

Posting Date 09/24/2021
 Posting Time 12:44
 TSP / TSP Name 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 CycleDesc Intraday 1
 Eff Gas Day 09/24/2021
 Eff Time 14:00
 Meas Basis Desc MMBtu

Loc Purp Desc Receipt Location

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLIANCE PETROLEUM CORPORATION	S	EB570	MOESSO - HOWE (TX-3472)	50	0	50	0	Y		R	N
ANR	S	40401	LEBANON	287,800	0	287,800	287,800	Y		R	N
ANSCHUTZ EXPLORATION CORP (DOW LN31)	N	EB420	DOW (LN-31)	8,000	0	8,000	8,000	Y		R	N
ANTERO MIDSTREAM (T)(V)	S	EB480	CABIN RUN (TL-418)	0	0	0	0	Y		R	N
ANTERO RESOURCES BLUESTONE LLC	S	EB210	ANTERO RESOURCES BLUESTONE LLC (TL-413)	6,785	0	6,785	0	Y		R	N
APEX WML MIDSTREAM	S	EB555	FERN ROAD (TL-342)	115,000	45,000	70,000	0	Y		R	Y
APEX ENERGY (PA) LLC	S	EB690	CHURCH STREET (TL591)	131,000	0	131,000	0	Y		R	N
BISON RESOURCES	S	EB650	QUEEN ET UX 4080701	183	5	178	6	Y		R	N
BLUE RACER MIDSTREAM LLC	S	EB470	BLUERACER TL404	0	0	0	0	Y		R	N
	S	EB475	BLUE RACER MIDSTREAM (BURCH RIDGE) TL-590	477,000	190,840	286,160	120,000	Y		R	Y
	S	EB735	HASTINGS M&R (TL-404)	80,000	0	80,000	0	Y		R	N
CABOT	S	EB450	HORSEMILL (TL585)	6,715	0	6,715	6,715	Y		R	N
CABOT (T) (V)	S	EB455	CABOT STATION RUN (TL374)	8,732	2,000	6,732	3,816	Y		R	Y
CABOT	S	EB460	BRADLEY (TL569)	6,201	500	5,701	5,010	Y		R	Y
CARBON WV Co (L)(M)	S	EB005	HAMON (TL-263)	2,000	1,200	800	2,000	Y		R	Y
CHESAPEAKE ENERGY MARKETING, INC	S	EB390	BEAVER GAS GATHERING (LIME KILN RD TL-400)	50,000	8,000	42,000	10,000	Y		R	N
CNX GATHERING LLC.	S	EB015	BELL POINT (TL-474)	24,084	6,500	17,584	5,500	Y		R	N
	S	EB110	CROOKED CREEK (TL-380)	32,078	4,200	27,878	8,000	Y		R	Y

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	S	EB140	FALLOWFIELD (TL-342)	7,500	2,000	5,500	5,000	Y		R	Y
	S	EB305	BEAVER RUN (TL-474)	200,000	63,969	136,031	195,981	Y		R	N
COLONIAL ENERGY, INC.	S	EB565	MICHAELS (GX4048)	4,000	700	3,300	0	Y		R	N
COLUMBIA	S	40702	ROCKPORT	5,000	0	5,000	5,000	Y		R	N

