

Posting Date 09/06/2021  
 Posting Time 20:45  
 TSP / TSP Name 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 CycleDesc Evening  
 Eff Gas Day 09/07/2021  
 Eff Time 09:00  
 Meas Basis Desc MMBtu

Loc Purp Desc Receipt Location

| Loc/QTI DESC:<br>Receipt point(s)<br>quantity | OIA | Loc   | Loc Name   | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason | Flow<br>Ind | IT |
|---|-----|-------|--|-----------------------|---------------------------|--|--------------------|--|-------------------------------------|-------------|----|
| ALLIANCE<br>PETROLEUM<br>CORPORATION          | S   | EB570 | MOESSO - HOWE<br>(TX-3472)                         | 50                    | 0                         | 50                                     | 0                  | Y  |                                     | R           | N  |
| ANR   | S   | 40401 | LEBANON  | 287,800               | 0                         | 287,800                                | 287,800            | Y  |                                     | R           | N  |
| ANSCHUTZ<br>EXPLORATION<br>CORP (DOW<br>LN31) | N   | EB420 | DOW (LN-31)  | 8,000                 | 0                         | 8,000                                  | 8,000              | Y  |                                     | R           | N  |
| ANTERO<br>MIDSTREAM<br>(T)(V)                 | S   | EB480 | CABIN RUN<br>(TL-418)                              | 0                     | 0                         | 0                                      | 0                  | Y  |                                     | R           | N  |
| ANTERO<br>RESOURCES<br>BLUESTONE LLC          | S   | EB210 | ANTERO<br>RESOURCES<br>BLUESTONE LLC<br>(TL-413)   | 6,785                 | 0                         | 6,785                                  | 0                  | Y  |                                     | R           | N  |
| APEX WML<br>MIDSTREAM                         | S   | EB555 | FERN ROAD<br>(TL-342)                              | 115,000               | 41,000                    | 74,000                                 | 0                  | Y  |                                     | R           | Y  |
| APEX ENERGY<br>(PA) LLC                       | S   | EB690 | CHURCH STREET<br>(TL591)                           | 131,000               | 0                         | 131,000                                | 0                  | Y  |                                     | R           | N  |
| BISON<br>RESOURCES                            | S   | EB650 | QUEEN ET UX<br>4080701                             | 183                   | 5                         | 178                                    | 6                  | Y  |                                     | R           | N  |
| BLUE RACER<br>MIDSTREAM<br>LLC                | S   | EB470 | BLUERACER TL404                                    | 0                     | 0                         | 0                                      | 0                  | Y  |                                     | R           | N  |
|   | S   | EB475 | BLUE RACER<br>MIDSTREAM<br>(BURCH RIDGE)<br>TL-590 | 477,000               | 156,148                   | 320,852                                | 120,000            | Y  |                                     | R           | Y  |
|   | S   | EB735 | HASTINGS M&R<br>(TL-404)                           | 80,000                | 0                         | 80,000                                 | 0                  | Y  |                                     | R           | N  |
| CABOT   | S   | EB450 | HORSEMILL<br>(TL585)                               | 6,715                 | 0                         | 6,715                                  | 6,715              | Y  |                                     | R           | N  |
| CABOT (T) (V)                                 | S   | EB455 | CABOT STATION<br>RUN (TL374)                       | 8,732                 | 2,000                     | 6,732                                  | 3,816              | Y  |                                     | R           | Y  |
| CABOT   | S   | EB460 | BRADLEY (TL569)                                    | 6,201                 | 0                         | 6,201                                  | 5,010              | Y  |                                     | R           | N  |
| CARBON WV Co<br>(L)(M)                        | S   | EB005 | HAMON (TL-263)                                     | 2,000                 | 0                         | 2,000                                  | 2,000              | Y  |                                     | R           | N  |
| CHESAPEAKE<br>ENERGY<br>MARKETING,<br>INC     | S   | EB390 | BEAVER GAS<br>GATHERING (LIME<br>KILN RD TL-400)   | 50,000                | 6,500                     | 43,500                                 | 10,000             | Y  |                                     | R           | N  |
| CNX<br>GATHERING<br>LLC.                      | S   | EB015 | BELL POINT<br>(TL-474)                             | 24,084                | 6,500                     | 17,584                                 | 5,500              | Y  |                                     | R           | N  |
|   | S   | EB110 | CROOKED CREEK<br>(TL-380)                          | 32,078                | 4,200                     | 27,878                                 | 8,000              | Y  |                                     | R           | Y  |
|   | S   | EB140 | FALLOWFIELD<br>(TL-342)                            | 7,500                 | 2,000                     | 5,500                                  | 5,000              | Y  |                                     | R           | Y  |
|   | S   | EB305 | BEAVER RUN<br>(TL-474)                             | 200,000               | 63,969                    | 136,031                                | 195,981            | Y  |                                     | R           | N  |
| COLONIAL<br>ENERGY, INC.                      | S   | EB565 | MICHAELS<br>(GX4048)                               | 4,000                 | 700                       | 3,300                                  | 0                  | Y  |                                     | R           | N  |
| COLUMBIA                                      | S   | 40702 | ROCKPORT   | 5,000                 | 0                         | 5,000                                  | 5,000              | Y  |                                     | R           | N  |
|   | S   | 40707 | ROCKPORT/GTI                                       | 224                   | 0                         | 224                                    | 0                  | Y  |                                     | R           | N  |

