTT)	50.70
Delivery Point Operator (DPO)	50.72
Citygate Swing Customer (CSC)	50.74
Mainline Pooling (MPS)	50.76
Capacity Release Program	50.78
Access to the Dekaflow™ System	50.80

FORM OF SERVICE AGREEMENT
APPLICABLE TO TRANSPORTATION OF NATURAL GAS
UNDER RATE SCHEDULES FT/FTNN

AGREEMENT made as of this ____ day of _____, _____, by and between Dominion Energy Transmission, Inc., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Customer."

[WHEREAS, _____]

WITNESSETH: That, in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

ARTICLE I
Quantities

- A. During the term of this Agreement, Pipeline will transport for Customer, on a firm basis, and Customer may furnish, or cause to be furnished, to Pipeline natural gas for such transportation, and Customer will accept, or cause to be accepted, delivery from Pipeline of the quantities Customer has tendered for transportation.
- B. The maximum quantities of gas which Pipeline shall deliver and which Customer may tender shall be as set forth on Exhibit A, attached hereto.

ARTICLE II
Rate

- A. Unless otherwise mutually agreed in a written amendment to this Agreement, during the term of this Agreement, Customer shall pay Pipeline for transportation services rendered pursuant to this Agreement, the maximum rates and charges provided under Rate Schedule (FT/FTNN) set forth in Pipeline's effective FERC Gas Tariff, including applicable surcharges and the Fuel Retention Percentage [;provided however, *description of any applicable rates and surcharges authorized by the Commission pursuant to a certificate or related proceeding*].
- B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) Section 2 of Rate Schedule (FT/FTNN) "Applicability and Character of Service," (ii) term, (iii) quantities, and (iv) points of receipt and points of delivery shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Service Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

ARTICLE III
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____, and shall continue in effect for a primary term through _____, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

[For Agreements with terms of less than one year or for Agreements not subject to a right of first refusal as defined in Section 24 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, the Agreement shall be effective as of _____, and shall continue in effect for a primary term through and including _____[, and from month to month thereafter, until either party terminates this Agreement by giving written notice to the other at least _____ (*choose one, two, three, or twelve*) month(s) prior to the expiration of the Agreement].

[For Agreements with a term entered into pursuant to Section 21.5 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____ [or _____ as agreed to pursuant to Section 21.5(b) of the General Terms and Conditions of Pipeline's FERC Gas Tariff], and shall continue in effect for a primary term through _____, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year [;provided however, description of Negotiated Term pursuant to Section 21.5(a) or 21.5(c) of the General Terms and Conditions of Pipeline's FERC Gas Tariff, or any applicable term provision authorized by the Commission pursuant to a certificate or related proceeding].

ARTICLE IV Points of Receipt and Delivery

The Primary Points of Receipt and Delivery and the maximum quantities for each point for all gas that may be received for Customer's account for Transportation by Pipeline shall be as set forth on Exhibit A. Customer shall also be entitled to utilize Secondary Receipt and Delivery Points in accordance with applicable provisions of Rate Schedule (FT/FTNN).

ARTICLE V Regulatory Approval

Performance under this Agreement by Pipeline and Customer shall be contingent upon Pipeline and Customer receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Pipeline and Customer be denied such approvals to provide or continue the service contemplated herein or to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application therefore, then Pipeline's and Customer's obligations hereunder shall terminate.

ARTICLE VI Incorporation By Reference of Tariff Provisions

A. To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule (FT/FTNN), or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

ARTICLE VII Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VII.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however, that nothing in this Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II must be made under Section 7 or Section 4 of the Natural Gas Act.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: Dominion Energy Transmission, Inc.
707 East Main Street
Richmond, Virginia 23219

Attention: _____
Officer / Title

Email: _____

Customer: _____

Attention: _____
Title

Email: _____

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[Where applicable:

ARTICLE VIII
Prior Contract

This Agreement shall supersede and cancel, as of its effective date, the following agreements between Customer and Pipeline: *listing of applicable agreements.*

IN WITNESS WHEREOF, the parties hereto intending to be legally bound, have caused this Agreement to be signed by their duly authorized officials as of the day and year first written above.

Dominion Energy Transmission, Inc.
(Pipeline)

By: _____
Its: _____
(Title)

(Customer)

By: _____
Its: _____
(Title)

EXHIBIT A
To The (FT/FTNN) Agreement
Between Dominion Energy Transmission, Inc.
And _____

A. Quantities

1. The maximum quantities of gas which Pipeline shall deliver and which Customer may tender shall be as follows:
 - a. A Maximum Daily Transportation Quantity (MDTQ) of _____ Dt *[which may include (i) differing MDTQ levels during specified periods during the year entered into pursuant to Section 3.1 of Rate Schedules FT or FTNN, or (ii) differing MDTQ levels during specified portions of the term entered into pursuant to Section 3.1 of Rate Schedule FT].*
 - b. A Maximum Annual Transportation Quantity (MATQ) of _____ Dt *[which may include differing MATQ levels during specified portions of the term entered into pursuant to Section 3.1 of Rate Schedule FT].*

B. Points of Receipt and Delivery

1. The Point(s) of Receipt, the maximum quantities *[based on the contract quantities stated in Section A. above]* and pressures (if applicable) *[description of receipt pressures entered into pursuant to Section 5A of the General Terms and Conditions of Pipeline's Tariff]* for each point[s] shall be as follows:

[Pursuant to Section 9 of Rate Schedule FT or Section 8 of Rate Schedule FTNN the following point of receipt may apply:

The Point(s) of Receipt for subsequent transportation to Customer for storage withdrawal quantities shall be the points of withdrawal from Pipeline's storage pool[s], which shall be primary only to the extent that a corresponding nomination for withdrawal from Pipeline's storage pool[s] is provided under the "Service Agreement Applicable to the Storage of Natural Gas Under Rate Schedule GSS" between Pipeline and Customer dated _____, (Contract No. _____).]

2. The Point(s) of Delivery, the maximum quantities *[based on the contract quantities stated in Section A. above]* (which shall be the MDDO at each Point(s)), and pressures (if applicable) *[description of delivery pressures entered into pursuant Section 5 of the General Terms and Conditions of Pipeline's Tariff]* for each point[s] shall be as follows:

[MDDO - If Pipeline has established an MDDO at Customer's request pursuant to Section 6.1.B.3 under Rate Schedules FT and FTNN other than the maximum quantity, description of MDDO at the Point of Delivery (or group of Points of Delivery)].

[C. Miscellaneous

1. *Description of Contractual ROFR pursuant to Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.*
2. *Description of Dispatching Arrangement pursuant to Section 2.1 of Rate Schedule FTNN.*
3. *Description of credit provisions related to a new or expansion project authorized by the Commission pursuant to a certificate or related proceeding, which may include the following language: "The*

credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Pipeline and Customer.”]

4. *Pursuant to Section 6.1.C of Rate Schedule FT/FTNN, the following language may apply:*

“For purposes of Section 11.A.4.G. under the General Terms and Conditions of Pipeline’s Tariff for Customer and any Replacement Customer, access to the Applicable Market Center Point for [*name of Receipt Point*] shall be on a Secondary basis only.”]

FORM OF SERVICE AGREEMENT
APPLICABLE TO TRANSPORTATION OF NATURAL GAS
UNDER RATE SCHEDULE IT

AGREEMENT made as of this _____, by and between Dominion Energy Transmission, Inc., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Customer."

WITNESSETH: That, in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

ARTICLE I
Quantities

- A. During the term of this Agreement, Pipeline will transport for Customer, on an interruptible basis, and Customer may furnish, or cause to be furnished, to Pipeline natural gas for such transportation, and Customer will accept, or cause to be accepted, delivery from Pipeline of the quantities Customer has tendered for transportation.
- B. The maximum quantities of gas which Pipeline shall deliver and which Customer may tender shall be as set forth on Exhibit A, attached hereto.

ARTICLE II
Rate

- A. Unless otherwise mutually agreed in a written amendment to this Agreement, during the term of this Agreement, Customer shall pay Pipeline for transportation services rendered pursuant to this Agreement, the maximum rates and charges provided under Rate Schedule IT set forth in Pipeline's effective FERC Gas Tariff, including applicable surcharges and the Fuel Retention Percentage.
- B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) Section 2 of Rate Schedule IT "Applicability and Character of Service," (ii) term, (iii) quantities, and (iv) points of receipt and points of delivery shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

ARTICLE III
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____, and shall continue in effect for a primary term through _____, and from month to month thereafter, until either party terminates this Agreement by giving one month's prior written notice to the other.