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	S	40707	ROCKPORT/GTI	224	0	224	0	Y		R	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
COLUMBIA MIDSTREAM	S	EB115	HICK'S ROAD (TL-400)	153,700	6,000	147,700	0	Y		R	Y
CRESTWOOD MIDSTREAM PARTNERS	N	20721	ARLINGTON STORAGE - RECEIPTS	175,000	92,333	82,667	100,000	Y		R	Y
EASTERN ENERGY FIELD SERVICES, INC.	S	EB575	ORCZECK (W-1878)	600	11	589	0	Y		R	N
	S	EB580	EISAMAN	411	18	393	0	Y		R	N
	S	EB585	EISAMAN (W-1630)	118	4	114	0	Y		R	N
	S	EB590	HAWLEY (W-1870)	553	6	547	0	Y		R	N
	S	EB595	J EISAMEN DTM (470)	125	5	120	0	Y		R	N
	S	EB600	PIENODY (DTM471)	1,239	9	1,230	0	Y		R	N
	S	EB605	BAILEY (TX-3590)	452	0	452	0	Y		R	N
	S	EB665	LEWIS WETZEL PUBLIC HUNTING	1,500	240	1,260	0	Y		R	N
	S	EB670	BENNETT	20	0	20	0	Y		R	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	741,280	0	741,280	741,280	Y		R	N
DOMINION ENERGY OHIO	S	20150	HARLEM SPRINGS RECEIPT - EOG	171,493	0	171,493	0	Y		R	N
	S	20160	CARROLL (TL-400)	356,825	0	356,825	0	Y		R	N
	S	20170	MULLETT #1 RUN 7 SUPPLY	0	0	0	0	Y		R	N
	S	20180	PLUM RUN (TL400)	635,000	279,693	355,307	350,000	Y		R	N
DOMINION ENERGY WEST VIRGINIA HILL JUNCTION	S	EB350	DEWV HILL JUNCTION	7,008	0	7,008	7,008	Y		R	N
DOMINION ENERGY WEST VIRGINIA	S	P0002	POD 2 SALEM EAST	26,814	12,850	13,964	13,785	Y		R	Y
	S	P0003	POD 3 SALEM WEST	20,126	10,319	9,807	11,545	Y		R	Y
	S	P0004	POD 4 WESTON	66,452	15,414	51,038	19,659	Y		R	Y
	S	P0005	POD 5 WESTON EAST	18,374	6,539	11,835	11,513	Y		R	Y
	S	P0007	POD 7 GRANTSVILLE	35,754	22,119	13,635	20,996	Y		R	Y
	S	P0009	POD 9 CORNWELL #9	9,549	1,252	8,297	2,574	Y		R	Y
	S	P0011	POD 11 BRIDGEPORT	31,994	13,553	18,441	9,542	Y		R	Y
DIVERSIFIED MIDSTREAM LLC	S	EB045	SLAUGHTERS CREEK (TL-263)	6,600	4,000	2,600	0	Y		R	Y

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	S	EB050	FREEDOM (TL-263)	0	0	0	0	Y		R	N
DIVERSIFIED PRODUCTION	S	EB065	SUSAN JOHNSON (TL-373)	2,400	350	2,050	0	Y		R	Y

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	S	EB145	NORMANTOWN (TL-277)	9,448	1,815	7,633	0	Y		R	Y
	S	EB300	DIVERSIFIED PRD PEORIA TL259	9,600	2,500	7,100	9,600	Y		R	N
	S	EB330	CORSICA (LN-20)	2,635	520	2,115	0	Y		R	Y
	S	EB335	CHARLESTON NATIONAL BANK TL263	3,000	1,000	2,000	3,000	Y		R	Y
	S	EB620	CRUTCHFIELD (W-9112)	600	0	600	0	Y		R	N
	S	EB625	GUYON (W-1690) 14726	520	0	520	0	Y		R	N
	S	EB630	CRAYCRAFT #2 (DTM 577)	103	0	103	0	Y		R	N
DIVERSIFIED MIDSTREAM LLC	S	EB645	SYLVIA BAILEY (TX-3863)	1,000	1,000	0	0	Y		R	Y
	S	P0001	POD 1 SCHUTTE	8,472	2,068	6,404	4,959	Y		R	Y
	S	P0006	POD 6 DEEP VALLEY	26,742	3,135	23,607	4,378	Y		R	Y
	S	P0008	POD 8 GRANTSVILLE SOUTH	9,316	2,944	6,372	5,183	Y		R	Y
	S	P0010	POD 10 CORNWELL NO 7&8	10,087	0	10,087	6,936	Y		R	N
	S	P0012	POD 12 LOUP CREEK	8,481	2,952	5,529	8,481	Y		R	Y
	S	P0013	POD 13 OSCAR NELSON	12,969	3,620	9,349	12,969	Y		R	Y
	N	P0020	POD 20 APPALACHIAN NORTH POOLING POINT	33,647	19,510	14,137	14,320	Y		R	Y
DTE TIOGA GAS GATHERING LLC	N	EB680	RESERVOIR HILL M&R	140,000	10,000	130,000	0	Y		R	Y
ECLIPSE RESOURCES (TL377)	S	EB495	BOLTZ HILL (TL377)	281,632	92,689	188,943	205,000	Y		R	Y
EASTERN GATHERING AND PROCESSING, INC.	S	P0014	POD 14 HASTINGS TRANSMISSION	8,780	0	8,780	1,167	Y		R	N
	S	P0016	POD 16 MISC SOUTH	44,431	95	44,336	0	Y		R	Y
EMPIRE	N	40801	LYSANDER	211,191	0	211,191	100,000	Y		R	N
EOG RESOURCES, INC.	N	EB240	EOG RESOURCES LN50	49,527	16,400	33,127	0	Y		R	Y
EQM GATHERING OPCO LLC	N	EB530	WINSLOW II (TL479)	19,300	2,000	17,300	0	Y		R	Y
	S	EB745	LOWMAN RIDGE	150,000	0	150,000	100,000	Y		R	N
EQT AURORA LLC	S	EB290	EQT AURORA LLC (WICKS TL-342)	36,844	2,500	34,344	0	Y		R	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	610,000	194,103	415,897	4,350	Y		R	Y