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| COLUMBIA GAS<br>TRANSMISSION<br>LLC                  | S   | 40725 | COL TRANS -<br>CORNWELL              | 0                     | 23,300                    | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
| COLUMBIA<br>MIDSTREAM                                | S   | EB115 | HICK'S ROAD<br>(TL-400)              | 153,700               | 22,100                    | 131,600                                | 0                  | Y  |  | R           | Y  |
| CRESTWOOD<br>MIDSTREAM<br>PARTNERS                   | N   | 20721 | ARLINGTON<br>STORAGE -<br>RECEIPTS   | 175,000               | 109,701                   | 65,299                                 | 100,000            | Y  |  | R           | Y  |
| EASTERN<br>ENERGY FIELD<br>SERVICES, INC.            | S   | EB575 | ORCZECK (W-1878)                     | 600                   | 0                         | 600                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB580 | EISAMAN                              | 411                   | 0                         | 411                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB585 | EISAMAN (W-1630)                     | 118                   | 0                         | 118                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB590 | HAWLEY (W-1870)                      | 553                   | 0                         | 553                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB595 | J EISAMEN DTM<br>(470)               | 125                   | 0                         | 125                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB600 | PIENODY (DTM471)                     | 1,239                 | 0                         | 1,239                                  | 0                  | Y  |  | R           | N  |
|  | S   | EB605 | BAILEY (TX-3590)                     | 452                   | 0                         | 452                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB665 | LEWIS WETZEL<br>PUBLIC HUNTING       | 1,500                 | 286                       | 1,214                                  | 0                  | Y  |  | R           | N  |
|  | S   | EB670 | BENNETT                              | 20                    | 0                         | 20                                     | 0                  | Y  |  | R           | N  |
| COVE POINT<br>LNG, LP                                | S   | 40704 | EGTS - LOUDOUN                       | 741,280               | 0                         | 741,280                                | 741,280            | Y  |  | R           | N  |
| DOMINION<br>ENERGY OHIO                              | S   | 20150 | HARLEM SPRINGS<br>RECEIPT - EOG      | 171,493               | 0                         | 171,493                                | 0                  | Y  |  | R           | N  |
|  | S   | 20160 | CARROLL (TL-400)                     | 356,825               | 0                         | 356,825                                | 0                  | Y  |  | R           | N  |
|  | S   | 20170 | MULLETT #1 RUN 7<br>SUPPLY           | 0                     | 0                         | 0                                      | 0                  | Y  |  | R           | N  |
|  | S   | 20180 | PLUM RUN (TL400)                     | 635,000               | 262,921                   | 372,079                                | 350,000            | Y  |  | R           | N  |
| DOMINION<br>ENERGY WEST<br>VIRGINIA HILL<br>JUNCTION | S   | EB350 | DEWV HILL<br>JUNCTION                | 7,008                 | 0                         | 7,008                                  | 7,008              | Y  |  | R           | N  |
| DOMINION<br>ENERGY WEST<br>VIRGINIA                  | S   | P0002 | POD 2 SALEM<br>EAST                  | 26,814                | 12,776                    | 14,038                                 | 13,785             | Y  |  | R           | Y  |
|  | S   | P0003 | POD 3 SALEM<br>WEST                  | 20,126                | 7,696                     | 12,430                                 | 11,545             | Y  |  | R           | Y  |
|  | S   | P0004 | POD 4 WESTON                         | 66,452                | 9,957                     | 56,495                                 | 19,659             | Y  |  | R           | Y  |
|  | S   | P0005 | POD 5 WESTON<br>EAST                 | 18,374                | 5,098                     | 13,276                                 | 11,513             | Y  |  | R           | Y  |
|  | S   | P0007 | POD 7<br>GRANTSVILLE                 | 35,754                | 21,189                    | 14,565                                 | 20,996             | Y  |  | R           | Y  |
|  | S   | P0009 | POD 9 CORNWELL<br>#9                 | 9,549                 | 1,913                     | 7,636                                  | 2,574              | Y  |  | R           | Y  |
|  | S   | P0011 | POD 11<br>BRIDGEPORT                 | 31,994                | 13,553                    | 18,441                                 | 9,542              | Y  |  | R           | Y  |
| DIVERSIFIED<br>MIDSTREAM LLC                         | S   | EB045 | SLAUGHTERS<br>CREEK (TL-263)         | 6,600                 | 4,000                     | 2,600                                  | 0                  | Y  |  | R           | Y  |
|  | S   | EB050 | FREEDOM (TL-263)                     | 0                     | 0                         | 0                                      | 0                  | Y  |  | R           | N  |
| DIVERSIFIED<br>PRODUCTION                            | S   | EB065 | SUSAN JOHNSON<br>(TL-373)            | 2,400                 | 350                       | 2,050                                  | 0                  | Y  |  | R           | Y  |
|  | S   | EB145 | NORMANTOWN<br>(TL-277)               | 9,448                 | 1,815                     | 7,633                                  | 0                  | Y  |  | R           | Y  |
|  | S   | EB300 | DIVERSIFIED PRD<br>PEORIA TL259      | 9,600                 | 2,500                     | 7,100                                  | 9,600              | Y  |  | R           | N  |
|  | S   | EB330 | CORSICA (LN-20)                      | 2,635                 | 520                       | 2,115                                  | 0                  | Y  |  | R           | Y  |
|  | S   | EB335 | CHARLESTON<br>NATIONAL BANK<br>TL263 | 3,000                 | 850                       | 2,150                                  | 3,000              | Y  |  | R           | Y  |
|  | S   | EB620 | CRUTCHFIELD<br>(W-9112)              | 600                   | 0                         | 600                                    | 0                  | Y  |  | R           | N  |



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|  | S   | EB625 | GUYON (W-1690)<br>14726                         | 520                   | 0                         | 520                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB630 | CRAYCRAFT #2<br>(DTM 577)                       | 103                   | 0                         | 103                                    | 0                  | Y  |  | R           | N  |
| DIVERSIFIED<br>MIDSTREAM<br>LLC                    | S   | EB645 | SYLVIA BAILEY<br>(TX-3863)                      | 1,000                 | 1,000                     | 0                                      | 0                  | Y  |  | R           | Y  |
|  | S   | P0001 | POD 1 SCHUTTE                                   | 8,472                 | 2,068                     | 6,404                                  | 4,959              | Y  |  | R           | Y  |
|  | S   | P0006 | POD 6 DEEP<br>VALLEY                            | 26,742                | 3,135                     | 23,607                                 | 4,378              | Y  |  | R           | Y  |
|  | S   | P0008 | POD 8<br>GRANTSVILLE<br>SOUTH                   | 9,316                 | 2,944                     | 6,372                                  | 5,183              | Y  |  | R           | Y  |
|  | S   | P0010 | POD 10 CORNWELL<br>NO 7&8                       | 10,087                | 2,149                     | 7,938                                  | 6,936              | Y  |  | R           | Y  |
|  | S   | P0012 | POD 12 LOUP<br>CREEK                            | 8,481                 | 1,452                     | 7,029                                  | 8,481              | Y  |  | R           | Y  |
|  | S   | P0013 | POD 13 OSCAR<br>NELSON                          | 12,969                | 2,620                     | 10,349                                 | 12,969             | Y  |  | R           | Y  |
|  | N   | P0020 | POD 20<br>APPALACHIAN<br>NORTH POOLING<br>POINT | 33,647                | 11,678                    | 21,969                                 | 14,320             | Y  |  | R           | Y  |
| DTE TIOGA<br>GAS<br>GATHERING<br>LLC               | N   | EB680 | RESERVOIR HILL<br>M&R                           | 140,000               | 0                         | 140,000                                | 0                  | Y  |  | R           | N  |
| ECLIPSE<br>RESOURCES<br>(TL377)                    | S   | EB495 | BOLTZ HILL<br>(TL377)                           | 281,632               | 10,788                    | 270,844                                | 205,000            | Y  |  | R           | N  |
| EASTERN<br>GATHERING<br>AND<br>PROCESSING,<br>INC. | S   | P0014 | POD 14 HASTINGS<br>TRANSMISSION                 | 8,780                 | 0                         | 8,780                                  | 1,167              | Y  |  | R           | N  |
|  | S   | P0016 | POD 16 MISC<br>SOUTH                            | 44,431                | 95                        | 44,336                                 | 0                  | Y  |  | R           | Y  |
| EMPIRE   | N   | 40801 | LYSANDER  | 211,191               | 0                         | 211,191                                | 100,000            | Y  |  | R           | N  |
| EOG<br>RESOURCES,<br>INC.                          | N   | EB240 | EOG RESOURCES<br>LN50                           | 49,527                | 18,000                    | 31,527                                 | 0                  | Y  |  | R           | Y  |
| EQM<br>GATHERING<br>OPCO LLC                       | N   | EB530 | WINSLOW II<br>(TL479)                           | 19,300                | 4,000                     | 15,300                                 | 0                  | Y  |  | R           | Y  |
|  | S   | EB745 | LOWMAN RIDGE                                    | 150,000               | 0                         | 150,000                                | 100,000            | Y  |  | R           | N  |
| EQT AURORA<br>LLC                                  | S   | EB290 | EQT AURORA LLC<br>(WICKS TL-342)                | 36,844                | 2,500                     | 34,344                                 | 0                  | Y  |  | R           | N  |
| EQUITRANS  | S   | 41001 | EQUITRANS -<br>PRATT FARM                       | 610,000               | 321,125                   | 288,875                                | 4,350              | Y  |  | R           | Y  |
|  | S   | 41002 | WEST UNION                                      | 19,000                | 0                         | 19,000                                 | 0                  | Y  |  | R           | N  |
|  | S   | 41009 | MARS CRYDER                                     | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
|  | S   | 41010 | COPLEY  | 45,000                | 5,814                     | 39,186                                 | 5,500              | Y  |  | R           | Y  |
| EQUITRANS (T)                                      | S   | 41014 | EQUITRANS -<br>HASTINGS HILL                    | 3,993                 | 0                         | 3,993                                  | 0                  | Y  |  | R           | N  |
| EQUITRANS (S)                                      | S   | 41016 | EQUITRANS -<br>RURAL VALLEY<br>(LN-19)          | 26,712                | 517                       | 26,195                                 | 25,000             | Y  |  | R           | N  |
|  | S   | 41017 | EQUITRANS -<br>TRUITTSBURG<br>(LN-19)           | 25,383                | 4,076                     | 21,307                                 | 10,000             | Y  |  | R           | Y  |