[For Agreements with a term entered into pursuant to Section 21.5 of the GT&C, Article III will read:
Subject to all the terms and conditions herein, this Agreement shall be effective as of _____ [or _____ as agreed to pursuant to Section 21.5(b) of the General Terms and Conditions of Pipeline's FERC Gas Tariff], and shall continue in effect for a primary term through _____, and from month to month thereafter, until either party terminates this Agreement by giving one month's prior written notice to the other [;provided however, *description of Negotiated Term pursuant to Section 21.5(a) or 21.5(c) of the General Terms and Conditions of Pipeline's FERC Gas Tariff.*]

ARTICLE IV

Points of Receipt and Delivery

The Points of Receipt and Delivery and the maximum quantities for each point for all gas that may be received for Customer's account for Transportation by Pipeline shall be as set forth on Exhibit A.

ARTICLE V
Regulatory Approval

Performance under this Agreement by Pipeline and Customer shall be contingent upon Pipeline and Customer receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Pipeline and Customer be denied such approvals to provide or continue the service contemplated herein or to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application therefor, then Pipeline's and Customer's obligations hereunder shall terminate.

ARTICLE VI
Incorporation By Reference of Tariff Provisions

A. To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule IT, or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

ARTICLE VII
Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VII.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however, that nothing in this Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II must be made under Section 7 or Section 4 of the Natural Gas Act.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: Dominion Energy Transmission, Inc.
707 East Main Street
Richmond, Virginia 23219

Attention: _____
Officer / Title

Email: _____

Customer: _____

Attention: _____
Title

Email: _____

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[Where applicable:

ARTICLE VIII
Prior Contract

This Agreement shall supersede and cancel, as of its effective date, the Service Agreement for transportation service between Customer and Pipeline dated _____.]

IN WITNESS WHEREOF, the parties hereto intending to be legally bound, have caused this Agreement to be signed by their duly authorized officials as of the day and year first written above.

Dominion Energy Transmission, Inc.
(Pipeline)

By: _____
Its: _____
(Title)

(Customer)

By: _____
Its: _____
(Title)

EXHIBIT A

To The IT Service Agreement

Between Dominion Energy Transmission, Inc.
And _____

A. Quantities

1. The maximum quantities of gas which Pipeline shall deliver and which Customer may tender shall be as follows:

a. A Maximum Daily Transportation Quantity (MDTQ) of _____ Dt.

b. A Maximum Annual Transportation Quantity (MATQ) of _____ Dt.

B. Points of Receipt and Delivery

1. The Point(s) of Receipt and the maximum quantities for each point shall be as follows:

[Pursuant to Section 7.2 of Rate Schedule IT, if the most current master receipt point list is used, the following language will be used: "The receipt points specified on Dominion Energy Transmission Inc.'s master receipt point list as posted on Pipeline's electronic bulletin board 1/. The combined maximum daily quantity shall be _____Dt/Day."]

2. The Point(s) of Delivery and the maximum quantities for each point shall be as follows:

[Pursuant to Section 7.1 of Rate Schedule IT, delivery points may be agreed upon between Pipeline and Customer. If the most current master delivery point list is agreed upon, in lieu of a stated delivery point, the following language will be used: "The delivery points specified on Dominion Energy Transmission Inc.'s master delivery point list as posted on Pipeline's electronic bulletin board 1/. The combined maximum daily quantity shall be _____ Dt/Day."]

1/ May be referred to as "DekaflowTM".

FORM OF SERVICE AGREEMENT
APPLICABLE TO MARKET CENTER SERVICES
UNDER RATE SCHEDULE MCS

MCS AGREEMENT made as of this _____, by and between Dominion Energy Transmission, Inc., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Customer."

WITNESSETH: That, in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

ARTICLE I
Quantities

A. During the term of this MCS Agreement, Pipeline will receive for Customer, on an interruptible basis, and Customer may furnish, or cause to be furnished, to Pipeline, natural gas for performance of Market Center Services in accordance with Rate Schedule MCS. Subsequently, Customer will accept, or cause to be accepted, return or delivery from Pipeline of the quantities that Customer has tendered for such Market Center Services.

B. The maximum quantities of gas which Pipeline shall receive, return, and deliver and which Customer may tender under Rate Schedule MCS shall be as set forth on Exhibit A hereto.

ARTICLE II
Rate

A. Unless otherwise mutually agreed in a written amendment to this MCS Agreement, during the term of this Agreement, Customer shall pay Pipeline for Market Center Services under this MCS Agreement, the maximum applicable rates and charges provided under Rate Schedule MCS set forth in Pipeline's effective FERC Gas Tariff, including any fuel retention and any surcharges.

B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) Section 2 of Rate Schedule MCS "Applicability and Character of Service," (ii) term, (iii) quantities, and (iv) points of balancing, receipt, and delivery shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this MCS Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

ARTICLE III
Term of Agreement

Subject to all the terms and conditions herein, this MCS Agreement shall be effective as of _____, _____, and shall continue in effect for a primary term through _____, and from month to month thereafter, until either party terminates this MCS Agreement by giving one month's prior written notice to the other. [For Agreements with a term entered into pursuant to Section 21.5 of the GT&C, Article III may read:

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____ [or _____ as agreed to pursuant to Section 21.5(b) of the General Terms and Conditions of Pipeline's FERC Gas Tariff], and shall continue in effect for a primary term through _____, and from month to month thereafter, until either party terminates this MCS

Agreement by giving one month's prior written notice to the other [;provided however, *description of Negotiated Term pursuant to Section 21.5(a) or 21.5(c) of the General Terms and Conditions of Pipeline's FERC Gas Tariff, or as set forth in Exhibit B to the MCS Agreement.*]]

ARTICLE IV
Balancing Points, Receipt Points and Delivery Points

The Balancing Points, Receipt Points, and Delivery Points, and the maximum quantities for all gas that may be received or provided for Customer's account through Pipeline's Market Center Services hereunder shall be as set forth on Exhibit A.

ARTICLE V
Regulatory Approval

Performance under this MCS Agreement by Pipeline and Customer shall be contingent upon Pipeline and Customer receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Pipeline or Customer be denied such approvals to provide or continue the service contemplated herein or to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application therefor, then Pipeline's and Customer's obligations hereunder shall terminate.

ARTICLE VI
Incorporation By Reference of Tariff Provisions

A. To the extent not inconsistent with the terms and conditions of this MCS Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule MCS, or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

ARTICLE VII
Miscellaneous

A. No change, modification or alteration of this MCS Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VII.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however, that nothing in this MCS Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II must be made under Section 7 or Section 4 of the Natural Gas Act.

B. Any notice, request or demand provided for in this MCS Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: Dominion Energy Transmission, Inc.
707 East Main Street
Richmond, Virginia 23219

Attention: _____
Officer / Title

Email: _____

Customer: _____

Attention: _____
Title

Email: _____

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this MCS Agreement.

D. The subject headings of the provisions of this MCS Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[Where applicable

ARTICLE VIII
Prior Contract

This MCS Agreement shall supersede and cancel, as of its effective date, the MCS Agreement between Customer and Pipeline Applicable To Market Center Services Under Rate Schedule MCS dated _____, _____.]

IN WITNESS WHEREOF, the parties hereto intending to be legally bound, have caused this MCS Agreement to be signed by their duly authorized officials as of the day and year first written above.

Dominion Energy Transmission, Inc.
(Pipeline)

By: _____

Its: _____
(Title)

(Customer)

By: _____

Its: _____
(Title)

FORM OF SERVICE AGREEMENT
APPLICABLE TO MARKET CENTER SERVICES
UNDER RATE SCHEDULE MCS

EXHIBIT A
To The MCS Agreement

Between Dominion Energy Transmission, Inc.
And _____

A. Quantities

1. The maximum quantity of gas which Pipeline shall deliver and which Customer may tender for any combination of services under Rate Schedule MCS on any Day shall be a Maximum Market Center Services Quantity of _____ Dt. Exhibit B shall set forth the individual transactions entered into between Pipeline and Customer.
2. For purposes of determining Customer's eligibility for nominated services under Rate Schedule MCS at any given time, the Customer's Market Center Services Quantity shall include:
 - a. All Balanced Quantities, and
 - b. Quantities nominated by Customer and confirmed by Pipeline for Wheeling Service.

B. Points of Balancing, Receipt and Delivery

The points available for Balancing, Receipt, and Delivery hereunder shall include any point identified in Pipeline's Master Receipt Point List or Master Delivery Point List, as posted on Pipeline's EBB from time to time; provided, however, that the availability of Market Center Services hereunder at any particular identified point is subject to Pipeline's determination that sufficient capacity is available to accommodate all or any part of the requested Market Center Services at the requested point.