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	S	41002	WEST UNION	19,000	0	19,000	0	Y		R	N
	S	41009	MARS CRYDER	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N

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	S	41010	COPLEY	45,000	5,814	39,186	5,500	Y		R	Y
EQUITRANS (T)	S	41014	EQUITRANS - HASTINGS HILL	3,993	0	3,993	0	Y		R	N
EQUITRANS (S)	S	41016	EQUITRANS - RURAL VALLEY (LN-19)	26,712	517	26,195	25,000	Y		R	N
	S	41017	EQUITRANS - TRUITTSBURG (LN-19)	25,383	4,076	21,307	10,000	Y		R	Y
EQUITRANS	N	EB055	DRIFTWOOD BENEZETTE (LN-280)	1,065	0	1,065	0	Y		R	N
	N	EB355	GOBLER (LN-280)	19,870	2,200	17,670	0	Y		R	Y
	S	EB425	EQT GATHERING LLC (CHERRY RUN LN-19)	80,000	15,000	65,000	0	Y		R	N
ETC NORTHEAST PIPELINE (TL-360)	S	EB360	ETC NORTHEAST TL-360	218,594	0	218,594	95,771	Y		R	N
EUREKA MIDSTREAM LLC (T)	S	EB170	EUREKA HUNTER DRY RIDGETL413	112,000	63,000	49,000	59,667	Y		R	N
EUREKA MIDSTREAM LLC	S	EB370	EUREKA HUNTER PIPELINE LLC (TL-265)	55,000	0	55,000	32,400	Y		R	N
	S	EB675	BOLTZ RIDGE EUREKA MIDSTREAM	350,000	40,000	310,000	0	Y		R	N
EXCO RESOURCES (PA), LLC	S	EB385	EXCO RESOURCES (PA) (SAWMILL RD TL-474)	14,406	3,950	10,456	0	Y		R	Y
	S	EB400	POVERTY HILL (TL-400)	33,194	7,300	25,894	0	Y		R	Y
FAIRMAN CORPORATION	N	EB060	FAIRMAN DRILLING (TL449 Jake Gate)	3,000	1,200	1,800	0	Y		R	Y
GREYLOCK PIPELINE LLC.	N	41701	MEDIX RUN M&R (LN-50)	152,000	1,200	150,800	51,874	Y		R	N
	S	EB345	RIDGE ROAD	60,000	0	60,000	0	Y		R	N
GREYLOCK PRODUCTION	S	EB635	BERWIND LAND (GX-1491)	700	464	236	0	Y		R	Y
H G ENERGY II APPALACHIA (T)	S	EB490	MOUNTAINEER M&R (TL238)	17,871	2,021	15,850	0	Y		R	N
HUNTLEY&HUNTLEY ENERGY EXPLORATION	S	EB700	BURELL (LN-26)	47,500	11,000	36,500	0	Y		R	N
	S	EB705	LOGANS FERRY	250,000	53,000	197,000	0	Y		R	N
	S	EB710	DENMARK (TL-591)	30,000	2,386	27,614	0	Y		R	N
H G ENERGY II APPALACHIA (T)	S	EB720	HOLLICK RUN ROAD	454,338	335,997	118,341	254,355	Y		R	Y
	S	EB725	RIDDLE (TL264)	15,546	3,213	12,333	0	Y		R	N
H G ENERGY II APPALACHIA	S	EB740	GOODNIGHT M&R	25,000	8,809	16,191	0	Y		R	N
HYPERION MIDSTREAM LLC	S	EB730	SKILLET HILL	145,000	145,000	0	20,000	Y		R	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	200,000	0	200,000	200,000	Y		R	N