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| EQUITRANS  | N   | EB055 | DRIFTWOOD<br>BENEZETTE<br>(LN-280)         | 1,065                 | 0                         | 1,065                                  | 0                  | Y  |                                     | R           | N  |
|  | N   | EB355 | GOBBLER<br>(LN-280)                        | 19,870                | 2,700                     | 17,170                                 | 0                  | Y  |                                     | R           | Y  |
|  | S   | EB425 | EQT GATHERING<br>LLC (CHERRY<br>RUN LN-19) | 80,000                | 15,000                    | 65,000                                 | 0                  | Y  |                                     | R           | N  |

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|--|-----|-------|---|--------------------|---------------------|----------------------------------|-----------------|------------------------------------|-------------------------------|----------|----|
| ETC NORTHEAST PIPELINE (TL-360)            | S   | EB360 | ETC NORTHEAST TL-360                                  | 218,594            | 0                   | 218,594                          | 95,771          | Y                                  |                               | R        | N  |
| EUREKA MIDSTREAM LLC (T)                   | S   | EB170 | EUREKA HUNTER DRY RIDGETL413                          | 112,000            | 63,000              | 49,000                           | 59,667          | Y                                  |                               | R        | N  |
| EUREKA MIDSTREAM LLC                       | S   | EB370 | EUREKA HUNTER PIPELINE LLC (TL-265)                   | 55,000             | 0                   | 55,000                           | 32,400          | Y                                  |                               | R        | N  |
|  | S   | EB675 | BOLTZ RIDGE EUREKA MIDSTREAM                          | 350,000            | 30,000              | 320,000                          | 0               | Y                                  |                               | R        | N  |
| EXCO RESOURCES (PA), LLC                   | S   | EB385 | EXCO RESOURCES (PA) (SAWMILL RD TL-474)               | 14,406             | 3,950               | 10,456                           | 0               | Y                                  |                               | R        | Y  |
|  | S   | EB400 | POVERTY HILL (TL-400)                                 | 33,194             | 7,300               | 25,894                           | 0               | Y                                  |                               | R        | Y  |
| FAIRMAN CORPORATION                        | N   | EB060 | FAIRMAN DRILLING (TL449 Jake Gate)                    | 3,000              | 1,200               | 1,800                            | 0               | Y                                  |                               | R        | Y  |
| GREYLOCK PIPELINE LLC.                     | N   | 41701 | MEDIX RUN M&R (LN-50)                                 | 152,000            | 2,000               | 150,000                          | 51,874          | Y                                  |                               | R        | N  |
|  | S   | EB345 | RIDGE ROAD  | 60,000             | 0                   | 60,000                           | 0               | Y                                  |                               | R        | N  |
| GREYLOCK PRODUCTION                        | S   | EB635 | BERWIND LAND (GX-1491)                                | 700                | 400                 | 300                              | 0               | Y                                  |                               | R        | N  |
| H G ENERGY II APPALACHIA (T)               | S   | EB490 | MOUNTAINEER M&R (TL238)                               | 17,871             | 2,228               | 15,643                           | 0               | Y                                  |                               | R        | N  |
| HUNTLEY&HUNTLEY ENERGY EXPLORATION         | S   | EB700 | BURELL (LN-26)  | 47,500             | 10,000              | 37,500                           | 0               | Y                                  |                               | R        | N  |
|  | S   | EB705 | LOGANS FERRY  | 250,000            | 53,000              | 197,000                          | 0               | Y                                  |                               | R        | N  |
|  | S   | EB710 | DENMARK (TL-591)                                      | 30,000             | 2,386               | 27,614                           | 0               | Y                                  |                               | R        | N  |
| H G ENERGY II APPALACHIA (T)               | S   | EB720 | HOLLICK RUN ROAD                                      | 454,338            | 364,759             | 89,579                           | 254,355         | Y                                  |                               | R        | N  |
|  | S   | EB725 | RIDDLE (TL264)  | 15,546             | 3,213               | 12,333                           | 0               | Y                                  |                               | R        | N  |
| H G ENERGY II APPALACHIA                   | S   | EB740 | GOODNIGHT M&R   | 25,000             | 9,016               | 15,984                           | 0               | Y                                  |                               | R        | N  |
| HYPERION MIDSTREAM LLC                     | S   | EB730 | SKILLET HILL  | 130,000            | 75,000              | 55,000                           | 20,000          | Y                                  |                               | R        | N  |
| IROQUOIS                                   | N   | 41101 | CANAJOHARIE (BROOKMANS CORNER)                        | 200,000            | 0                   | 200,000                          | 200,000         | Y                                  |                               | R        | N  |
| LAUREL MOUNTAIN MIDSTREAM OPERATING LLC    | S   | EB090 | LAUREL MOUNTAIN MIDSTREAM (SCARPINO)                  | 30,000             | 2,500               | 27,500                           | 0               | Y                                  |                               | R        | Y  |
|  | S   | EB365 | APPLES MILLS ROAD (TL-342)                            | 140,000            | 36,600              | 103,400                          | 55,000          | Y                                  |                               | R        | Y  |
|  | S   | EB550 | LAUREL MOUNTAIN MIDSTREAM (CANTARAL)                  | 150,000            | 0                   | 150,000                          | 0               | Y                                  |                               | R        | N  |
| MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC | S   | EB095 | SHERWOOD (TL360)                                      | 164,280            | 35,696              | 128,584                          | 0               | Y                                  |                               | R        | N  |
| MARKWEST LIBERTY BLUESTONE LLC             | S   | EB200 | MARKWEST LIBERTY BLUESTONE LLC (PROSPECT ROAD TL-400) | 60,000             | 29,500              | 30,500                           | 47,000          | Y                                  |                               | R        | Y  |
|  | S   | EB395 | MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400)    | 175,000            | 126,500             | 48,500                           | 138,714         | Y                                  |                               | R        | N  |
|  | S   | EB535 | WAHLVILLE M&R (TL-400)                                | 237,286            | 144,484             | 92,802                           | 170,000         | Y                                  |                               | R        | N  |
| MILLENNIUM - CHEMUNG LLC (LN 1/31)         | N   | 41601 | MILLENNIUM - HOLDING POINT LLC                        | 343,500            | 325,174             | 18,326                           | 100,000         | Y                                  |                               | R        | Y  |