FORM OF SERVICE AGREEMENT
APPLICABLE TO MARKET CENTER SERVICES
UNDER RATE SCHEDULE MCS

EXHIBIT B
TO THE MCS AGREEMENT
BETWEEN DOMINION ENERGY TRANSMISSION, INC. (DETI) AND _____
(CUSTOMER)

Dominion Energy Transmission, Inc.
707 East Main Street
Richmond, VA 23219

Phone 804-771-4674
Fax 804-771-4809

Fax to: _____ @ Fax Number: _____
Re: _____
From: _____ Date: _____ Pages: _____
(Name of DETI Originator)

DETI and Customer are parties to a Market Center Services Agreement dated _____ (MCS Contract No. _____). On _____, DETI and Customer have agreed to amend the subject agreement to include the following [park or loan] transaction:

Receipt/Delivery Point: _____

Period: _____

Pay Back Period: _____

Total Quantity: _____

Maximum Daily Qty: _____

Maximum Daily Pay Back Qty: _____

Fuel: _____ DETI will retain the percentages of gas received as set forth on the then currently effective Tariff Record No. 10.1 of its FERC Gas Tariff (currently _____%).

_____ No fuel will be retained pursuant to Section 5.2 of Rate Schedule MCS under Pipeline's FERC Gas Tariff.

Price: _____
which shall be calculated based upon a daily charge per Dt, not to exceed the maximum tariff rate applicable to such service. Such charges shall be billed for each applicable month as follows:

[applicable month] [total monthly amount]

[Where applicable:
Negotiated Term Provisions
Pursuant To Section 21.5 of the GT&C:]

-
1. Customer shall be responsible for securing all necessary transportation services to Receipt Point and from Delivery Point.

2. Except as amended above, the subject MCS Agreement shall remain in full force and effect provided however, the MCS Agreement shall not terminate prior to the end date of the transaction described herein.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their duly authorized officials as of the day and year first above written.

Dominion Energy Transmission, Inc.
(Pipeline)

By: _____
Its: _____

(Customer)

By: _____
Its: _____

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE STORAGE OF NATURAL GAS
UNDER RATE SCHEDULE GSS
[Where applicable Section 7(c)]

AGREEMENT made as of this _____, by and between Dominion Energy Transmission, Inc., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Customer."

[WHEREAS, _____]

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree that Pipeline will store natural gas for Customer during the term, at the rates and on the terms and conditions hereinafter provided and, with respect to gas delivered by each of the parties to the other, under and subject to Pipeline's Rate Schedule GSS and all of the General Terms and Conditions contained in Pipeline's FERC Gas Tariff and any revisions thereof that may be made effective hereafter:

ARTICLE I
Quantities

During the term of this Agreement, Customer agrees to deliver to Pipeline and Pipeline agrees to receive for storage in Pipeline's underground storage properties, and Pipeline agrees to inject or cause to be injected into storage for Customer's account, store, withdraw from storage, and deliver to Customer and Customer agrees to receive, quantities of natural gas as set forth on Exhibit A, attached hereto.

ARTICLE II
Rate

A. Unless otherwise mutually agreed in a written amendment to this Agreement, during the term of this Agreement, Customer shall pay Pipeline the maximum rates and charges provided under Rate Schedule GSS contained in Pipeline's effective FERC Gas Tariff or any effective superseding rate schedule [provided however, *description of any applicable rates and surcharges authorized by the Commission pursuant to a certificate or related proceeding*].

B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) Section 2 of Rate Schedule GSS "Applicability and Character of Service," (ii) term, (iii) quantities, and (iv) points of receipt and points of delivery shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Service Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

C. The Storage Demand Charge and the Storage Capacity Charge provided in the aforesaid rate schedule shall commence on _____.

ARTICLE III
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____, and shall continue in effect for a primary term through March 31, _____, and for subsequent annual terms of April 1

through March 31 thereafter, until either party terminates this Agreement by giving written notice to the other at least twenty-four months prior to the start of an annual term.

[For Agreements with terms of two years or less or for Agreements not subject to a right of first refusal as defined in Section 24 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, the Agreement shall be effective as of _____, and shall continue in effect for a primary term through and including _____, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least _____ month(s) *(which shall correspond with the primary term of this Agreement)* prior to the expiration of the Agreement.]

For Agreements with a term entered into pursuant to Section 21.5 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____ [or _____ as agreed to pursuant to Section 21.5(b) of the General Terms and Conditions of Pipeline's FERC Gas Tariff], and shall continue in effect for a primary term through March 31, _____ and for subsequent annual terms of April 1 through March 31 thereafter, until either party terminates this Agreement by giving written notice to the other at least twenty-four months prior to the start of an annual term [;provided however, description of Negotiated Term pursuant to Section 21.5(a) or 21.5(c) of the General Terms and Conditions of Pipeline's FERC Gas Tariff, or any applicable term provision authorized by the Commission pursuant to a certificate or related proceeding].

ARTICLE IV Points of Receipt and Delivery

The Points of Receipt for Customer's tender of storage injection quantities, and the Point(s) of Delivery for withdrawals from storage shall be specified on Exhibit A, attached hereto.

ARTICLE V Regulatory Approval

Performance under this Agreement by Pipeline and Customer shall be contingent upon Pipeline and Customer receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Pipeline and Customer be denied such approvals to provide the service contemplated herein to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application therefor, then Pipeline's and Customer's obligations hereunder shall terminate.

ARTICLE VI Incorporation By Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule GSS or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

ARTICLE VII Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VII.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however, that nothing in this Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II must be made under Section 7 or Section 4 of the Natural Gas Act.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline:	Dominion Energy Transmission, Inc. 707 East Main Street Richmond, Virginia 23219
	Attention: _____ Officer / Title
	Email: _____
Customer:	_____ _____ _____
	Attention: _____
	Email: _____

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[Where applicable:

ARTICLE VIII
Prior Contracts

This Agreement shall supersede and cancel, as of the effective date, the following agreements between Customer and Pipeline: *list of applicable agreements.*]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their duly authorized officials as of the day and year first above written.

Dominion Energy Transmission, Inc.
(Pipeline)

By: _____
Its: _____
(Title)

(Customer)

By: _____
Its: _____
(Title)

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE STORAGE OF NATURAL GAS
UNDER RATE SCHEDULE GSS
[Where applicable Section 7(c)]

EXHIBIT A
To The Storage Service Agreement
Between Dominion Energy Transmission, Inc. and

A. Quantities

The quantities of natural gas storage service which Customer may utilize under this Agreement, as well as Customer's applicable Billing Determinants, are as follows:

1. Storage Capacity of _____ Dekatherms (Dt), and
2. Storage Demand of _____ Dt per day.

B. Points of Receipt and Delivery

1. The Point(s) of Receipt for Customer's tender of storage injection quantities, the maximum quantities and pressures (if applicable)[*description of receipt pressures entered into pursuant to Section 5A of the General Terms and Conditions of Pipeline's Tariff*] for each point[s] shall be as follows:
2. The Point(s) of Delivery for withdrawals from storage, the maximum quantities and pressures (if applicable)[*description of delivery pressures entered into pursuant to Section 5 of the General Terms and Conditions of Pipeline's Tariff*] for each point[s] shall be as follows:

[Pursuant to Section 8.1.C. and D. of Rate Schedule GSS, if Customer requires transportation by Pipeline from Pipeline's storage pools, then the Point of Delivery may be as follows:

The Point for Delivery for subsequent transportation to Customer for storage withdrawal quantities shall be the points of withdrawal from Pipeline's storage pools, which shall be primary only to the extent that a corresponding nomination for transportation from the points of withdrawal from Pipeline's storage pools is provided under the "Service Agreement Applicable to the Transportation of Natural Gas Under Rate Schedule [FT, FT-GSS, FTNN and/or FTNN-GSS]" between Pipeline and Customer dated _____, (Contract No. _____).]

[C. Miscellaneous

1. *Description of Contractual ROFR pursuant to Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.*
2. *In the event that a Precedent Agreement for a new or expansion project contains Customer-specific credit provisions related to that project, the following language shall be included in the related Service Agreement Exhibit A: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Pipeline and Customer."*

[Where Applicable: For Agreements Under Rate Schedule GSS Section 7(c), the following language may be used to include previously approved certificate provisions pursuant to the underlying Section 7(c) certificate order(s) issued by FERC:

3. Other Certificate Provisions]

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE STORAGE OF NATURAL GAS
UNDER RATE SCHEDULE GSS-E

AGREEMENT made as of this _____, by and between Dominion Energy Transmission, Inc., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Customer."