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LAUREL MOUNTAIN MIDSTREAM OPERATING LLC	S	EB090	LAUREL MOUNTAIN MIDSTREAM (SCARPINO)	30,000	2,500	27,500	0	Y		R	Y
	S	EB365	APPLES MILLS ROAD (TL-342)	140,000	31,600	108,400	55,000	Y		R	Y
	S	EB550	LAUREL MOUNTAIN MIDSTREAM (CANTARAL)	150,000	0	150,000	0	Y		R	N
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	S	EB095	SHERWOOD (TL360)	164,280	5,000	159,280	0	Y		R	N
MARKWEST LIBERTY BLUESTONE LLC	S	EB200	MARKWEST LIBERTY BLUESTONE LLC (PROSPECT ROAD TL-400)	60,000	34,500	25,500	47,000	Y		R	Y
	S	EB395	MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400)	175,000	115,500	59,500	138,714	Y		R	N
	S	EB535	WAHLVILLE M&R (TL-400)	237,286	152,050	85,236	170,000	Y		R	N
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	343,500	282,185	61,315	100,000	Y		R	Y
MINARD RUN OIL COMPANY	N	EB160	BRADLEY BROOK LN-30	10,500	1,475	9,025	10,500	Y		R	N
	N	EB445	MINARD RUN OIL CO (SENECA FALLS/SHERMAN LN551)	6,000	4,514	1,486	4,000	Y		R	N
MURKIN & MEIER OIL	S	EB615	DOBBINS	1,100	0	1,100	0	Y		R	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	50,000	0	50,000	50,000	Y		R	N
	N	41202	NATL FUEL - (NIPS)	174,605	0	174,605	0	Y		R	N
PENN ENERGY RESOURCES	S	EB510	ZAHN (LN25)	2,657	0	2,657	0	Y		R	N
PENN VIRGINIA	S	EB220	PENN VIRGINIA TL263	0	0	0	15,000	Y		R	N
PEOPLES GAS CO.	S	EB180	RUBRIGHT (TL-474)	12,000	5,000	7,000	12,000	Y		R	N
PEOPLES NATURAL GAS COMPANY LLC (S)	S	EB250	Forest Road (LN-19)	12,000	4,250	7,750	0	Y		R	N
PINE RUN MIDSTREAM	S	EB500	BURKE M&R (TL-400)	156,180	72,300	83,880	72,995	Y		R	Y
	S	EB755	RHODABERGER ROAD M&R	137,300	103,707	33,593	20,000	Y		R	Y
R&R OIL AND GAS (T)	S	EB655	SINNETT (TX-3646)	600	5	595	35	Y		R	N
	S	EB660	MASON (TX-667)	215	5	210	35	Y		R	N
REPSOL OIL & GAS USA LLC.	N	EB001	TALISMAN (VARNEY HILL)	20,000	0	20,000	20,000	Y		R	N

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	N	EB030	YAWGER RD	50,000	2,500	47,500	50,000	Y		R	Y
	N	EB040	TALISMAN RYERS CREEK NORTH	40,000	0	40,000	40,000	Y		R	N
RICE DRILLING B LLC	S	EB105	HICKORY ROAD - LUSK (TL342)	80,000	0	80,000	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB075	SANDROCK (TL342)	100,000	14,000	86,000	0	Y		R	N
	S	EB225	CALIFORNIA (TL-342)	162,593	116,000	46,593	51,200	Y		R	Y
	S	EB340	DOUGLAS (TL342)	24,996	0	24,996	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC (T)	S	EB485	RICE POSEIDON MIDSTREAM	174,006	75,000	99,006	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB520	THROCKMORTON M&R (TL-342)	136,743	120,000	16,743	0	Y		R	N
	S	EB695	CALIFORNIA 2 (TL-591)	194,000	0	194,000	0	Y		R	N
RILEY NATURAL GAS CO.	S	EB325	CARBON FUEL TL263	3,500	0	3,500	3,500	Y		R	N
ROCKIES EXPRESS	S	40410	LEBANON	425,413	0	425,413	335,087	Y		R	N
	S	40411	CLARINGTON	520,667	0	520,667	36,296	Y		R	N
SENECA RESOURCES CORPORATION (S)	S	EB310	SENECA RESOURCES BIG SPRINGS LN-20	4,000	0	4,000	0	Y		R	N
	S	EB320	SENECA NATIONAL FOREST LN-20	4,000	0	4,000	0	Y		R	N
SENECA RESOURCES COMPANY LLC	S	EB750	BINGHAM ROAD	5,000	3,400	1,600	0	Y		R	Y
SHELL ENERGY NORTH AMERICA	N	EB375	HUSTED GLENN RD	328,000	66,700	261,300	328,000	Y		R	Y
SNYDER BROTHERS, INC.	S	EB260	SNYDER BROS (FURNACE RUN TL-400)	11,960	0	11,960	0	Y		R	N
	S	EB270	SNYDER BROTHERS (MUSHROOM MINE TL-400)	26,814	100	26,714	0	Y		R	Y
SNYDER BROTHERS, INC. (S)	S	EB275	SNYDER BROTHERS WILCOX LN19 - HOGBACK STATION	27,042	100	26,942	0	Y		R	Y
SNYDER BROTHERS, INC.	S	EB540	SNYDER BROTHERS (FURNACE RUN 2 TL-400)	200,000	30,006	169,994	11,000	Y		R	Y
	S	EB640	WOOFER (TX4994)	200	10	190	0	Y		R	Y
	S	EB765	WHITE STATION (TL400)	125,000	0	125,000	0	Y		R	N
STALNAKER ENERGY	S	EB610	FLEMING (GX4183)	690	14	676	0	Y		R	N
STEBEN STORAGE	N	90001	STEBEN STORAGE - RECEIPTS	61,816	0	61,816	5,522	Y		R	N
STONE ENERGY (TL-265) (T)(V)	S	EB380	Sandwich (TL-265)	13,450	0	13,450	0	Y		R	N