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| MINARD RUN<br>OIL COMPANY                     | N   | EB160 | BRADLEY BROOK<br>LN-30                                  | 10,500                | 1,524                     | 8,976                                  | 10,500             | Y  |                                     | R           | N  |
|   | N   | EB445 | MINARD RUN OIL CO<br>(SENECA<br>FALLS/SHERMAN<br>LN551) | 6,000                 | 4,208                     | 1,792                                  | 4,000              | Y  |                                     | R           | N  |
| MURKIN<br>&MEIER OIL                          | S   | EB615 | DOBBINS   | 1,100                 | 0                         | 1,100                                  | 0                  | Y  |                                     | R           | N  |
| NATIONAL FUEL                                 | N   | 41201 | NATL FUEL -<br>ELLISBURG                                | 50,000                | 0                         | 50,000                                 | 50,000             | Y  |                                     | R           | N  |
|   | N   | 41202 | NATL FUEL - (NIPS)                                      | 174,605               | 0                         | 174,605                                | 0                  | Y  |                                     | R           | N  |
| PENN ENERGY<br>RESOURCES                      | S   | EB510 | ZAHN (LN25)   | 2,657                 | 0                         | 2,657                                  | 0                  | Y  |                                     | R           | N  |
| PENN VIRGINIA                                 | S   | EB220 | PENN VIRGINIA<br>TL263                                  | 0                     | 0                         | 0                                      | 15,000             | Y  |                                     | R           | N  |
| PEOPLES GAS<br>CO.                            | S   | EB180 | RUBRIGHT (TL-474)                                       | 12,000                | 5,000                     | 7,000                                  | 12,000             | Y  |                                     | R           | N  |
| PEOPLES<br>NATURAL GAS<br>COMPANY LLC<br>(S)  | S   | EB250 | Forest Road (LN-19)                                     | 12,000                | 3,000                     | 9,000                                  | 0                  | Y  |                                     | R           | N  |
| PINE RUN<br>MIDSTREAM                         | S   | EB500 | BURKE M&R (TL-400)                                      | 156,180               | 77,900                    | 78,280                                 | 72,995             | Y  |                                     | R           | Y  |
|   | S   | EB755 | RHODABERGER<br>ROAD M&R                                 | 137,300               | 99,207                    | 38,093                                 | 20,000             | Y  |                                     | R           | Y  |
| R&R OIL AND<br>GAS (T)                        | S   | EB655 | SINNETT (TX-3646)                                       | 600                   | 5                         | 595                                    | 35                 | Y  |                                     | R           | N  |
|   | S   | EB660 | MASON (TX-667)  | 215                   | 5                         | 210                                    | 35                 | Y  |                                     | R           | N  |
| REPSOL OIL &<br>GAS USA LLC.                  | N   | EB001 | TALISMAN (VARNEY<br>HILL)                               | 20,000                | 0                         | 20,000                                 | 20,000             | Y  |                                     | R           | N  |
|   | N   | EB030 | YAWGER RD   | 50,000                | 2,500                     | 47,500                                 | 50,000             | Y  |                                     | R           | Y  |
|   | N   | EB040 | TALISMAN RYERS<br>CREEK NORTH                           | 40,000                | 0                         | 40,000                                 | 40,000             | Y  |                                     | R           | N  |
| RICE DRILLING<br>B LLC                        | S   | EB105 | HICKORY ROAD -<br>LUSK (TL342)                          | 80,000                | 0                         | 80,000                                 | 0                  | Y  |                                     | R           | N  |
| RICE POSEIDON<br>MIDSTREAM<br>LLC             | S   | EB075 | SANDROCK (TL342)  | 100,000               | 13,000                    | 87,000                                 | 0                  | Y  |                                     | R           | N  |
|   | S   | EB225 | CALIFORNIA<br>(TL-342)                                  | 162,593               | 156,000                   | 6,593                                  | 51,200             | Y  |                                     | R           | Y  |
|   | S   | EB340 | DOUGLAS (TL342)   | 24,996                | 0                         | 24,996                                 | 0                  | Y  |                                     | R           | N  |
| RICE POSEIDON<br>MIDSTREAM<br>LLC (T)         | S   | EB485 | RICE POSEIDON<br>MIDSTREAM                              | 174,006               | 75,000                    | 99,006                                 | 0                  | Y  |                                     | R           | N  |
| RICE POSEIDON<br>MIDSTREAM<br>LLC             | S   | EB520 | THROCKMORTON<br>M&R (TL-342)                            | 136,743               | 120,000                   | 16,743                                 | 0                  | Y  |                                     | R           | N  |
|   | S   | EB695 | CALIFORNIA 2<br>(TL-591)                                | 194,000               | 20,000                    | 174,000                                | 0                  | Y  |                                     | R           | N  |
| RILEY NATURAL<br>GAS CO.                      | S   | EB325 | CARBON FUEL TL263                                       | 3,500                 | 0                         | 3,500                                  | 3,500              | Y  |                                     | R           | N  |
| ROCKIES<br>EXPRESS                            | S   | 40410 | LEBANON   | 425,413               | 0                         | 425,413                                | 335,087            | Y  |                                     | R           | N  |
|   | S   | 40411 | CLARINGTON  | 520,667               | 128                       | 520,539                                | 36,296             | Y  |                                     | R           | N  |
| SENECA<br>RESOURCES<br>CORPORATION<br>(S)     | S   | EB310 | SENECA RESOURCES<br>BIG SPRINGS LN-20                   | 4,000                 | 0                         | 4,000                                  | 0                  | Y  |                                     | R           | N  |
|   | S   | EB320 | SENECA NATIONAL<br>FOREST LN-20                         | 4,000                 | 0                         | 4,000                                  | 0                  | Y  |                                     | R           | N  |
| SENECA<br>RESOURCES<br>COMPANY LLC            | S   | EB750 | BINGHAM ROAD  | 5,000                 | 3,200                     | 1,800                                  | 0                  | Y  |                                     | R           | Y  |
| SHELL ENERGY<br>NORTH<br>AMERICA              | N   | EB375 | HUSTED GLENN RD   | 328,000               | 78,900                    | 249,100                                | 328,000            | Y  |                                     | R           | Y  |