[WHEREAS, _____]

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree that Pipeline will store natural gas for Customer during the term, at the rates and on the terms and conditions hereinafter provided and, with respect to gas delivered by each of the parties to the other, under and subject to Pipeline's Rate Schedule GSS-E and all of the General Terms and Conditions contained in Pipeline's FERC Gas Tariff and any revisions thereof that may be made effective hereafter:

ARTICLE I
Quantities

Beginning as of _____ and thereafter for the remaining term of this Agreement, Customer agrees to deliver to Pipeline and Pipeline agrees to receive for storage in Pipeline's underground storage properties, and Pipeline agrees to inject or cause to be injected into storage for Customer's account, store, withdraw from storage, and deliver to Customer and Customer agrees to receive, quantities of natural gas as set forth on Exhibit A, attached hereto.

ARTICLE II
Rate

- A. For storage service rendered by Pipeline to Customer hereunder, Customer shall pay Pipeline the maximum rates and charges provided under Rate Schedule GSS-E contained in Pipeline's effective FERC Gas Tariff or any effective superseding rate schedule.
- B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) Section 2 of Rate Schedule GSS-E "Applicability and Character of Service," (ii) term, (iii) quantities, and (iv) points of receipt and points of delivery shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Service Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.
- C. The Storage Demand Charge and the Storage Capacity Charge provided in the aforesaid rate schedule shall commence on _____.

ARTICLE III
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____ Service shall continue in effect for a primary term of _____ and from year to year thereafter, provided, however that either party may terminate this Agreement by giving written notice to the other at least twelve months prior to the end of the initial term or any subsequent term, or _____.

For Agreements with a term entered into pursuant to Section 21.5 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____ [or _____ as agreed to pursuant to Section 21.5(b) of the General Terms and Conditions of Pipeline's FERC Gas Tariff]. Service shall continue in effect for a primary term of _____ and from year to year thereafter, provided, however, that either party may terminate this Agreement by giving written notice to the other at least twelve months prior to the end of the initial term or any subsequent term, or _____ [; provided, however, *description of negotiated Term pursuant to Section 21.5(a) of 21.5(c) of the General Terms and Conditions of Pipeline's FERC Gas Tariff, or any applicable term provisions authorized by the Commission pursuant to a certificate or related proceeding*].

ARTICLE IV
Points of Receipt and Delivery

The Points of Receipt for Customer's tender of storage injection quantities, and the Point(s) of Delivery for withdrawals from storage shall be specified on Exhibit A, attached hereto.

ARTICLE V
Regulatory Approval

Performance under this Agreement by Pipeline and Customer shall be contingent upon Pipeline and Customer receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Pipeline and Customer be denied such approvals to provide the service contemplated herein to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application therefor, then Pipeline's and Customer's obligations hereunder shall terminate.

ARTICLE VI
Incorporation By Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule GSS-E or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

ARTICLE VII
Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VII.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however, that nothing in this Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II must be made under Section 7 or Section 4 of the Natural Gas Act.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: Dominion Energy Transmission, Inc.
707 East Main Street
Richmond, Virginia 23219

Attention: _____
Officer / Title

Email: _____

Customer: _____

Attention: _____
Title

Email: _____

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[Where applicable:

ARTICLE VIII
Prior Contracts

This Agreement shall supersede and cancel, as of the effective date, the Agreement for storage service between Customer and Pipeline dated _____.]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their duly authorized officials as of the day and year first above written.

Dominion Energy Transmission, Inc.
(Pipeline)

By: _____
Its: _____
(Title)

(Customer)

By: _____
Its: _____
(Title)

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE STORAGE OF NATURAL GAS
UNDER RATE SCHEDULE GSS-E

EXHIBIT A

To The Storage Service Agreement
Dated _____

Between Dominion Energy Transmission, Inc. and

A. Quantities

The quantities of natural gas storage service which Customer may utilize under this Agreement, as well as Customer's applicable Billing Determinants, are as follows:

1. Storage Capacity of _____ Dekatherms (Dt), and
2. Storage Demand of _____ Dt per day.

B. Points of Receipt and Delivery

1. The Point(s) of Receipt for Customer's tender of storage injection quantities, and the maximum quantities for each point, shall be as follows:

2. The Point(s) of Delivery for withdrawals from storage, and the maximum quantities for each point, shall be as follows:

[C. Miscellaneous

1. *Description of Contractual ROFR pursuant to Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.*
2. *In the event that a Precedent Agreement for a new or expansion project contains Customer-specific credit provisions related to that project, the following language shall be included in the related Service Agreement Exhibit A: "The credit requirements applicable to this Agreement are set forth in that certain Precedent Agreement dated _____ between Pipeline and Customer."]*

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE STORAGE OF NATURAL GAS
UNDER RATE SCHEDULE ISS

AGREEMENT made as of this _____ day of _____, by and between Dominion Energy Transmission, Inc., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Customer."

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree that Pipeline will store natural gas for Customer during the term, at the rates and on the terms and conditions hereinafter provided and, with respect to gas delivered by each of the parties to the other, under and subject to Pipeline's Rate Schedule ISS and all of the General Terms and Conditions contained in Pipeline's FERC Gas Tariff and any revisions thereof that may be made effective hereafter:

ARTICLE I.
QUANTITIES

A. During the term of this Agreement, Pipeline will receive and store for Customer on an interruptible basis, and Customer may furnish, or cause to be furnished, to Pipeline for such interruptible storage service hereunder, up to the maximum quantities of natural gas as set forth on Exhibit A, attached hereto.

B. The maximum quantity of gas that Pipeline will deliver from such storage on behalf of customer on any Day, on an interruptible basis, and which Customer will accept, or cause to be accepted, shall be as set forth on Exhibit A, attached hereto.

ARTICLE II.
RATE

A. For storage service rendered by Pipeline to Customer hereunder, Customer shall pay Pipeline the maximum rates and charges provided under Rate Schedule ISS contained in Pipeline's effective FERC Gas Tariff or any effective superseding rate schedule.

B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) Section 2 of Rate Schedule ISS "Applicability and Character of Service," (ii) term, (iii) quantities, and (iv) ISS Points shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule, and any revisions thereof that shall be filed and made effective, shall apply to and become a part of this Service Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

ARTICLE III.
TERM OF AGREEMENT

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____, and shall continue in effect for a primary term through and including _____, and from month to month thereafter, until either party terminates this Agreement by giving at least one month's prior written notice to the other.

[For Agreements with a term entered into pursuant to Section 21.5 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____ [or _____ as agreed to pursuant to Section 21.5(b) of the General Terms and Conditions of Pipeline's FERC Gas Tariff], and shall continue in effect for a primary term through _____

_____, and from month to month thereafter, until either party terminates this Agreement by giving one month's prior written notice to the other [;provided however, *description of Negotiated Term pursuant to Section 21.5(a) or 21.5(c) of the General Terms and Conditions of Pipeline's FERC Gas Tariff.*]]

ARTICLE IV.
POINTS OF RECEIPT AND DELIVERY

The ISS Points for Customer's tender of storage injection quantities, and for subsequent receipt of gas upon withdrawal from storage, shall be specified on Exhibit A, attached hereto.

[Where construction is required for performance:

ARTICLE V.
REGULATORY APPROVAL

Performance under this Agreement by Pipeline and Customer shall be contingent upon Pipeline (and Customer) receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Pipeline (and Customer) be denied such approvals to provide the service contemplated herein to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application therefor, then Pipeline's and Customer's obligations hereunder shall terminate.]

ARTICLE VI.
INCORPORATION BY REFERENCE OF TARIFF PROVISIONS

To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule ISS, or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

ARTICLE VII.
MISCELLANEOUS

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VII.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however, that nothing in this Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II must be made under Section 7 or Section 4 of the Natural Gas Act.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: Dominion Energy Transmission, Inc.
707 East Main Street
Richmond, Virginia 23219

Attention: _____
(Title)

Email: _____

Customer: _____

Attention: _____
Title

Email: _____

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[Where applicable:

ARTICLE VIII.
PRIOR CONTRACTS

This Agreement shall supersede and cancel, as of the effective date, the Service Agreement for storage service between Customer and Pipeline dated _____.]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their duly authorized officials as of the day and year first above written.

Dominion Energy Transmission, Inc.
(Pipeline)

By: _____

Its: _____
(Title)

(Customer)

By: _____

Its: _____
(Title)

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE STORAGE OF NATURAL GAS
UNDER RATE SCHEDULE ISS

EXHIBIT A
To The ISS Service Agreement

Dated _____

Between Dominion Energy Transmission, Inc. and

A. Quantities

The maximum quantities of natural gas storage service that Customer may utilize under this Service Agreement, on an interruptible basis, shall be as follows:

1. Maximum Storage Quantity ("MSQ") of _____ Dekatherms ("Dt");
2. Maximum Daily Injection Quantity ("MDIQ") of _____ Dt; and
3. Maximum Daily Withdrawal Quantity ("MDWQ") of _____ Dt.