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SUMMIT ENERGY	S	EB505	KREBS HILL (TL377)	40,000	0	40,000	0	Y		R	N
SUPERIOR APPALACHIAN PIPELINE LLC	S	EB410	PITTSBURGH MILLS (TL-469)	184,790	144,660	40,130	177,885	Y		R	Y
	N	EB545	LOGWAY RUN TRAIL (PL-1)	35,668	1,800	33,868	0	Y		R	N
SWEPI LP	N	EB515	SHARRETT'S M&R (LN-50)	15,000	700	14,300	7,000	Y		R	Y
TERM ENERGY	S	EB560	FLING (TX-3913)	510	10	500	21	Y		R	N
TALISMAN ENERGY USA	N	EB100	LN31 (DZYBON/EAST CORNING)	15,000	1,000	14,000	15,000	Y		R	Y
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		R	N
	N	40103	BROOKVIEW	59,086	0	59,086	59,086	Y		R	N
	S	40104	COCHRANTON	56,654	15,498	41,156	39,790	Y		R	N
	S	40105	CORNWELL / BROAD RUN	290,942	0	290,942	249,691	Y		R	N
	N	40107	ELLISBURG	358,135	25,077	333,058	127,439	Y		R	N
	N	40109	HARRISON	382,897	0	382,897	135,000	Y		R	N
	N	40113	MARILLA	114,111	0	114,111	50,000	Y		R	N
	N	40114	MORRISVILLE	0	0	0	0	N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	N	40115	NORTH SHELDON	92,000	0	92,000	50,000	Y		R	N
	S	40116	PETERSBURG	138,213	0	138,213	105,713	Y		R	N
	N	40117	PHELPS	34,989	0	34,989	30,000	Y		R	N
	N	40120	SABINSVILLE	587,325	246,881	340,444	135,624	Y		R	Y
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	0	0	0	0	N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40202	CHAMBERSBURG (PL1)	736,372	0	736,372	736,372	Y		R	N
	S	40205	POWHATTAN POINT	0	0	0	0	Y		R	N
	N	40206	LEIDY	848,749	43,119	805,630	846,946	Y		R	N
	S	40207	MULLETT	0	0	0	0	Y		R	N
	S	40208	OAKFORD	1,090,980	21,744	1,069,236	1,428,292	Y		R	N
	S	40209	PERULACK	238,061	0	238,061	139,500	Y		R	N
	S	40211	ROCKWOOD	0	0	0	0	Y		R	N
	S	40213	WOODSFIELD	0	0	0	0	Y		R	N
	S	40215	WAYNESBURG	0	0	0	0	Y		R	N
	S	40216	MOUNDSVILLE	15,000	0	15,000	15,000	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40217	NORTH SUMMIT	55,058	24,396	30,662	55,058	Y		R	N
	S	40218	CRAYNE FARM	287,095	0	287,095	376,446	Y		R	N
	S	40219	UNIONTOWN	225,000	0	225,000	225,000	Y		R	N
	S	40224	STECKMAN RIDGE	300,000	0	300,000	0	Y		R	N
	S	40226	TET - CRAYNE ii	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40227	TET-KAMMER M&R	8,000	0	8,000	8,000	Y		R	N
	S	40228	TET-BRUSH CREEK M&R	100,000	50,000	50,000	0	Y		R	N
	S	40229	TET- ARMAN HILL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40501	LEBANON LATERAL	456,470	0	456,470	335,087	Y		R	N
TEXAS GAS	S	40601	LEBANON	481,740	1	481,739	343,237	Y		R	Y
TRANSCO	N	40301	LEIDY	1,639,348	210,589	1,428,759	1,496,921	Y		R	N
	N	40302	LEIDY (NIPS)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40303	NOKESVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
TYLER CONSTRUCTION (T) (V)	S	EB120	TYLER CONST CO TL265	1,278	0	1,278	0	Y		R	N
TYLER CONSTRUCTION	N	EB125	BIG RUN (LN50/LN479)	20,000	2,200	17,800	13,519	Y		R	N
TYLER CONSTRUCTION (T)	S	EB130	TYLER CONST CO TL413	1,385	0	1,385	0	Y		R	N
UGI TEXAS CREEK	N	EB080	ELK RUN (LN50)	42,501	0	42,501	15,000	Y		R	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	163,000	0	163,000	25,000	Y		R	N
	N	90008	TIOGA UGI R GATE	264,000	1,309	262,691	25,000	Y		R	N
UTICA EAST OHIO MIDSTREAM LLC	S	EB525	MILL HILL	125,000	0	125,000	0	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
WACO OIL & GAS	S	EB070	WACO (MOORE FARM)	3,000	0	3,000	0	Y		R	N
WILLIAMS OHIO VALLEY MIDSTREAM, LLC	S	EB760	PROCTOR RIDGE (TL377)	155,700	23,000	132,700	0	Y		R	Y
XCL MIDSTREAM OPERATING LLC	S	EB715	WAYNES RIDGE (TL377)	310,000	91,330	218,670	0	Y		R	Y