| Loc/QTI DESC:<br>Receipt point(s)<br>quantity | OIA | Loc   | Loc Name                                      | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason   | Flow<br>Ind | IT |
|---|-----|-------|---|-----------------------|---------------------------|--|--------------------|--|---|-------------|----|
| SNYDER BROTHERS, INC.                         | S   | EB260 | SNYDER BROS (FURNACE RUN TL-400)              | 11,960                | 0                         | 11,960                                 | 0                  | Y  |   | R           | N  |
|   | S   | EB270 | SNYDER BROTHERS (MUSHROOM MINE TL-400)        | 26,814                | 6,918                     | 19,896                                 | 0                  | Y  |   | R           | Y  |
| SNYDER BROTHERS, INC. (S)                     | S   | EB275 | SNYDER BROTHERS WILCOX LN19 - HOGBACK STATION | 27,042                | 11,134                    | 15,908                                 | 0                  | Y  |   | R           | Y  |
| SNYDER BROTHERS, INC.                         | S   | EB540 | SNYDER BROTHERS (FURNACE RUN 2 TL-400)        | 200,000               | 111,109                   | 88,891                                 | 11,000             | Y  |   | R           | Y  |
|   | S   | EB640 | WOOFTER (TX4994)                              | 200                   | 45                        | 155                                    | 0                  | Y  |   | R           | Y  |
|   | S   | EB765 | WHITE STATION (TL400)                         | 125,000               | 0                         | 125,000                                | 0                  | Y  |   | R           | N  |
| STALNAKER ENERGY                              | S   | EB610 | FLEMING (GX4183)                              | 690                   | 48                        | 642                                    | 0                  | Y  |   | R           | N  |
| STEBEN STORAGE                                | N   | 90001 | STEBEN STORAGE - RECEIPTS                     | 61,816                | 0                         | 61,816                                 | 5,522              | Y  |   | R           | N  |
| STONE ENERGY (TL-265) (T)(V)                  | S   | EB380 | Sandwich (TL-265)                             | 13,450                | 0                         | 13,450                                 | 0                  | Y  |   | R           | N  |
| SUMMIT ENERGY                                 | S   | EB505 | KREBS HILL (TL377)                            | 40,000                | 0                         | 40,000                                 | 0                  | Y  |   | R           | N  |
| SUPERIOR APPALACHIAN PIPELINE LLC             | S   | EB410 | PITTSBURGH MILLS (TL-469)                     | 184,702               | 136,660                   | 48,042                                 | 177,885            | Y  |   | R           | Y  |
|   | N   | EB545 | LOGWAY RUN TRAIL (PL-1)                       | 35,668                | 3,550                     | 32,118                                 | 0                  | Y  |   | R           | N  |
| SWEPI LP                                      | N   | EB515 | SHARRETT'S M&R (LN-50)                        | 15,000                | 900                       | 14,100                                 | 7,000              | Y  |   | R           | Y  |
| TERM ENERGY                                   | S   | EB560 | FLING (TX-3913)                               | 510                   | 10                        | 500                                    | 21                 | Y  |   | R           | N  |
| TALISMAN ENERGY USA                           | N   | EB100 | LN31 (DZYBON/EAST CORNING)                    | 15,000                | 1,000                     | 14,000                                 | 15,000             | Y  |   | R           | Y  |
| TENNESSEE                                     | S   | 40102 | AUGUSTA                                       | 0                     | 0                         | 0                                      | 0                  | Y  |   | R           | N  |
|   | N   | 40103 | BROOKVIEW                                     | 59,086                | 0                         | 59,086                                 | 59,086             | Y  |   | R           | N  |
|   | S   | 40104 | COCHRANTON                                    | 56,654                | 15,498                    | 41,156                                 | 39,790             | Y  |   | R           | N  |
|   | S   | 40105 | CORNWELL / BROAD RUN                          | 290,942               | 0                         | 290,942                                | 249,691            | Y  |   | R           | N  |
|   | N   | 40107 | ELLISBURG                                     | 358,135               | 19,566                    | 338,569                                | 127,439            | Y  |   | R           | N  |
|   | N   | 40109 | HARRISON                                      | 382,897               | 0                         | 382,897                                | 135,000            | Y  |   | R           | N  |
|   | N   | 40113 | MARILLA                                       | 114,111               | 0                         | 114,111                                | 50,000             | Y  |   | R           | N  |
|   | N   | 40114 | MORRISVILLE                                   | 0                     | 0                         | 0                                      |                    | N  | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | R           | N  |
|   | N   | 40115 | NORTH SHELDON                                 | 92,000                | 0                         | 92,000                                 | 50,000             | Y  |   | R           | N  |
|   | S   | 40116 | PETERSBURG                                    | 138,213               | 0                         | 138,213                                | 105,713            | Y  |   | R           | N  |
|   | N   | 40117 | PHELPS  | 34,989                | 0                         | 34,989                                 | 30,000             | Y  |   | R           | N  |
|   | N   | 40120 | SABINSVILLE                                   | 587,325               | 195,253                   | 392,072                                | 135,624            | Y  |   | R           | Y  |
| TEXAS EASTERN                                 | S   | 40201 | CHAMBERSBURG (EAST COAST)                     | 0                     | 0                         | 0                                      |                    | N  | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | R           | N  |
|   | S   | 40202 | CHAMBERSBURG (PL1)                            | 736,372               | 0                         | 736,372                                | 736,372            | Y  |   | R           | N  |
|   | S   | 40205 | POWHATTAN POINT                               | 0                     | 0                         | 0                                      | 0                  | Y  |   | R           | N  |
|   | N   | 40206 | LEIDY   | 848,749               | 24,004                    | 824,745                                | 846,946            | Y  |   | R           | N  |
|   | S   | 40207 | MULLETT                                       | 0                     | 0                         | 0                                      | 0                  | Y  |   | R           | N  |



| Loc/QTI DESC:<br>Receipt point(s)<br>quantity | OIA | Loc   | Loc Name                | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason  | Flow<br>Ind | IT |
|---|-----|-------|-------------------------|-----------------------|---------------------------|--|--------------------|--|--|-------------|----|
|   | S   | 40208 | OAKFORD                 | 1,090,980             | 19,988                    | 1,070,992                              | 1,428,292          | Y  |  | R           | N  |
|   | S   | 40209 | PERULACK                | 238,061               | 0                         | 238,061                                | 139,500            | Y  |  | R           | N  |
|   | S   | 40211 | ROCKWOOD                | 0                     | 0                         | 0                                      | 0                  | Y  |  | R           | N  |
|   | S   | 40213 | WOODSFIELD              | 0                     | 0                         | 0                                      | 0                  | Y  |  | R           | N  |
|   | S   | 40215 | WAYNESBURG              | 0                     | 0                         | 0                                      | 0                  | Y  |  | R           | N  |
|   | S   | 40216 | MOUNDSVILLE             | 15,000                | 0                         | 15,000                                 | 15,000             | Y  |  | R           | N  |
|   | S   | 40217 | NORTH SUMMIT            | 55,058                | 24,396                    | 30,662                                 | 55,058             | Y  |  | R           | N  |
|   | S   | 40218 | CRAYNE FARM             | 287,095               | 29,200                    | 257,895                                | 376,446            | Y  |  | R           | N  |
|   | S   | 40219 | UNIONTOWN               | 225,000               | 0                         | 225,000                                | 225,000            | Y  |  | R           | N  |
|   | S   | 40224 | STECKMAN RIDGE          | 300,000               | 0                         | 300,000                                | 0                  | Y  |  | R           | N  |
|   | S   | 40226 | TET - CRAYNE ii         | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
|   | S   | 40227 | TET-KAMMER<br>M&R       | 8,000                 | 0                         | 8,000                                  | 8,000              | Y  |  | R           | N  |
|   | S   | 40228 | TET-BRUSH<br>CREEK M&R  | 100,000               | 0                         | 100,000                                | 0                  | Y  |  | R           | N  |
|   | S   | 40229 | TET- ARMAN HILL         | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
|   | S   | 40501 | LEBANON<br>LATERAL      | 456,470               | 0                         | 456,470                                | 335,087            | Y  |  | R           | N  |
| TEXAS GAS                                     | S   | 40601 | LEBANON                 | 481,740               | 0                         | 481,740                                | 343,237            | Y  |  | R           | N  |
| TRANSCO                                       | N   | 40301 | LEIDY                   | 1,639,348             | 398,912                   | 1,240,436                              | 1,496,921          | Y  |  | R           | Y  |
|   | N   | 40302 | LEIDY (NIPS)            | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
|   | S   | 40303 | NOKESVILLE              | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
| TYLER<br>CONSTRUCTION<br>(T) (V)              | S   | EB120 | TYLER CONST CO<br>TL265 | 1,278                 | 0                         | 1,278                                  | 0                  | Y  |  | R           | N  |
| TYLER<br>CONSTRUCTION                         | N   | EB125 | BIG RUN<br>(LN50/LN479) | 20,000                | 2,200                     | 17,800                                 | 13,519             | Y  |  | R           | N  |
| TYLER<br>CONSTRUCTION<br>(T)                  | S   | EB130 | TYLER CONST CO<br>TL413 | 1,385                 | 0                         | 1,385                                  | 0                  | Y  |  | R           | N  |
| UGI TEXAS<br>CREEK                            | N   | EB080 | ELK RUN (LN50)          | 42,501                | 0                         | 42,501                                 | 15,000             | Y  |  | R           | N  |
| UGI STORAGE<br>COMPANY                        | N   | 90002 | TIOGA UGI<br>STORAGE    | 163,000               | 0                         | 163,000                                | 25,000             | Y  |  | R           | N  |
|   | N   | 90008 | TIOGA UGI R<br>GATE     | 264,000               | 1,384                     | 262,616                                | 25,000             | Y  |  | R           | N  |
| UTICA EAST<br>OHIO<br>MIDSTREAM LLC           | S   | EB525 | MILL HILL               | 125,000               | 0                         | 125,000                                | 0                  | Y  |  | R           | N  |