B. ISS Point(s)

The points of Customer's tender for injection and subsequent receipt upon withdrawal of quantities for Interruptible Storage Service hereunder, and the maximum quantities for each ISS Point, shall be:

FORM OF SERVICE AGREEMENT
APPLICABLE TO TITLE TRANSFER TRACKING AT SPECIFIED POINTS
UNDER RATE SCHEDULE TTT

TTT AGREEMENT made as of this ____ day of _____, _____, by and between Dominion Energy Transmission, Inc., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Customer."

WHEREAS, from time to time, Customer, its customers and principals obtain rights for transportation service from DETI, under which these parties have the right to deliver natural gas into, move gas through, or receive gas from, various DETI facilities, in accordance with Service Agreements that have been entered into in accordance with DETI's FERC Gas Tariff (the "Subject Service Agreements"); and,

WHEREAS, Customer, on behalf of itself, its customers and principals, arranges for various services in conjunction with the performance required or permitted by DETI under the Subject Service Agreements; and,

WHEREAS, in the course of performing such services, Customer may identify and obtain sources and/or markets on behalf of shippers under the Subject Service Agreements, the identity of which Customer seeks to protect for commercial purposes; and,

WHEREAS, to that end, Pipeline and Customer have agreed to procedures that will accommodate Customer's nomination of quantities of gas at points of interconnection between Pipeline and other interstate pipelines, for the limited purpose of tracking title transfers among buyers and sellers of such quantities; which procedures do not entitle Customer to receive any transportation or storage service under Pipeline's FERC Gas Tariff separate from the entitlements under the Subject Service Agreements, nor do they entitle Customer to maintain physical imbalances on Pipeline's system.

THEREFORE, WITNESSETH: That, in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Article I.
Quantities

A. During the term of this TTT Agreement, Pipeline will accept nominations for Title Transfer Tracking ("TTT") Service from Customer, in accordance with the procedures set forth in Article V, below. All accounting receipt data provided by Customer to Pipeline at each Eligible Point must be accompanied by a corresponding nomination for accounting delivery at such Eligible Point; otherwise, Pipeline shall be entitled to reject nomination data provided by Customer for any Eligible Point at which accounting receipts do not equal accounting deliveries. This equalization requirement shall apply to TTT Service hereunder every Day, regardless of any capacity constraint, operational flow order, curtailment requirement, or operating limitation that may be imposed on the Subject Service Agreements.

B. The maximum quantity that Pipeline shall accept for nomination by Customer pursuant to this TTT Agreement shall be limited to a Maximum Title Transfer Quantity of ____ Dt per day. Pipeline's obligation to accept nominations hereunder shall be limited to the contractual entitlements of Customer, its customers, or its principals--as shippers under the Subject Service Agreements--to receive service from Pipeline as confirmed under this Agreement.

C. Nothing under this Agreement shall convey to Customer any right to transportation or storage service by Pipeline. The transportation or storage of gas nominated for TTT Service in accordance with this Agreement requires that the Customer, its customers, or its principals obtain entitlement to service from Pipeline under another Service Agreement, in accordance with all applicable provisions of Pipeline's FERC Gas Tariff.

Article II.

Term of Agreement

Subject to all terms and conditions herein, this TTT Agreement shall be effective as of _____, and shall continue in effect for a primary term through _____ and from month to month thereafter, until either party terminates this TTT Agreement by giving one month's prior written notice to the other. Pipeline shall also have the unilateral right to terminate this Agreement within 24 hours in the event that Pipeline determines that Customer failed to comply with the terms of Rate Schedule TTT.

Article III. Rate

A. Unless otherwise mutually agreed in a written amendment to this TTT Agreement, Customer shall pay Pipeline for services nominated hereunder the maximum applicable rates and charges, as established under Rate Schedule TTT and set forth on Tariff Record No. 10.1 of Pipeline's effective FERC Gas Tariff, including any surcharges. Customer may also incur charges under the associated Subject Service Agreements.

B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file and make effective superseding rate schedules for the purpose of changing the rate, charges and other provisions thereof effective as to Customer. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this TTT Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

Article IV. Eligible Points

A. Nominations for subsequent physical delivery downstream from each Eligible Point established hereunder must be performed under a valid Subject Service Agreement. Pipeline's confirmation of TTT Service at Eligible Points shall be subject to Pipeline's determination:

1. that sufficient capacity is available to accommodate the nominated service(s), consistent with scheduling priorities otherwise applicable to the affected Subject Service Agreement(s); and
2. that shipper(s) have nominated corresponding services under effective Subject Service Agreement(s) with Pipeline that include receipt point or delivery point entitlements as necessary to accommodate TTT Service nominated hereunder.

B. Pipeline shall provide to Customer two logical meter numbers to be used exclusively for nominations of accounting receipts and deliveries on Pipeline's system through the procedures established in this TTT Agreement. North Point and South Point are established as Eligible Points for nomination of TTT Services hereunder.

Article V. Procedures

Customer and Pipeline shall perform TTT Services hereunder pursuant to the procedures set forth in Section 7 of Pipeline's Rate Schedule TTT, as that Rate Schedule may be amended from time to time.

ARTICLE VI.
Incorporation by Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this TTT Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

A. All of the provisions of Rate Schedule TTT, or any effective superseding rate schedule or otherwise applicable rate schedule; and

B. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

Article VII.
Miscellaneous

A. No change, modification or alteration of this TTT Agreement shall be or become effective until executed in writing by the parties hereto.

B. Any notice, request or demand provided for in this TTT Agreement, or any notice that either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline:

Dominion Energy Transmission, Inc.
707 East Main Street
Richmond, Virginia 23219

Att'n: _____
(Title)

Email: _____

Customer: _____

Att'n: _____
(Title)

Email: _____

or at such other address as either party shall designate by formal written notice to the other.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this TTT Agreement.

D. The subject headings of the provisions of this TTT Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. Each party to this TTT Agreement bears responsibility for all of its own breaches, tortious acts, or tortious omissions connected in any way with the TTT Agreement causing damages or injuries of any kind to the other party or to any third party, unless otherwise expressly agreed in writing between the parties. The offending party as a result of such offense shall hold harmless and indemnify the non-offending party against any claim, liability, loss or damage whatsoever suffered by the non-offending party or by any third party, including without limitation actual damages, litigation expenses, court costs, and attorneys' fees; and the phrase "tortious acts or tortious omissions" shall include without limitation sole or concurrent simple negligence, gross negligence, recklessness, and intentional acts or omissions. This TTT Agreement does not contemplate any third party beneficiaries.

F. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[Where applicable

ARTICLE VIII.
Prior Contracts

This TTT Agreement shall supersede and cancel, as of the effective date, the TTT Agreement between Customer and Pipeline dated _____.]

IN WITNESS WHEREOF, the parties hereto intending to be legally bound, have caused this TTT Agreement to be signed by their duly authorized officials as of the day and year first written above.

Dominion Energy Transmission, Inc.
(PIPELINE)

(CUSTOMER)

By: _____

By: _____

Its: _____
(Title)

Its: _____
(Title)

FORM OF SERVICE AGREEMENT
DELIVERY POINT OPERATOR AGREEMENT

AGREEMENT made as of this ____ day of _____, _____, by and between DOMINION ENERGY TRANSMISSION, INC., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Delivery Point Operator" or "DPO."

WHEREAS, Pipeline and DPO desire to enter into an agreement to define their rights and responsibilities with regard to no-notice services at the Citygate Delivery Point and to establish processes for the flow of information pursuant to the terms and conditions of Pipeline's Rate Schedule DPO; and

WHEREAS, in order to deliver natural gas to the Citygate Delivery Point, the DPO and identified participants in its retail access program and other parties interested in shipping gas to the DPO's Citygate Delivery Point (referred to as "Citygate Swing Customers" or "CSCs") will arrange for firm transportation and storage of gas, pursuant to Service Agreements that are entered into by the DPO and participating CSCs in accordance with Pipeline's FERC Gas Tariff (the "Subject Service Agreements"); and,

WHEREAS, to that end, Pipeline and DPO have agreed to procedures to establish no-notice services at the Primary Delivery Point; which procedures do not independently entitle DPO to receive transportation or storage service under Pipeline's FERC Gas Tariff.

