

Posting Date 09/02/2021  
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 TSP / TSP Name 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 CycleDesc Intraday 1  
 Eff Gas Day 09/02/2021  
 Eff Time 14:00  
 Meas Basis Desc MMBtu

Loc Purp Desc Receipt Location

| Loc/QTI DESC:<br>Receipt point(s)<br>quantity | OIA | Loc   | Loc Name   | Operating<br>Capacity | Total Scheduled<br>Qty | Operationally<br>Available Capacity | Design<br>Capacity | All Quantities<br>Available Indicator | Quantity Not<br>Available Reason | Flow<br>Ind | IT |
|---|-----|-------|--|-----------------------|------------------------|-------------------------------------|--------------------|---------------------------------------|----------------------------------|-------------|----|
| ALLIANCE<br>PETROLEUM<br>CORPORATION          | S   | EB570 | MOESSO - HOWE<br>(TX-3472)                       | 50                    | 0                      | 50                                  | 0                  | Y                                     |                                  | R           | N  |
| ANR   | S   | 40401 | LEBANON  | 287,800               | 0                      | 287,800                             | 287,800            | Y                                     |                                  | R           | N  |
| ANSCHUTZ<br>EXPLORATION<br>CORP (DOW LN31)    | N   | EB420 | DOW (LN-31)                                      | 8,000                 | 0                      | 8,000                               | 8,000              | Y                                     |                                  | R           | N  |
| ANTERO<br>MIDSTREAM (T)(V)                    | S   | EB480 | CABIN RUN (TL-418)                               | 0                     | 0                      | 0                                   | 0                  | Y                                     |                                  | R           | N  |
| ANTERO<br>RESOURCES<br>BLUESTONE LLC          | S   | EB210 | ANTERO RESOURCES<br>BLUESTONE LLC<br>(TL-413)    | 6,785                 | 0                      | 6,785                               | 0                  | Y                                     |                                  | R           | N  |
| APEX WML<br>MIDSTREAM                         | S   | EB555 | FERN ROAD (TL-342)                               | 115,000               | 37,500                 | 77,500                              | 0                  | Y                                     |                                  | R           | Y  |
| APEX ENERGY (PA)<br>LLC                       | S   | EB690 | CHURCH STREET<br>(TL591)                         | 131,000               | 0                      | 131,000                             | 0                  | Y                                     |                                  | R           | N  |
| BISON RESOURCES                               | S   | EB650 | QUEEN ET UX 4080701                              | 183                   | 5                      | 178                                 | 6                  | Y                                     |                                  | R           | N  |
| BLUE RACER<br>MIDSTREAM LLC                   | S   | EB470 | BLUERACER TL404                                  | 0                     | 0                      | 0                                   | 0                  | Y                                     |                                  | R           | N  |
|   | S   | EB475 | BLUE RACER<br>MIDSTREAM (BURCH<br>RIDGE) TL-590  | 477,000               | 176,429                | 300,571                             | 120,000            | Y                                     |                                  | R           | Y  |
|   | S   | EB735 | HASTINGS M&R<br>(TL-404)                         | 80,000                | 0                      | 80,000                              | 0                  | Y                                     |                                  | R           | N  |
| CABOT   | S   | EB450 | HORSEMILL (TL585)                                | 6,715                 | 0                      | 6,715                               | 6,715              | Y                                     |                                  | R           | N  |
| CABOT (T) (V)                                 | S   | EB455 | CABOT STATION RUN<br>(TL374)                     | 8,732                 | 2,000                  | 6,732                               | 3,816              | Y                                     |                                  | R           | Y  |
| CABOT   | S   | EB460 | BRADLEY (TL569)                                  | 6,201                 | 0                      | 6,201                               | 5,010              | Y                                     |                                  | R           | N  |
| CARBON WV Co<br>(L)(M)                        | S   | EB005 | HAMON (TL-263)                                   | 2,000                 | 0                      | 2,000                               | 2,000              | Y                                     |                                  | R           | N  |
| CHESAPEAKE<br>ENERGY<br>MARKETING, INC        | S   | EB390 | BEAVER GAS<br>GATHERING (LIME<br>KILN RD TL-400) | 50,000                | 7,500                  | 42,500                              | 10,000             | Y                                     |                                  | R           | N  |
| CNX GATHERING<br>LLC.                         | S   | EB015 | BELL POINT (TL-474)                              | 24,084                | 6,500                  | 17,584                              | 5,500              | Y                                     |                                  | R           | N  |
|   | S   | EB110 | CROOKED CREEK<br>(TL-380)                        | 32,078                | 4,200                  | 27,878                              | 8,000              | Y                                     |                                  | R           | Y  |