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|---|-----|-------|--------------------------|-----------------------|---------------------------|-------------------------------------|--------------------|--|-------------------------------------|-------------|----|
| WACO OIL &<br>GAS                             | S   | EB070 | WACO<br>(MOORE<br>FARM)  | 3,000                 | 0                         | 3,000                               | 0                  | Y  |                                     | R           | N  |
| WILLIAMS<br>OHIO VALLEY<br>MIDSTREAM,<br>LLC  | S   | EB760 | PROCTOR<br>RIDGE (TL377) | 155,700               | 76,000                    | 79,700                              | 0                  | Y  |                                     | R           | N  |
| XCL<br>MIDSTREAM<br>OPERATING<br>LLC          | S   | EB715 | WAYNES<br>RIDGE (TL377)  | 310,000               | 83,537                    | 226,463                             | 0                  | Y  |                                     | R           | Y  |

Loc Purp Desc

Delivery Location

| Loc/QTI DESC:<br>Delivery point(s)<br>quantity       | OIA | Loc   | Loc Name  | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason | Flow<br>Ind | IT |
|--|-----|-------|---|-----------------------|---------------------------|--|--------------------|--|-------------------------------------|-------------|----|
| ALLEGHENY<br>ENERGY -<br>SPRINGDALE                  | S   | 30040 | SPRINGDALE<br>ENERGY  | 117,000               | 86,000                    | 31,000                                 | 117,000            | Y  |                                     | D           | N  |
| AMERICAN<br>ELECTRIC POWER<br>SERVICE<br>CORPORATION | S   | 30080 | AMERICAN<br>ELECTRIC<br>POWER -<br>DRESDEN                  | 109,000               | 83,343                    | 25,657                                 | 109,000            | Y  |                                     | D           | N  |
| ANR  | S   | 40401 | LEBANON   | 0                     | 207,294                   | 0                                      | 299,500            | Y  |                                     | D           | N  |
| BALTIMORE GAS<br>& ELECTRIC                          | S   | 22000 | BALTIMORE GAS<br>AND ELECTRIC                               | 203,806               | 50,116                    | 153,690                                | 203,994            | Y  |                                     | D           | Y  |
| CITY OF<br>RICHMOND                                  | S   | 22600 | CITY OF<br>RICHMOND   | 47,554                | 12,540                    | 35,014                                 | 71,000             | Y  |                                     | D           | N  |
| COLUMBIA   | S   | 21300 | COLUMBIA GAS<br>OF PA                                       | 14,000                | 2,981                     | 11,019                                 | 14,000             | Y  |                                     | D           | N  |
| COLUMBIA GAS<br>TRANSMISSION<br>LLC                  | S   | 40725 | COL TRANS -<br>CORNWELL                                     | 0                     | 204,960                   | 0                                      | 205,000            | Y  |                                     | D           | N  |
| COLUMBIA GAS<br>OF VIRGINIA                          | S   | 22800 | COLUMBIA GAS<br>OF VIRGINIA                                 | 57,500                | 1,961                     | 55,539                                 | 70,000             | Y  |                                     | D           | N  |
| COLUMBIA OF<br>PENNSYLVANIA                          | N   | 21305 | COLUMBIA GAS<br>OF PA<br>(PLEASANT GAP)                     | 46,055                | 5,386                     | 40,669                                 | 46,055             | Y  |                                     | D           | N  |
| CORNELL<br>UNIVERSITY                                | N   | 30170 | CORNELL -<br>Genung Road                                    | 15,000                | 0                         | 15,000                                 | 15,000             | Y  |                                     | D           | N  |
| CORNING<br>NATURAL GAS<br>CORP.                      | N   | 21000 | CORNING<br>NATURAL GAS                                      | 65,489                | 7,552                     | 57,937                                 | 65,548             | Y  |                                     | D           | N  |
| CRESTWOOD<br>MIDSTREAM<br>PARTNERS                   | N   | 20720 | ARLINGTON<br>STORAGE -<br>DELIVERIES                        | 55,000                | 0                         | 55,000                                 | 0                  | Y  |                                     | D           | N  |
|  | N   | 90005 | STEBEN<br>STORAGE -<br>DELIVERIES                           | 57,590                | 31,006                    | 26,584                                 | 0                  | Y  |                                     | D           | N  |
| COVE POINT LNG,<br>LP                                | S   | 40704 | EGTS -<br>LOUDOUN   | 175,000               | 130,442                   | 44,558                                 | 120,000            | Y  |                                     | D           | N  |
| DOMINION<br>ENERGY OHIO                              | S   | 20100 | THE EAST OHIO<br>GAS COMPANY<br>DBA DOMINION<br>ENERGY OHIO | 821,481               | 372,415                   | 449,066                                | 824,050            | Y  |                                     | D           | Y  |
|  | S   | 20190 | LORDSTOWN   | 0                     | 0                         | 0                                      | 0                  | Y  |                                     | D           | N  |
| DOMINION<br>ENERGY WEST<br>VIRGINIA                  | S   | 20300 | DEWV GAS INC<br>DBA DOMINION<br>ENERGY WEST<br>VIRGINIA     | 174,998               | 50,347                    | 124,651                                | 175,720            | Y  |                                     | D           | N  |
| DOSWELL  | S   | 22500 | DOSWELL   | 175,000               | 100,000                   | 75,000                                 | 125,000            | Y  |                                     | D           | N  |
| DIVERSIFIED<br>PRODUCTION                            | S   | 21100 | ALLIANCE<br>PETROLEUM<br>CORP                               | 6,000                 | 3,000                     | 3,000                                  | 2,000              | Y  |                                     | D           | N  |
| DARBY POWER  | S   | 30160 | DARBY POWER   | 0                     | 0                         | 0                                      | 0                  | Y  |                                     | D           | N  |
| EMPIRE   | N   | 40801 | LYSANDER  | 50,000                | 0                         | 50,000                                 | 0                  | Y  |                                     | D           | N  |

| Loc/QTI DESC:<br>Delivery point(s)<br>quantity | OIA | Loc   | Loc Name                  | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason | Flow<br>Ind | IT |
|--|-----|-------|---------------------------|-----------------------|---------------------------|--|--------------------|--|-------------------------------------|-------------|----|
| EQUITABLE<br>PRODUCTION<br>COMPANY             | S   | 30100 | SKIN FORK                 | 3,890                 | 0                         | 3,890                                  | 0                  | Y  |                                     | D           | N  |
| EQUITRANS                                      | S   | 41001 | EQUITRANS -<br>PRATT FARM | 538,845               | 120                       | 538,725                                | 0                  | Y  |                                     | D           | N  |