NOW THEREFORE, WITNESSETH: That, in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Article I.
Quantities

A. During the term of this Agreement, the DPO shall provide, and Pipeline will accept, a report of quantities in accordance with the procedures referenced in Section 7 of Rate Schedule DPO. This reporting requirement shall apply every Day, regardless of any capacity constraint, operational flow order, curtailment requirement, or operating limitation that may be imposed upon the Subject Service Agreements.

B. Nothing under this Agreement shall convey to DPO any independent right to transportation or storage service by Pipeline. The transportation or storage of gas as arranged and reported in accordance with this Agreement requires that the DPO and participating Citygate Swing Customers obtain entitlement to service from Pipeline under one or more Service Agreement(s) for transportation and storage service, in accordance with all applicable provisions of Pipeline's FERC Gas Tariff.

C. The quantity of gas that Pipeline shall be obligated to deliver at the Citygate Delivery Point on any Day shall be limited to the Maximum No-Notice Quantity as defined in Section 5.1 of Rate Schedule DPO, as further limited to the aggregate total of all nominated, scheduled deliveries to the Citygate Delivery Point plus any available primary-point contractual entitlements of the DPO and participating Citygate Swing Customers as shippers under the Subject Service Agreements.

Article II.
Rate

A. DPO shall pay Pipeline the rates and charges established under Rate Schedule DPO or effective superseding rate schedule; in addition, the DPO may incur charges under the associated Subject Service Agreements.

B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding

rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to DPO. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Service Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of DPO to contest or oppose such filing and its effectiveness.

Article III.
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____, _____, and shall continue in effect for a primary term through _____, _____, and from month to month thereafter, until either party terminates this Agreement by giving at least three months' prior written notice to the other. Either party has the right to terminate this Agreement for the reasons stated in Section 4, Term, of the Rate Schedule, by giving at least 24 hours prior written notice to the other.

Article IV.
Citygate Delivery Point

The locations on Pipeline's system that are governed by this Agreement shall be specified on Exhibit A, attached hereto. These locations shall constitute the DPO's "Citygate Delivery Point."

Article V.
Incorporation by Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule DPO, or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

Article VI.
Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VI.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: Dominion Energy Transmission, Inc.
707 East Main Street
Richmond, Virginia 23219

Attention: _____
(Title)

Email: _____

DPO: _____

Attention: _____
(Title)

Email: _____

or at such other address as either party shall designate by formal written notice to the other.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. The DPO shall not assign its rights under this Agreement unless it first obtains the written consent of Pipeline. Before accepting an assignment, Pipeline shall have the discretion to determine whether the potential assignee qualifies under the provisions of Pipeline's tariff as a DPO and satisfies all of the requirements of the Pipeline's tariff including the requirement set forth in the DPO Rate Schedule that either the Pipeline or the DPO must maintain sole physical control of the City Gate Delivery Point. Pipeline shall not unreasonably withhold its consent if an assignee meets the tariff requirements.

F. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

[Where applicable

Article VII.
Prior Contracts

This Agreement shall supersede and cancel, as of the effective date, the DPO Agreement between DPO and Pipeline dated _____.]

IN WITNESS WHEREOF, the parties hereto intending to be legally bound, have caused this Agreement to be signed by their duly authorized officials as of the day and year first written above.

DOMINION ENERGY TRANSMISSION, INC.
(Pipeline)

By: _____

Its: _____
(Title)

(DPO)

By: _____

Its: _____
(Title)

FORM OF SERVICE AGREEMENT
DELIVERY POINT OPERATOR AGREEMENT

EXHIBIT A
To The DPO Agreement
Between Dominion Energy Transmission, Inc. and

1. Citygate Delivery Point

The locations that shall constitute the Citygate Delivery Point hereunder, and the maximum applicable quantities/pressures at each location, shall be as follows:

FORM OF SERVICE AGREEMENT
CITYGATE SWING CUSTOMER AGREEMENT

AGREEMENT made and entered into as of this _____ day of _____, _____, by and between DOMINION ENERGY TRANSMISSION INC., a Delaware corporation, hereinafter referred to as "Pipeline," and _____, a _____, hereinafter referred to as "Citygate Swing Customer" or "CSC."

WHEREAS, Pipeline and CSC desire to enter into an agreement pursuant to Pipeline's Rate Schedule CSC, to define CSC's entitlements to no-notice services as a retail market participant behind the Citygate Delivery Point that has been established by _____ as a Delivery Point Operator (DPO) under Pipeline's Rate Schedule DPO; and

WHEREAS, in order to deliver natural gas to the Citygate Delivery Point, the CSC has arranged for firm transportation and storage of gas, pursuant to Service Agreements that are entered into in accordance with Pipeline's FERC Gas Tariff (the "Subject Service Agreements"); and,

WHEREAS, to that end, Pipeline and CSC have agreed to procedures to arrange for the provision of services on a no-notice basis at the Citygate Delivery Point; which procedures do not independently entitle the CSC to receive transportation or storage service under Pipeline's FERC Gas Tariff.

NOW THEREFORE, WITNESSETH: That, in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Article I.
Quantities

A. During the term of this Agreement, the DPO shall provide, and Pipeline will accept, a report of quantities in accordance with the procedures referenced in Section 7 of Rate Schedule CSC. This reporting requirement shall apply every Day, regardless of any capacity constraint, operational flow order, curtailment requirement, or operating limitation that may be imposed upon the Subject Service Agreements. The CSC agrees to be bound by Pipeline's actions based upon the DPO report.

B. Nothing under this Agreement shall convey to the CSC any independent right to transportation or storage service by Pipeline, or to access at the Citygate Delivery Point. The transportation or storage of gas as arranged and reported in accordance with this Agreement requires that the CSC obtain entitlement to service from Pipeline under another Service Agreement, in accordance with all applicable provisions of Pipeline's FERC Gas Tariff.

C. The quantity of gas that Pipeline shall be obligated to deliver at the Citygate Delivery Point on behalf of the CSC shall be limited to the aggregate total of all nominated, scheduled deliveries to the Citygate Delivery Point plus any unutilized contract entitlements for firm service at Primary Delivery Points that correspond to the Citygate Delivery Point, under the Subject Service Agreements of the CSC.

Article II.
Rate

A. For service rendered by Pipeline to the CSC hereunder, the CSC shall pay Pipeline the maximum rates and charges, if any, provided under Rate Schedule CSC contained in Pipeline's effective FERC Gas Tariff or any effective superseding rate schedule.

B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to the CSC.

Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Service Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of the CSC to contest or oppose such filing and its effectiveness.

Article III.
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____, and shall continue in effect for a primary term through _____, and from month to month thereafter, until either party terminates this agreement by giving written notice to the other at least three months prior to the start of the next contract year. Either party has the right to terminate this Agreement for the reasons stated in Section 4, Term, of the Rate Schedule, by giving at least 24 hours prior written notice to the other.

Article IV.
Citygate Delivery Point

The Citygate Delivery Point for CSC's receipt of service on a no-notice basis as established hereunder shall be the Citygate Delivery Point known as _____ that was established under the "Delivery Point Operator Agreement" between _____ and Pipeline, dated _____.

Article V.
Incorporation by Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of Rate Schedule CSC, or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

Article VI.
Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; provided, however, that the parties do not intend that this Article VI.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II hereof or prior to the effectiveness of such request or filing after Commission approval.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: Dominion Energy Transmission, Inc.
707 East Main Street
Richmond, Virginia 23219

Attention: _____
(Title)

Email: _____

CSC: _____

Attention: _____
Title

Email: _____

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed by their duly authorized officials as of the day and year first above written.

DOMINION ENERGY TRANSMISSION, INC.
(Pipeline)

By: _____
Its: _____
(Title)

(CSC)

By: _____
Its: _____
(Title)

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE AGGREGATION
OF NOMINATED QUANTITIES AT SPECIFIED POINTS
UNDER RATE SCHEDULE MPS

AGREEMENT made as of this ____ day of _____, _____, by and between Dominion Energy Transmission, Inc., a Delaware corporation, hereinafter called "DETI," and _____, a _____, hereinafter called "Customer."

WHEREAS, from time to time, Customer, its customers and principals obtain rights for transportation service from DETI, under which these parties have the right to deliver natural gas into, move gas through, or receive gas from, various DETI facilities, in accordance with Service Agreements that have been entered into in accordance with DETI's FERC Gas Tariff (the "Subject Service Agreements"); and,

WHEREAS, Customer, on behalf of itself, its customers and principals, arranges for various services in conjunction with the performance required or permitted by DETI under the Subject Service Agreements; and,

WHEREAS, in the course of performing such services, Customer may identify and obtain sources and/or markets on behalf of shippers under the Subject Service Agreements, the identity of which Customer seeks to protect for commercial purposes; and,

WHEREAS, to that end, DETI and Customer have agreed to certain procedures to accommodate the aggregation of nominated quantities by Customer; which procedures do not entitle Customer to receive any transportation or storage service under DETI's FERC Gas Tariff, nor do they entitle Customer to maintain physical imbalances on the DETI system.

