

Posting Date 09/24/2021  
 Posting Time 10:58  
 TSP / TSP Name 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Eff Gas Day 11/01/2021  
 End Eff Gas Day 12/31/9999

Loc Purp Desc Receipt Location

| Loc/QTI Desc:<br>Receipt point(s) quantity | OIA | Loc   | Loc Name            | Unsub Cap | Meas Basic Desc |
|--------------------------------------------|-----|-------|---------------------|-----------|-----------------|
|                                            | S   | 60001 | LEBANON GROUP METER | 500       | MMBtu           |

Loc Purp Desc Delivery Location

| Loc/QTI Desc:<br>Delivery point(s) quantity | OIA | Loc   | Loc Name                        | Unsub Cap | Meas Basic Desc |
|---------------------------------------------|-----|-------|---------------------------------|-----------|-----------------|
|                                             | N   | 20700 | NEW YORK STATE ELECTRIC AND GAS | 500       | MMBtu           |

Comments:

Date Open for Bid: 9/24/2021 Posting # 10430

Firm Transportation Capacity

On September 24, 2021 Eastern Gas Transmission and Storage, Inc. (EGTS), will accept bids for the following unsubscribed firm transportation capacity. The tie breaking method for equivalent bids will be first in time.

- 1) FT Receipt Point: Lebanon Meter # 60001  
 FT Delivery Point: NYSEG (Millard) Meter # 20700
- 2) FT MDQ: 500 dt/day
- 3) For service commencing November 1, 2021
- 4) Rate: Maximum Reservation Charge (Currently Effective Tariff Max - \$4.1741)  
 Maximum Usage Charge (Currently Effective Tariff Max - \$0.0153)  
 Fuel: FT - Tariff Maximum (Currently Effective Tariff Max - 1.95%)
- 5) Rate Schedule: FT
- 6) Bids for this capacity must be submitted to Cameron Stanley at EGTS by email at cameron.stanley@bhegts.com, during the posting period from 12:00 PM (ET) September 24, 2021 through 12:00 PM (ET) October 1, 2021 inclusive.
- 7) Service will be subject to the provisions of EGTS's tariff and other physical parameters described in this posting. EGTS will consider bids to alternate receipt and delivery points.
- 8) Subject to the open-access requirements of Parts 284 and 385 of the Commission's regulations, EGTS reserves the right to reject any bids at less than its maximum applicable rates unless mutually agreed otherwise in consideration of relevant operational and market factors.
- 9) Bids will be evaluated under the highest NPV criteria of Section 43.5.D.1 of EGTS's FERC Gas Tariff.
- 10) EGTS also reserves the right to reject contingent bids and bids from any party that does not qualify for service in accordance with all applicable provisions of EGTS's FERC Gas Tariff.
- 11) This capacity is not subject to right of first refusal.
- 12) Special Conditions:  
 a) Bidders must complete the "Bid For Available Capacity" located on EGTS's Informational Posting Website under Forms. ([https://dekaflow.com/jsp/info\\_post.jsp?&company=egts](https://dekaflow.com/jsp/info_post.jsp?&company=egts))

Please call John Kinder at (804) 221-2979 or Cameron Stanley at (804) 310-9677 with questions regarding this capacity