| Loc/QTI DESC:<br>Delivery point(s)<br>quantity | OIA | Loc   | Loc Name  | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason  | Flow<br>Ind | IT |
|--|-----|-------|---|-----------------------|---------------------------|--|--------------------|--|--|-------------|----|
|  | S   | 41009 | MARS CRYDER   | 90,000                | 472                       | 89,528                                 | 20,000             | Y  |  | D           | Y  |
|  | S   | 41010 | COPLEY  | 0                     | 0                         | 0                                      | 0                  | Y  |  | D           | N  |
|  | S   | 41015 | EQUITRANS -<br>COLVIN                               | 84,500                | 134                       | 84,366                                 | 53,330             | Y  |  | D           | N  |
| FILLMORE GAS                                   | N   | 23600 | FILLMORE  | 1,815                 | 453                       | 1,362                                  | 1,465              | Y  |  | D           | N  |
|  | N   | 23632 | ALLEGANY<br>GENERATING<br>STATION LLC               | 12,450                | 0                         | 12,450                                 | 6,100              | Y  |  | D           | N  |
| LANYARD<br>POWER<br>HOLDINGS, LLC              | S   | 30016 | LANYARD POWER<br>HOLDINGS<br>(DICKERSON)            | 89,000                | 0                         | 89,000                                 | 0                  | Y  |  | D           | N  |
| GREYLOCK<br>PIPELINE LLC.                      | N   | 41701 | MEDIX RUN M&R<br>(LN-50)                            | 155,000               | 0                         | 155,000                                | 95,000             | Y  |  | D           | N  |
| INDECK<br>ENERGY<br>SERVICES                   | N   | 30001 | INDECK ENERGY<br>(BARBER<br>RD-SILVER SPG)          | 12,275                | 0                         | 12,275                                 | 0                  | Y  |  | D           | N  |
| IPA CENTRAL<br>LLC                             | S   | 30050 | OAK GROVE   | 91,200                | 46,182                    | 45,018                                 | 0                  | Y  |  | D           | N  |
|  | S   | 30060 | SOUTH BEND  | 184,800               | 60,000                    | 124,800                                | 118,825            | Y  |  | D           | N  |
| IROQUOIS                                       | N   | 41101 | CANAJOHARIE<br>(BROOKMANS<br>CORNER)                | 92,000                | 78,727                    | 13,273                                 | 92,000             | Y  |  | D           | N  |
| KNOX ENERGY                                    | S   | 30260 | GROVE POINTE  | 100                   | 0                         | 100                                    | 0                  | Y  |  | D           | N  |
| MILLENNIUM -<br>CHEMUNG LLC<br>(LN 1/31)       | N   | 41601 | MILLENNIUM -<br>HOLDING POINT<br>LLC                | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
| NATIONAL FUEL                                  | N   | 41201 | NATL FUEL -<br>ELLISBURG                            | 5,000                 | 291                       | 4,709                                  | 0                  | Y  |  | D           | N  |
|  | N   | 41202 | NATL FUEL -<br>(NIPS)                               | 26,000                | 1,911                     | 24,089                                 | 14,000             | Y  |  | D           | N  |
| NATIONAL GAS<br>AND OIL<br>COOPERATIVE         | S   | 21500 | NATIONAL GAS &<br>OIL                               | 4,500                 | 4,500                     | 0                                      | 4,500              | Y  |  | D           | N  |
| NATL FUEL GAS<br>DISTRIBUTION                  | N   | 20900 | NATIONAL FUEL                                       | 120,356               | 8,700                     | 111,656                                | 120,800            | Y  |  | D           | N  |
| NEW YORK<br>STATE GAS &<br>ELEC                | N   | 20700 | NEW YORK STATE<br>ELECTRIC AND<br>GAS               | 286,301               | 57,959                    | 228,342                                | 286,942            | Y  |  | D           | N  |
| NIAGARA<br>MOHAWK                              | N   | 20500 | NIAGARA<br>MOHAWK POWER<br>CORPORATION<br>(WESTERN) | 515,931               | 149,137                   | 366,794                                | 518,423            | Y  |  | D           | N  |
|  | N   | 20550 | NIAGARA<br>MOHAWK POWER<br>CORPORATION<br>(EASTERN) | 486,500               | 70,060                    | 416,440                                | 486,500            | Y  |  | D           | N  |
| PANDA<br>STONEWALL<br>LLC                      | S   | 30230 | PANDA<br>STONEWALL                                  | 130,000               | 86,000                    | 44,000                                 | 130,000            | Y  |  | D           | N  |
| PEOPLES GAS<br>CO.                             | S   | 24000 | PEOPLES GAS CO<br>(SPRINGDALE)                      | 15,000                | 0                         | 15,000                                 | 15,000             | Y  |  | D           | N  |
|  | S   | 24100 | PEOPLES GAS CO<br>(BUTLER)                          | 31,500                | 8,122                     | 23,378                                 | 31,500             | Y  |  | D           | N  |
| PEOPLES<br>NATURAL GAS<br>COMPANY LLC          | S   | 20200 | PEOPLES NAT GAS                                     | 124,000               | 35,922                    | 88,078                                 | 83,000             | Y  |  | D           | N  |
| PIN OAK<br>ENERGY<br>PARTNERS LLC              | N   | 21105 | JOHNSONBURG<br>(XSN56)                              | 11,000                | 0                         | 11,000                                 | 0                  | Y  |  | D           | N  |
|  | S   | 21107 | LONG LEVEL RD<br>(LN20)                             | 11,000                | 6,500                     | 4,500                                  | 11,000             | Y  |  | D           | N  |
| PSEG FOSSIL<br>LLC                             | N   | 30200 | BETHLEHEM<br>ENERGY CENTER<br>TL-470                | 65,000                | 65,000                    | 0                                      | 0                  | Y  |  | D           | N  |

| Loc/QTI DESC:<br>Delivery point(s)<br>quantity | OIA | Loc   | Loc Name                                  | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason  | Flow<br>Ind | IT |
|--|-----|-------|---|-----------------------|---------------------------|--|--------------------|--|--|-------------|----|
| ROCHESTER GAS<br>& ELECTRIC                    | N   | 20600 | ROCHESTER GAS<br>AND ELECTRIC             | 297,270               | 86,113                    | 211,157                                | 297,967            | Y  |  | D           | N  |
| ROCKIES<br>EXPRESS                             | S   | 40410 | LEBANON                                   | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | S   | 40411 | CLARINGTON                                | 250,000               | 246,208                   | 3,792                                  | 250,000            | Y  |  | D           | N  |
| SITHE ENERGY<br>MARKETING, L.P.                | N   | 30005 | SITHE ENERGIES<br>(LOWER<br>LEROY-SENECA) | 12,000                | 0                         | 12,000                                 | 0                  | Y  |  | D           | N  |
| SOUTH FIELD<br>ENERGY                          | N   | 30250 | HIBBITTS MILL                             | 150,000               | 75,000                    | 75,000                                 | 150,000            | Y  |  | D           | N  |
| TENASKA<br>PENNSYLVANIA<br>PARTNERS LLC        | S   | 30240 | NEWTON M&R<br>(TL342)                     | 137,900               | 31,654                    | 106,246                                | 111,760            | Y  |  | D           | N  |
| TENNESSEE                                      | S   | 40102 | AUGUSTA                                   | 0                     | 0                         | 0                                      | 0                  | Y  |  | D           | N  |
|  | N   | 40103 | BROOKVIEW                                 | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | S   | 40105 | CORNWELL /<br>BROAD RUN                   | 0                     | 125,522                   | 0                                      | 216,630            | Y  |  | D           | N  |
|  | N   | 40107 | ELLISBURG                                 | 77,681                | 12,147                    | 65,534                                 | 77,681             | Y  |  | D           | N  |
|  | N   | 40109 | HARRISON                                  | 40,000                | 0                         | 40,000                                 | 40,000             | Y  |  | D           | N  |
|  | N   | 40113 | MARILLA                                   | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | N   | 40114 | MORRISVILLE                               | 111,143               | 111,143                   | 0                                      | 111,722            | Y  |  | D           | N  |
|  | N   | 40115 | NORTH SHELDON                             | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | S   | 40116 | PETERSBURG                                | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | N   | 40120 | SABINSVILLE                               | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | S   | 40126 | TGP - PORT<br>WASHINGTON M&R              | 0                     | 92,446                    | 0                                      | 120,000            | Y  |  | D           | N  |
| TEXAS EASTERN                                  | S   | 40201 | CHAMBERSBURG<br>(EAST COAST)              | 142,803               | 16,616                    | 126,187                                | 142,803            | Y  |  | D           | N  |
|  | S   | 40202 | CHAMBERSBURG<br>(PL1)                     | 200,000               | 0                         | 200,000                                | 200,000            | Y  |  | D           | N  |
|  | N   | 40206 | LEIDY                                     | 642,760               | 57,219                    | 585,541                                | 474,042            | Y  |  | D           | N  |