NOW, THEREFORE, WITNESSETH: That, in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Article I.
Quantities

A. During the term of this Agreement, DETI will accept from Customer nomination and confirmation data in accordance with the procedures set forth in Article V, below. This condition notwithstanding, all receipt data provided by Customer to DETI at each Eligible Point must be accompanied by an equal quantity of deliveries at such point under this Agreement, otherwise DETI shall be entitled to reject the data provided by Customer for any Eligible Point at which receipts do not equal deliveries. This equalization requirement shall apply every day, regardless of any capacity constraint, operational flow order, curtailment requirement, or operating limitation that may be imposed upon the Subject Service Agreements.

B. The maximum quantities of gas that DETI shall confirm with Customer in accordance with this Agreement shall be limited to a Maximum Aggregation Quantity of _____ Dt per month, and shall be further limited to the contractual entitlements of Customer, its customers, or its principals as shippers under the Subject Service Agreements.

C. Nothing under this Agreement shall convey to Customer any right to transportation or storage service by DETI. The transportation or storage of gas confirmed in accordance with this Agreement requires that the Customer, its customers, or its principals obtain entitlement to service from DETI under another Service Agreement, in accordance with all applicable provisions of DETI's FERC Gas Tariff.

Article II.
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of the date first written above; and shall continue in effect for a primary term through and including _____, _____, and from month to month thereafter, until either party terminates this Agreement by giving one month's prior written notice to the other. DETI shall also have the unilateral right to terminate this Agreement within 24 hours in the event that DETI determines that Customer failed to comply with the terms of Rate Schedule MPS.

Article III.
Imbalance Fee

A. Customer shall pay DETI the rates and charges established under Rate Schedule MPS, and as set forth on Tariff Record No. 10.1 of Pipeline's FERC Gas Tariff; in addition, Customer may incur charges under the associated Subject Service Agreements.

B. DETI shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

Article IV.
Eligible Points

A. Nominations away from each Eligible Point established hereunder must be performed under a valid Subject Service Agreement. DETI's confirmation of service at Eligible Points shall be subject to DETI's determination:

1. that sufficient capacity is available to accommodate the nominated service(s), consistent with scheduling priorities otherwise applicable to the affected Subject Service Agreement(s); and
2. that shipper(s) have nominated corresponding services under effective Subject Service Agreement(s) with DETI that include receipt point or delivery point entitlements as necessary to accommodate the service to be confirmed hereunder.

B. Eligible Points. . North Point and South Point are established as Eligible Points for confirmation purposes hereunder

Article V.
Procedures

Customer and Pipeline shall perform the aggregation of quantities hereunder in accordance with the procedures set forth in Section 7 of Pipeline's Rate Schedule MPS, as that Rate Schedule may be amended from time to time.

Article VI.
Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: DETI: Dominion Energy Transmission, Inc.
707 East Main Street
Richmond, Virginia 23219

Attention: Its: _____
(Title)

Email: _____

Customer: _____

Attention: _____
Title

Email: _____

or at such other address as either party shall designate by formal written notice to the other.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. Each party to this Agreement shall bear responsibility for all of its own breaches, tortious acts, or tortious omissions connected in any way with the Agreement causing damages or injuries of any kind to the other party or to any third party, unless otherwise expressly agreed in writing between the parties. The offending party as a result of such offense shall hold harmless and indemnify the non-offending party against any claim, liability, loss or damage whatsoever suffered by the non-offending party or by any third party, including without limitation actual damages, litigation expenses, court costs, and attorneys' fees; and the phrase "tortious acts or tortious omissions" shall include without limitation sole or concurrent simple negligence, gross negligence, recklessness, and intentional acts or omissions. This Agreement does not contemplate any third party beneficiaries.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

ARTICLE VII.
Prior Contracts

This Agreement shall supersede and cancel, as of the effective date, the Agreement between Customer and DETI dated _____.

IN WITNESS WHEREOF, the parties hereto intending to be legally bound, have caused this Agreement to be signed by their duly authorized officials as of the day and year first written above.

Dominion Energy Transmission, Inc.
(DETI)

(CUSTOMER)

By: _____

By: _____

Its: _____
(Title)

Its: _____
(Title)

FORM OF SERVICE AGREEMENT
APPLICABLE TO THE CAPACITY RELEASE PROGRAM

AGREEMENT made as of this _____, by and between Dominion Energy Transmission, Inc., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Customer."

WHEREAS, Pipeline's Tariff provides that Pipeline's Customers may release capacity contracted for under a firm transportation service agreement; and

WHEREAS, Customer desires to obtain released capacity as a Replacement Customer under Pipeline's Capacity Release Program, at the terms set forth in the Bid Agreement(s) submitted electronically by Customer via Pipeline's EBB in accordance with Pipeline's FERC Gas Tariff;

WITNESSETH: That, in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

ARTICLE I
Quantities, Receipt and Delivery Points and Other Terms

A. Subject to the execution of a Bid Agreement(s) which shall be electronically submitted via Pipeline's EBB and upon award shall be incorporated as part of this agreement, during the term of this Agreement, Pipeline will transport for Customer, and Customer may furnish, or cause to be furnished, to Pipeline natural gas for such transportation, and Customer will accept, or cause to be accepted, delivery from Pipeline of the quantities Customer has tendered for transportation, all as set forth in the effective electronic Bid Agreement(s).

B. The maximum quantities of gas which Pipeline shall deliver and which Customer may tender shall be as set forth on the effective electronic Bid Agreement(s), subject to any limitations imposed under Section 7 of the General Terms and Conditions of Pipeline's Tariff; provided, however, that at no time may Customer tender quantities in excess of the quantities specified in the Bid Agreement(s) unless otherwise authorized (e.g., to make up imbalances).

C. The quantity released, Receipt and Delivery Points, character of service, Rate Schedule and duration of the release shall be specified in the Bid Agreement(s).

ARTICLE II
Rate

A. Customer shall pay Pipeline the Reservation Charges specified in each Bid Agreement. Unless Pipeline has specifically agreed in writing to provide a discounted usage charge for transportation services rendered pursuant to this Agreement, Customer shall pay Pipeline the maximum usage rates and charges provided under the Rate Schedule applicable to the Service Agreement under which Customer has received released capacity, which rates are set forth in Pipeline's effective FERC Gas Tariff, including applicable surcharges and the Fuel Retention Percentage.

B. Pipeline shall have the right to propose, file and make effective with the FERC or any other body having jurisdiction, revisions to any applicable rate schedule, or to propose, file, and make effective superseding rate schedules for the purpose of changing the rate, charges, and other provisions thereof effective as to Customer; provided, however, that (i) the section regarding the "Applicability and Character of Service" of the firm service rate schedules under which Customer has obtained capacity through this Agreement, and (ii) term shall not be subject to unilateral change under this Article. Said rate schedule or superseding rate schedule and any revisions thereof which shall be filed and made effective shall apply to and become a part of this Agreement. The filing of such changes and revisions to any applicable rate schedule shall be without prejudice to the right of Customer to contest or oppose such filing and its effectiveness.

ARTICLE III
Term of Agreement

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____, and shall continue in effect for a primary term through _____, and from year to year thereafter, until either party terminates this Agreement by giving written notice to the other at least twelve months prior to the start of the next contract year.

For Agreements with terms of less than one year or for Agreements not subject to a right of first refusal as defined in Section 24 of the GT&C, Article III will read:

Subject to all the terms and conditions herein, this Agreement shall be effective as of _____, and shall continue in effect for a primary term through _____, and from month to month thereafter, until either party terminates this Agreement by giving written notice to the other at least _____ (choose one, two, three, or twelve) month(s) prior to the expiration of the Agreement].

ARTICLE IV
Regulatory Approval

Performance under this Agreement by Pipeline and Customer shall be contingent upon Pipeline and Customer receiving all necessary regulatory or other governmental approvals upon terms satisfactory to each. Should Pipeline and Customer be denied such approvals to provide or continue the service contemplated or to construct and operate any necessary facilities therefor upon the terms and conditions requested in the application, then Pipeline's and Customer's obligations hereunder shall terminate.

ARTICLE V
Incorporation By Reference of Tariff Provisions

To the extent not inconsistent with the terms and conditions of this Agreement, the following provisions of Pipeline's effective FERC Gas Tariff, and any revisions thereof that may be made effective hereafter are hereby made applicable to and a part hereof by reference:

1. All of the provisions of the Rate Schedule applicable to the Service Agreement under which Customer has received released capacity, or any effective superseding rate schedule or otherwise applicable rate schedule; and
2. All of the provisions of the General Terms and Conditions, as they may be revised or superseded from time to time.

