

Capacity Release Transactional Reporting

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Post Date: 09/17/2021
 Post Time: 12:45 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO
 Affil Desc: None
 K Stat Desc: New

 Rel K: 700002
 Svc Req K: 5G3156
 Repl SR Role Ind: RCP
 K Beg Date: 10/01/2021
 K End Date: 03/31/2022
 K Qty - K: 1400
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

 Bus Day Ind: Yes
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: No
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 10/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2022
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 4.174100

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access:

ALL RCPT/DLVY

LOC: 20102	GILMORE	Dir of Flow: D	MDDO: 99796	Max Pressure: 650	
LOC: 20103	MULLET 1	Dir of Flow: D	MDDO: 303000	Max Pressure: 700	
LOC: 20105	PETERSBURG	Dir of Flow: D	MDDO: 118949	Max Pressure: 550	
LOC: 20109	(40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 102553	Min Pressure: 550	Max Pressure: 750
LOC: 20111	ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720	
LOC: 20401	RIVER GAS NON-SCADA ESTIMATE	Dir of Flow: D	MDDO: 413000		
LOC: 20402	WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 0	Max Pressure: 275	
LOC: 20403	WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 0	Max Pressure: 125	

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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC
 Releaser / Releaser Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200687
 Svc Req K: 5I0500
 Repl SR Role Ind: RCP
 K Beg Date: 10/01/2021
 K End Date: 08/31/2022
 K Qty - K: 1
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable but not reputtable.
 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 10/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2022
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided
 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 4.174100

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)

 Recall/Reput Terms:
 Recallable.

Terms/Notes:

This release is intended to comply with CPA's Choice program. This offer is assigned from a point-to-point parent contract. During periods of pipeline restrictions, supply must be sourced from northern receipt points

Secondary Point Access: ALL RCPT/DLVY

LOC: 21356 PLEASANT GAP

Dir of Flow: D MDDO: 5000

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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC
 Releaser / Releaser Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA
 Affil Desc: None
 K Stat Desc: New

Rel K: 200687
 Svc Req K: 5I0501
 Repl SR Role Ind: RCP
 K Beg Date: 10/01/2021
 K End Date: 08/31/2022
 K Qty - K: 6
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable but not reputtable.
 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

K Ent Beg Date: 10/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2022
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 4.174100

Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)

Recall/Reput Terms:
 Recallable.

Terms/Notes:

This release is intended to comply with CPA's Choice program. This offer is assigned from a point-to-point parent contract. During periods of pipeline restrictions, supply must be sourced from northern receipt points

Secondary Point Access: ALL RCPT/DLVY

LOC: 21356 PLEASANT GAP

Dir of Flow: D MDDO: 5000

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Post Date: 09/17/2021
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 078790103 / DIRECT ENERGY BUSINESS MARKETING LLC
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO
 Affil Desc: Both
 K Stat Desc: New

 Rel K: 100002
 Svc Req K: 5I0502
 Repl SR Role Ind: RCP
 K Beg Date: 10/01/2021
 K End Date: 03/31/2022
 K Qty - K: 1994
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

 Bus Day Ind: Yes
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: No
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 10/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2022
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 4.174100

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - 40104 - TGP - COCHRANTON
 R - 40105 - TGP - CORNWELL / BROAD RUN
 R - 40208 - TET - OAKFORD
 R - 60001 - LEBANON GROUP METER

R - CONSP - NOTSP PLACEHOLDER METER - SOUTH
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 R - P0020 - POD 20 APPALACHIAN NORTH POOLING POINT
 D - 10002 - EGTS STRG POINT (ST)
 D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO
 D - EGTNP - TITLE TRANSFER POINT - NORTH
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

Recallable on 24 hour notice

Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access: ALL RCPT/DLVY

LOC: 20102 GILMORE	Dir of Flow: D	MDDO: 108634	Max Pressure: 650	
LOC: 20103 MULLET 1	Dir of Flow: D	MDDO: 94000	Max Pressure: 700	
LOC: 20105 PETERSBURG	Dir of Flow: D	MDDO: 79752	Max Pressure: 550	
LOC: 20107 (40104) COCHRANTON (PENNLIN)	Dir of Flow: D	MDDO: 45000		
LOC: 20109 (40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 91968	Min Pressure: 550	Max Pressure: 750
LOC: 20111 ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720	
LOC: 20402 WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 41400	Max Pressure: 275	
LOC: 20403 WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 22000	Max Pressure: 125	
LOC: 40401 ANR - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	
LOC: 40410 ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 75167	Max Pressure: 845	
LOC: 40501 TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	
LOC: 40601 TXG - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	

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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 007910433 / SNYDER BROTHERS, INC
 Releaser / Releaser Name: 023639961 / EASTERN ENERGY FIELD SERVICES INC.
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200614
 Svc Req K: 5I0503
 Repl SR Role Ind: OTH
 K Beg Date: 11/01/2021
 K End Date: 03/31/2022
 K Qty - K: 20000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at
 the option of the replacement shipper.

 Bus Day Ind: Yes
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 11/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 03/31/2022
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for
 capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 17.935100
 Rate Chgd - Non-IBR: 1.812000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 40225 - TET - OAKFORD APP GATEWAYPP

Recall/Reput Terms:
 capacity is recallable.

Seconday Point Access:

ALL RCPT/DLVY

Capacity Release Transactional Reporting

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Post Date: 09/17/2021
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 007910433 / SNYDER BROTHERS, INC
 Releaser / Releaser Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Affil Desc: None
 K Stat Desc: New

 Rel K: 100014
 Svc Req K: 5I0504
 Repl SR Role Ind: OTH
 K Beg Date: 09/18/2021
 K End Date: 09/20/2021
 K Qty - K: 3500
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/18/2021
 K Ent Beg Time: 0900
 K Ent End Date: 09/20/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 0.630000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 20900 - NATIONAL FUEL

Recall/Reput Terms:
 recall and reput for any reason

Secondary Point Access:

ALL RCPT/DLVY

LOC: 20902	CALEDONIA(BARKS ROAD)	Dir of Flow: D	MDDO: 4300	Max Pressure: 350
LOC: 20903	DONOVAN	Dir of Flow: D	MDDO: 1979	Max Pressure: 300
LOC: 20906	SILVER SPRINGS (GENESEE FALLS)	Dir of Flow: D	MDDO: 1500	Max Pressure: 200
LOC: 20907	WEST WELLSVILLE	Dir of Flow: D	MDDO: 6200	Max Pressure: 200
LOC: 20908	WYOMING	Dir of Flow: D	MDDO: 11000	Max Pressure: 400
LOC: 20909	ANGELICA	Dir of Flow: D	MDDO: 1180	Max Pressure: 75
LOC: 20910	NORTH BELMONT	Dir of Flow: D	MDDO: 650	Max Pressure: 60
LOC: 20911	JOHNSONBURG (NATIONAL FUEL)	Dir of Flow: D	MDDO: 250	Max Pressure: 200
LOC: 20912	WILCOX	Dir of Flow: D	MDDO: 250	Max Pressure: 60
LOC: 20913	SANFORD	Dir of Flow: D	MDDO: 1000	Max Pressure: 200