| Loc/QTI DESC:<br>Delivery point(s)<br>quantity | OIA | Loc   | Loc Name  | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason  | Flow<br>Ind | IT |
|--|-----|-------|---|-----------------------|---------------------------|--|--------------------|--|--|-------------|----|
|  | S   | 40208 | OAKFORD   | 726,102               | 70,157                    | 655,945                                | 687,406            | Y  |  | D           | N  |
|  | S   | 40209 | PERULACK  | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | S   | 40210 | RAGER<br>MOUNTAIN   | 0                     | 0                         | 0                                      | 0                  | Y  |  | D           | N  |
|  | S   | 40217 | NORTH SUMMIT  | 99,105                | 0                         | 99,105                                 | 99,105             | Y  |  | D           | N  |
|  | S   | 40218 | CRAYNE FARM   | 115,237               | 0                         | 115,237                                | 20,237             | Y  |  | D           | N  |
|  | S   | 40223 | CROOKED RUN<br>(DELMONT)  | 120,862               | 0                         | 120,862                                | 106,875            | Y  |  | D           | N  |
|  | S   | 40224 | STECKMAN<br>RIDGE   | 60,000                | 0                         | 60,000                                 | 0                  | Y  |  | D           | N  |
|  | S   | 40225 | TET - OAKFORD<br>APP GATEWAY  | 411,064               | 0                         | 411,064                                | 305,192            | Y  |  | D           | N  |
|  | S   | 40226 | TET - CRAYNE ii   | 315,000               | 0                         | 315,000                                | 255,000            | Y  |  | D           | N  |
|  | S   | 40229 | TET- ARMAN<br>HILL  | 0                     | 0                         | 0                                      | 250,000            | Y  |  | D           | N  |
|  | S   | 40501 | LEBANON<br>LATERAL  | 0                     | 0                         | 0                                      | 0                  | Y  |  | D           | N  |
| TEXAS GAS                                      | S   | 40601 | LEBANON   | 0                     | 180,499                   | 0                                      | 180,500            | Y  |  | D           | N  |
| TRANSCO  | N   | 40301 | LEIDY   | 2,131,710             | 641                       | 2,131,069                              | 1,860,576          | Y  |  | D           | N  |
|  | N   | 40302 | LEIDY (NIPS)  | 120,000               | 0                         | 120,000                                | 0                  | Y  |  | D           | N  |
|  | S   | 40303 | NOKESVILLE  | 72,500                | 70,667                    | 1,833                                  | 72,500             | Y  |  | D           | N  |
| UGI CENTRAL                                    | S   | 20800 | UGI CENTRAL<br>PENN GAS   | 2,000                 | 220                       | 1,780                                  | 2,000              | Y  |  | D           | N  |
| UGI STORAGE<br>COMPANY                         | N   | 90002 | TIOGA UGI<br>STORAGE  | 104,000               | 15,000                    | 89,000                                 | 0                  | Y  |  | D           | N  |
|  | N   | 90008 | TIOGA UGI R<br>GATE   | 15,000                | 0                         | 15,000                                 | 15,000             | Y  |  | D           | N  |
| VIRGINIA<br>NATURAL GAS                        | S   | 22400 | VIRGINIA<br>NATURAL   | 169,863               | 93,310                    | 76,553                                 | 261,725            | Y  |  | D           | N  |
|  | S   | 22900 | VEPCO DBA DEV<br>(LADY SMITH)   | 62,250                | 54,000                    | 8,250                                  | 0                  | Y  |  | D           | Y  |
| DOMINION<br>ENERGY FUEL<br>SERVICES, INC.      | S   | 22700 | VIRGINIA<br>ELECTRIC &<br>POWER CO. DBA<br>DOMINION<br>ENERGY<br>VIRGINIA | 62,250                | 46,084                    | 16,166                                 | 59,500             | Y  |  | D           | N  |
| WASHINGTON<br>GAS & LIGHT                      | S   | 23500 | WASHINGTON<br>GAS AND LIGHT   | 197,000               | 57,768                    | 139,232                                | 197,000            | Y  |  | D           | N  |
| WOODHULL<br>MUNICIPAL<br>GAS                   | N   | 23700 | WOODHULL  | 400                   | 66                        | 334                                    | 400                | Y  |  | D           | N  |

Loc Purp Desc

Storage Area

| Loc/QTI DESC:<br>Storage quantity                 | OIA | Loc   | Loc Name                        | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason | Flow<br>Ind | IT |
|---|-----|-------|---------------------------------|-----------------------|---------------------------|--|--------------------|--|-------------------------------------|-------------|----|
| EASTERN GAS<br>TRANSMISSION<br>AND STORAGE<br>INC | X   | 10001 | EGTS NET<br>STORAGE<br>ACTIVITY | 1,700,377             | 897,652                   | *                                      | 1,700,377          | Y  |                                     | SI          | N  |

Comments:

- A. IT Indicator: Y. At least a portion of the cap being utilized at this location is interruptible. N. There is no interruptible transport service as a portion of the capacity being utilized at this location.
- B. This posting is based on current operations and is EGTS's best estimate of the capacity that will likely be available for the coming day for all transport and storage services. EGTS reserves the right to change this capacity as necessary.
- D. EGTS has limited capacity available for parking and loaning services under its Rate Schedule MCS. For short-term MCS services, contact the Customer Transportation Reps listed on <http://dekaflow.com> under "Contact Us". For long-term MCS services, contact the Market Center Services Reps on ICE: "pford1" or "cstanley4"
- E. EGTS requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.
- F. Deliveries into a (LDC)(40104 TGP Cochran/Dominion East Ohio), will be made subject to downstream confirmation.
- G. Storage Injections are limited to 1/214th of the storage cap. Injections greater than that amount could be subject to penalty.
- H. Design capacity quantities represented here are based on system design and peak day operation studies, design capacity information supplied by upstream suppliers, and estimated capacity for specific M&R stations. This information will be updated as needed. Design capacity may not be available at all times due to variable operating conditions.
- J. TETCO and ANR quantities at Lebanon are received through the same physical measurement which has a total physical capacity of 502,850 Dt/d.
- K. The maximum of all receipts by EGTS from TX Gas, TETCO, REX and ANR at Lebanon is limited to 705,000 Dt.
- S. Denotes receipt locations that may be sched as part of restriction thru Rural Valley compressor station. Total capacity = 60,000 Dt.

Eastern Gas Transmission & Storage's system capacity may vary at times due to operating conditions.

Footnotes: Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.

Availability of receipt/delivery point capacity does not guarantee available mainline capacity.