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|   | S   | EB140 | FALLOWFIELD (TL-342) | 7,500                 | 2,000                  | 5,500                               | 5,000              | Y                                     |                                  | R           | Y  |
|   | S   | EB305 | BEAVER RUN (TL-474)  | 200,000               | 63,969                 | 136,031                             | 195,981            | Y                                     |                                  | R           | N  |
| COLONIAL<br>ENERGY, INC.                      | S   | EB565 | MICHAELS (GX4048)    | 4,000                 | 700                    | 3,300                               | 0                  | Y                                     |                                  | R           | N  |
| COLUMBIA                                      | S   | 40702 | ROCKPORT             | 5,000                 | 0                      | 5,000                               | 5,000              | Y                                     |                                  | R           | N  |

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|   | S   | 40707 | ROCKPORT/GTI                    | 224                   | 0                      | 224                                 | 0                  | Y                                     |  | R           | N  |
| COLUMBIA GAS<br>TRANSMISSION LLC                  | S   | 40725 | COL TRANS -<br>CORNWELL         | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of<br>volumes scheduled at<br>the same location in the<br>opposite direction. | R           | N  |
| COLUMBIA<br>MIDSTREAM                             | S   | EB115 | HICK'S ROAD (TL-400)            | 153,700               | 0                      | 153,700                             | 0                  | Y                                     |  | R           | N  |
| CRESTWOOD<br>MIDSTREAM<br>PARTNERS                | N   | 20721 | ARLINGTON STORAGE -<br>RECEIPTS | 175,000               | 84,773                 | 90,227                              | 100,000            | Y                                     |  | R           | Y  |
| EASTERN ENERGY<br>FIELD SERVICES,<br>INC.         | S   | EB575 | ORCZECK (W-1878)                | 600                   | 0                      | 600                                 | 0                  | Y                                     |  | R           | N  |
|   | S   | EB580 | EISAMAN                         | 411                   | 0                      | 411                                 | 0                  | Y                                     |  | R           | N  |
|   | S   | EB585 | EISAMAN (W-1630)                | 118                   | 0                      | 118                                 | 0                  | Y                                     |  | R           | N  |
|   | S   | EB590 | HAWLEY (W-1870)                 | 553                   | 0                      | 553                                 | 0                  | Y                                     |  | R           | N  |
|   | S   | EB595 | J EISAMEN DTM (470)             | 125                   | 0                      | 125                                 | 0                  | Y                                     |  | R           | N  |
|   | S   | EB600 | PIENODY (DTM471)                | 1,239                 | 0                      | 1,239                               | 0                  | Y                                     |  | R           | N  |
|   | S   | EB605 | BAILEY (TX-3590)                | 452                   | 0                      | 452                                 | 0                  | Y                                     |  | R           | N  |
|   | S   | EB665 | LEWIS WETZEL PUBLIC<br>HUNTING  | 1,500                 | 286                    | 1,214                               | 0                  | Y                                     |  | R           | N  |
|   | S   | EB670 | BENNETT                         | 20                    | 0                      | 20                                  | 0                  | Y                                     |  | R           | N  |
| COVE POINT LNG,<br>LP                             | S   | 40704 | EGTS - LOUDOUN                  | 741,280               | 0                      | 741,280                             | 741,280            | Y                                     |  | R           | N  |
| DOMINION ENERGY<br>OHIO                           | S   | 20150 | HARLEM SPRINGS<br>RECEIPT - EOG | 171,493               | 0                      | 171,493                             | 0                  | Y                                     |  | R           | N  |
|   | S   | 20160 | CARROLL (TL-400)                | 356,825               | 0                      | 356,825                             | 0                  | Y                                     |  | R           | N  |
|   | S   | 20170 | MULLETT #1 RUN 7<br>SUPPLY      | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | R           | N  |
|   | S   | 20180 | PLUM RUN (TL400)                | 635,000               | 233,796                | 401,204                             | 350,000            | Y                                     |  | R           | N  |
| DOMINION ENERGY<br>WEST VIRGINIA<br>HILL JUNCTION | S   | EB350 | DEWV HILL JUNCTION              | 7,008                 | 0                      | 7,008                               | 7,008              | Y                                     |  | R           | N  |
| DOMINION ENERGY<br>WEST VIRGINIA (T)              | S   | P0002 | POD 2 SALEM EAST                | 26,814                | 12,777                 | 14,037                              | 13,785             | Y                                     |  | R           | Y  |
| DOMINION ENERGY<br>WEST VIRGINIA<br>(T)(V)        | S   | P0003 | POD 3 SALEM WEST                | 20,126                | 7,696                  | 12,430                              | 11,545             | Y                                     |  | R           | Y  |
| DOMINION ENERGY<br>WEST VIRGINIA (T)              | S   | P0004 | POD 4 WESTON                    | 66,452                | 10,957                 | 55,495                              | 19,659             | Y                                     |  | R           | Y  |
|   | S   | P0005 | POD 5 WESTON EAST               | 18,374                | 5,098                  | 13,276                              | 11,513             | Y                                     |  | R           | Y  |
| DOMINION ENERGY<br>WEST VIRGINIA<br>(T)(V)        | S   | P0007 | POD 7 GRANTSVILLE               | 35,754                | 22,704                 | 13,050                              | 20,996             | Y                                     |  | R           | Y  |