Loc Purp Desc

Delivery Location

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLEGHENY ENERGY - SPRINGDALE	S	30040	SPRINGDALE ENERGY	117,000	75,000	42,000	117,000	Y		D	N
AMERICAN ELECTRIC POWER SERVICE CORPORATION	S	30080	AMERICAN ELECTRIC POWER - DRESDEN	109,000	0	109,000	109,000	Y		D	N
ANR	S	40401	LEBANON	0	225,062	0	299,500	Y		D	N
BALTIMORE GAS & ELECTRIC	S	22000	BALTIMORE GAS AND ELECTRIC	203,806	32,362	171,444	203,994	Y		D	Y
CITY OF RICHMOND	S	22600	CITY OF RICHMOND	47,554	12,540	35,014	71,000	Y		D	N
COLUMBIA	S	21300	COLUMBIA GAS OF PA	14,000	2,981	11,019	14,000	Y		D	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	162,000	0	205,000	Y		D	N
COLUMBIA GAS OF VIRGINIA	S	22800	COLUMBIA GAS OF VIRGINIA	57,500	1,961	55,539	70,000	Y		D	N
COLUMBIA OF PENNSYLVANIA	N	21305	COLUMBIA GAS OF PA (PLEASANT GAP)	46,055	5,787	40,268	46,055	Y		D	N
CORNELL UNIVERSITY	N	30170	CORNELL - Genung Road	15,000	0	15,000	15,000	Y		D	N
CORNING NATURAL GAS CORP.	N	21000	CORNING NATURAL GAS	65,489	8,447	57,042	65,548	Y		D	N
CRESTWOOD MIDSTREAM PARTNERS	N	20720	ARLINGTON STORAGE - DELIVERIES	55,000	0	55,000	0	Y		D	N
	N	90005	STEBEN STORAGE - DELIVERIES	57,590	31,012	26,578	0	Y		D	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	175,000	90,500	84,500	120,000	Y		D	N
DOMINION ENERGY OHIO	S	20100	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO	821,481	418,925	402,556	824,050	Y		D	Y
	S	20190	LORDSTOWN	0	0	0	0	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
DOMINION ENERGY WEST VIRGINIA	S	20300	DEWV GAS INC DBA DOMINION ENERGY WEST VIRGINIA	174,998	63,817	111,181	175,720	Y		D	N
DOSWELL	S	22500	DOSWELL	175,000	120,000	55,000	125,000	Y		D	N
DIVERSIFIED PRODUCTION	S	21100	ALLIANCE PETROLEUM CORP	6,000	3,000	3,000	2,000	Y		D	N
DARBY POWER	S	30160	DARBY POWER	0	0	0	0	Y		D	N
EMPIRE	N	40801	LYSANDER	50,000	0	50,000	0	Y		D	N
EQUITABLE PRODUCTION COMPANY	S	30100	SKIN FORK	3,890	0	3,890	0	Y		D	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	538,845	112	538,733	0	Y		D	N
	S	41009	MARS CRYDER	90,000	472	89,528	20,000	Y		D	Y
	S	41010	COPLEY	0	0	0	0	Y		D	N
	S	41015	EQUITRANS - COLVIN	84,500	134	84,366	53,330	Y		D	N
FILLMORE GAS	N	23600	FILLMORE	1,815	509	1,306	1,465	Y		D	N
	N	23632	ALLEGANY GENERATING STATION LLC	12,450	0	12,450	6,100	Y		D	N
LANYARD POWER HOLDINGS, LLC	S	30016	LANYARD POWER HOLDINGS (DICKERSON)	89,000	0	89,000	0	Y		D	N
GREYLOCK PIPELINE LLC.	N	41701	MEDIX RUN M&R (LN-50)	155,000	0	155,000	95,000	Y		D	N
INDECK ENERGY SERVICES	N	30001	INDECK ENERGY (BARBER RD-SILVER SPG)	12,275	0	12,275	0	Y		D	N
IPA CENTRAL LLC	S	30050	OAK GROVE	45,600	0	45,600	0	Y		D	N
	S	30060	SOUTH BEND	184,800	0	184,800	118,825	Y		D	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	92,000	92,000	0	92,000	Y		D	N
KNOX ENERGY	S	30260	GROVE POINTE	100	1	99	0	Y		D	Y
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	5,000	579	4,421	0	Y		D	N
	N	41202	NATL FUEL - (NIPS)	26,000	1,145	24,855	14,000	Y		D	N
NATIONAL GAS AND OIL COOPERATIVE	S	21500	NATIONAL GAS & OIL	4,500	4,500	0	4,500	Y		D	N
NATL FUEL GAS DISTRIBUTION	N	20900	NATIONAL FUEL	120,356	18,503	101,853	120,800	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
NEW YORK STATE GAS & ELEC	N	20700	NEW YORK STATE ELECTRIC AND GAS	286,301	61,375	224,926	286,942	Y		D	N
NIAGARA MOHAWK	N	20500	NIAGARA MOHAWK POWER CORPORATION (WESTERN)	515,931	154,065	361,866	518,423	Y		D	N
	N	20550	NIAGARA MOHAWK POWER CORPORATION (EASTERN)	486,500	70,757	415,743	486,500	Y		D	N