ARTICLE VI
Miscellaneous

A. No change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto; except otherwise as provided, however, that the parties do not intend that this Article VI.A. requires a further written agreement either prior to the making of any request or filing permitted under Article II.B hereof or prior to the effectiveness of such request or filing after Commission approval, provided further, however, that nothing in this Agreement shall be deemed to prejudice any position the parties may take as to whether the request, filing or revision permitted under Article II.B must be made under Section 7 or Section 4 of the Natural Gas Act.

B. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

Pipeline: Dominion Energy Transmission, Inc.
707 East Main Street
Richmond, Virginia 23219

Attention: _____
Officer / Title

Email: _____

Customer: _____

Attention: _____
Title

Email: _____

or at such other address as either party shall designate by formal written notice.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference, and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

IN WITNESS WHEREOF, the parties hereto intending to be legally bound, have caused this Agreement to be signed by their duly authorized officials as of the day and year first written above.

Dominion Energy Transmission, Inc.
(Pipeline)

By: _____

Its: _____
(Title)

(Customer)

By: _____

Its: _____
(Title)

FORM OF AGREEMENT
Access to the Dekaflow System

AGREEMENT made as of this _____ day of _____, _____, by and between Dominion Energy Transmission, Inc., a Delaware corporation, hereinafter called "Pipeline," and _____, a _____, hereinafter called "Subscriber."

WITNESSETH: That, for and in consideration of the mutual covenants and provisions herein contained and subject to the terms and conditions set forth below, Pipeline and Subscriber agree as follows:

ARTICLE I
Scope of Agreement

Pipeline shall make available to Subscriber Pipeline's computerized electronic communication service (the Dekaflow™ 1/ System or any subsequent system) for use by Subscriber, subject to the terms and conditions set forth below and identified in the Subscriber Profile 2/. Subscriber may use the Dekaflow System, as available: (1) to request new services under applicable Rate Schedules; (2) to request and execute amendments of existing Service Agreements; (3) to nominate quantities for receipt and delivery by Pipeline pursuant to an existing Service Agreement under any Pipeline Rate Schedule; and (4) to participate in Pipeline's capacity release program. Subscriber may also use the Dekaflow System to request and receive such other information as Pipeline may make available to Subscriber from time to time through the Dekaflow System.

ARTICLE II
Terms and Conditions

A. Use of the Dekaflow System by Subscriber shall be limited only to those persons who have been duly authorized by Subscriber to use the Dekaflow System ("Authorized Personnel"), as indicated in an executed Dekaflow System New User Request Form 3/ submitted from time to time. Pipeline will provide each Authorized Personnel with an individual user identification code ("User ID") and password.

Authorized Personnel may access information through the Dekaflow System regarding: (1) Subscriber's requests for new services under applicable Rate Schedules; (2) Subscriber's existing Service Agreements; (3) nominations pursuant to Subscriber's existing Service Agreement(s) under any Pipeline Rate Schedule; and (4) Pipeline's capacity release program. Authorized Personnel's access to such information shall be defined by Subscriber in the executed Dekaflow System New User Request Form. The number and type of User IDs and passwords to be issued shall be subject to the sole discretion of Pipeline.

B. Subscriber shall also designate one or more Authorized Personnel (collectively, "Designated Personnel") who are additionally authorized to transmit information to Pipeline through the Dekaflow System, and/or to propose and execute contracts using the Dekaflow System, and thereby legally bind Subscriber to any service agreement or amended service agreement entered into with Pipeline, as if the same were executed by written instrument. Designated Personnel shall be further able to (1) request new services under applicable Rate Schedules; (2) request and execute amendments of existing Service Agreements on behalf of Subscriber; (3) tender nominations for receipts and deliveries pursuant to Subscriber's existing Service Agreement(s) under any Pipeline Rate Schedule; and (4) participate in Pipeline's capacity release program. Designated Personnel's authorization to perform these functions shall be defined by Subscriber in the executed Dekaflow System New User Request Form. For all purposes of this Dekaflow System Agreement, Pipeline shall be entitled to rely upon Subscriber's representation that any and all Designated Personnel authorized to perform the Dekaflow System contracting function have been duly authorized by Subscriber to enter into one or more service agreements or amended service agreements on behalf of Subscriber.

C. Subscriber shall not disclose to persons other than Authorized Personnel, and shall otherwise keep completely confidential, all User Ids and passwords issued to Subscriber by Pipeline.

D. Subscriber shall immediately inform Pipeline in writing whenever Subscriber desires to terminate access to the Dekaflow System previously granted to any Authorized Personnel, or desires to terminate the status of any Designated Personnel. Subscriber shall not permit unauthorized or otherwise improper use of User IDs and passwords issued to Subscriber by Pipeline, including but not limited to the use of such User IDs and passwords by Authorized Personnel who at some point are no longer within Subscriber's employment or control. Pipeline shall have the right, for due cause or upon request of Subscriber, to invalidate any User ID or password issued to Subscriber. If possible, Pipeline will give prior notice and an opportunity for Subscriber to respond before invalidating a User ID or password.

E. Use of the Dekaflow System is expressly subject to the General Terms and Conditions and all provisions of any Rate Schedule and/or Service Agreement which may be applicable to any transaction performed by Subscriber and Pipeline by means of the Dekaflow System, which are set forth in Pipeline's FERC Gas Tariff as amended from time to time, and are hereby incorporated by reference. In the event of a conflict between the provisions of this agreement and any other applicable provisions of Pipeline's then-effective FERC Gas Tariff, such tariff provisions shall govern Subscriber's use of the Dekaflow System.

ARTICLE III
Term of Agreement

This Agreement shall be and continue in full force and effect from the date of execution hereof, until terminated only for due cause as determined solely by Pipeline or at Subscriber's request.

ARTICLE IV
Miscellaneous

A. Any notice, request or demand provided for in this Agreement, or any notice which either party may desire to give the other, shall be in writing and delivered in person, by postal mail or by email (followed by postal mail) sent to the following addresses:

DOMINION ENERGY TRANSMISSION, INC.
707 East Main Street
Richmond, VA 23219

Attention: _____
Officer / Title

Email: _____

Subscriber: _____

Attention: _____
Title

Email: _____

or at such other address as either party shall designate by formal written notice.

B. Subscriber agrees that Pipeline shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in (a) the rates and charges applicable to service pursuant to this Dekaflow

System Agreement or (b) any provisions of the General Terms and Conditions applicable to this Agreement. Pipeline agrees that Subscriber may protest or contest the aforementioned filings, and Subscriber does not waive any rights it may have with respect to such filings.

C. Except as provided in Article IV.B, above, no change, modification or alteration of this Agreement shall be or become effective until executed in writing by the parties hereto.

ARTICLE V
Interpretation

A. The interpretation and performance of this Dekaflow System Agreement shall be in accordance with the laws of the State of West Virginia, without recourse to the law regarding the conflict of laws.

B. This Dekaflow System Agreement and the obligations of the parties hereto are subject to all present and future valid laws with respect to the subject matter, either State or Federal, and to all valid present and future orders, rules, and regulations of duly constituted authorities having jurisdiction.

C. No presumption shall operate in favor of or against either party hereto as a result of any responsibility either party may have had for drafting this Agreement.

D. The subject headings of the provisions of this Agreement are inserted for the purpose of convenient reference and are not intended to become a part of or to be considered in any interpretation of such provisions.

E. This Agreement may be executed in one or more counterparts, all of which shall constitute one and the same instrument and each of which shall be deemed to be an original. Execution and delivery of this Agreement may be obtained from the relevant party or parties by delivery in person, by postal mail or by pdf electronic copy (followed by postal mail delivery); provided, however, that any failure by a party to so deliver the original signed signature page shall not affect the validity or enforceability of this Agreement by or against that party.

IN WITNESS WHEREOF, the parties hereto intending to be legally bound, have caused this Agreement to be signed by their respective Presidents, Vice Presidents, or other duly authorized officials or agents, as of the day and year first written above.

SUBSCRIBER:

By:
(Title)

PIPELINE:

Dominion Energy Transmission, Inc.

By:

1/ Dekaflow™ is a trademark of Dominion Energy Transmission, Inc.

2/ Subscriber should complete and return a Subscriber Profile to Pipeline. The Subscriber Profile is found on the Pipeline's EBB.

3/ Subscriber should complete and return a System New User Request Form to Pipeline. The System New User Request Form is found on the Pipeline's EBB.