PANDA STONEWALL LLC	S	30230	PANDA STONEWALL	130,000	105,000	25,000	130,000	Y		D	N
PEOPLES GAS CO.	S	24000	PEOPLES GAS CO (SPRINGDALE)	15,000	0	15,000	15,000	Y		D	N
	S	24100	PEOPLES GAS CO (BUTLER)	31,500	6,122	25,378	31,500	Y		D	N
PEOPLES NATURAL GAS COMPANY LLC	S	20200	PEOPLES NAT GAS	124,000	46,022	77,978	83,000	Y		D	N
PIN OAK ENERGY PARTNERS LLC	N	21105	JOHNSONBURG (XSN56)	11,000	0	11,000	0	Y		D	N
	S	21107	LONG LEVEL RD (LN20)	11,000	6,500	4,500	11,000	Y		D	N
PSEG FOSSIL LLC	N	30200	BETHLEHEM ENERGY CENTER TL-470	80,000	80,000	0	0	Y		D	N
ROCHESTER GAS & ELECTRIC	N	20600	ROCHESTER GAS AND ELECTRIC	297,270	90,397	206,873	297,967	Y		D	N
ROCKIES EXPRESS	S	40410	LEBANON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40411	CLARINGTON	250,000	223,658	26,342	250,000	Y		D	N
SITHE ENERGY MARKETING, L.P.	N	30005	SITHE ENERGIES (LOWER LEROY-SENECA)	12,000	0	12,000	0	Y		D	N
SOUTH FIELD ENERGY	N	30250	HIBBITTS MILL	150,000	80,000	70,000	150,000	Y		D	N
TENASKA PENNSYLVANIA PARTNERS LLC	S	30240	NEWTON M&R (TL342)	137,900	26,843	111,057	111,760	Y		D	N
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		D	N
	N	40103	BROOKVIEW	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40105	CORNWELL / BROAD RUN	0	100,744	0	216,630	Y		D	N
	N	40107	ELLISBURG	77,681	29,523	48,158	77,681	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	N	40109	HARRISON	40,000	23,100	16,900	40,000	Y		D	N
	N	40113	MARILLA	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40114	MORRISVILLE	111,143	110,951	192	111,722	Y		D	N
	N	40115	NORTH SHELDON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40116	PETERSBURG	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40120	SABINSVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40126	TGP - PORT WASHINGTON M&R	0	120,000	0	120,000	Y		D	N
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	142,803	22,019	120,784	142,803	Y		D	N
	S	40202	CHAMBERSBURG (PL1)	200,000	0	200,000	200,000	Y		D	N
	N	40206	LEIDY	642,760	57,007	585,753	474,042	Y		D	N
	S	40208	OAKFORD	726,102	64,668	661,434	687,406	Y		D	N
	S	40209	PERULACK	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40210	RAGER MOUNTAIN	0	0	0	0	Y		D	N
	S	40217	NORTH SUMMIT	99,105	0	99,105	99,105	Y		D	N
	S	40218	CRAYNE FARM	115,237	0	115,237	20,237	Y		D	N
	S	40223	CROOKED RUN (DELMONT)	120,862	20,000	100,862	106,875	Y		D	N
	S	40224	STECKMAN RIDGE	60,000	0	60,000	0	Y		D	N
	S	40225	TET - OAKFORD APP GATEWAY	411,064	0	411,064	305,192	Y		D	N
	S	40226	TET - CRAYNE ii	315,000	11	314,989	255,000	Y		D	N
	S	40229	TET- ARMAN HILL	0	0	0	250,000	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40501	LEBANON LATERAL	0	0	0	0	Y		D	N
TEXAS GAS	S	40601	LEBANON	0	159,041	0	180,500	Y		D	N
TRANSCO	N	40301	LEIDY	2,131,710	642	2,131,068	1,860,576	Y		D	N
	N	40302	LEIDY (NIPS)	120,000	0	120,000	0	Y		D	N
	S	40303	NOKESVILLE	72,500	48,000	24,500	72,500	Y		D	N
UGI CENTRAL	S	20800	UGI CENTRAL PENN GAS	2,000	220	1,780	2,000	Y		D	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	104,000	9,863	94,137	0	Y		D	N
	N	90008	TIOGA UGI R GATE	15,000	0	15,000	15,000	Y		D	N
VIRGINIA NATURAL GAS	S	22400	VIRGINIA NATURAL	169,863	92,195	77,668	261,725	Y		D	N
	S	22900	VEPCO DBA DEV (LADY SMITH)	62,250	39,220	23,030	0	Y		D	N
DOMINION ENERGY FUEL SERVICES, INC.	S	22700	VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA	62,250	13,643	48,607	59,500	Y		D	N
WASHINGTON GAS & LIGHT	S	23500	WASHINGTON GAS AND LIGHT	197,000	66,820	130,180	197,000	Y		D	N
WOODHULL MUNICIPAL GAS	N	23700	WOODHULL	400	68	332	400	Y		D	N

Loc Purp Desc Storage Area

Loc/QTI DESC: Storage quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
EASTERN GAS TRANSMISSION AND STORAGE INC	X	10001	EGTS NET STORAGE ACTIVITY	1,700,377	714,426	*	1,700,377	Y		SI	N

Comments:

- A. IT Indicator: Y. At least a portion of the cap being utilized at this location is interruptible. N. There is no interruptible transport service as a portion of the capacity being utilized at this location.
- B. This posting is based on current operations and is EGTS's best estimate of the capacity that will likely be available for the coming day for all transport and storage services. EGTS reserves the right to change this capacity as necessary.
- D. EGTS has limited capacity available for parking and loaning services under its Rate Schedule MCS. For short-term MCS services, contact the Customer Transportation Reps listed on <http://dekaflow.com> under "Contact Us". For long-term MCS services, contact the Market Center Services Reps on ICE: "pford1" or "cstanley4"
- E. EGTS requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.
- F. Deliveries into a (LDC)(40104 TGP Cochran/Dominion East Ohio), will be made subject to downstream confirmation.
- G. Storage Injections are limited to 1/214th of the storage cap. Injections greater than that amount could be subject to penalty.
- H. Design capacity quantities represented here are based on system design and peak day operation studies, design capacity information supplied by upstream suppliers, and estimated capacity for specific M&R stations. This information will be updated as needed. Design capacity may not be available at all times due to variable operating conditions.

- J. TETCO and ANR quantities at Lebanon are received through the same physical measurement which has a total physical capacity of 502,850 Dt/d.
- K. The maximum of all receipts by EGTS from TX Gas, TETCO, REX and ANR at Lebanon is limited to 705,000 Dt.
- S. Denotes receipt locations that may be sched as part of restriction thru Rural Valley compressor station. Total capacity = 60,000 Dt.

Eastern Gas Transmission & Storage's system capacity may vary at times due to operating conditions.

Footnotes: Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.

Availability of receipt/delivery point capacity does not guarantee available mainline capacity.