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|   | S   | P0009 | POD 9 CORNWELL #9 | 9,549                 | 1,913                  | 7,636                               | 2,574              | Y                                     |                                  | R           | Y  |
| DOMINION<br>ENERGY WEST<br>VIRGINIA           | S   | P0011 | POD 11 BRIDGEPORT | 31,994                | 13,553                 | 18,441                              | 9,542              | Y                                     |                                  | R           | Y  |

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| EASTERN GAS<br>TRANSMISSION<br>AND STORAGE, INC.<br>(T) | S   | P0014 | POD 14 HASTINGS<br>TRANSMISSION           | 8,780                 | 0                      | 8,780                               | 1,167              | Y                                     |                                  | R           | N  |
| EASTERN GAS<br>TRANSMISSION<br>AND STORAGE INC          | S   | P0016 | POD 16 MISC SOUTH                         | 44,431                | 95                     | 44,336                              | 0                  | Y                                     |                                  | R           | Y  |
| DIVERSIFIED<br>MIDSTREAM LLC                            | S   | EB045 | SLAUGHTERS CREEK<br>(TL-263)              | 6,600                 | 4,000                  | 2,600                               | 0                  | Y                                     |                                  | R           | Y  |
|   | S   | EB050 | FREEDOM (TL-263)                          | 0                     | 0                      | 0                                   | 0                  | Y                                     |                                  | R           | N  |
| DIVERSIFIED<br>PRODUCTION                               | S   | EB065 | SUSAN JOHNSON<br>(TL-373)                 | 2,400                 | 350                    | 2,050                               | 0                  | Y                                     |                                  | R           | Y  |
|   | S   | EB145 | NORMANTOWN (TL-277)                       | 9,448                 | 1,800                  | 7,648                               | 0                  | Y                                     |                                  | R           | Y  |
|   | S   | EB300 | DIVERSIFIED PRD<br>PEORIA TL259           | 9,600                 | 600                    | 9,000                               | 9,600              | Y                                     |                                  | R           | N  |
|   | S   | EB330 | CORSICA (LN-20)                           | 2,635                 | 520                    | 2,115                               | 0                  | Y                                     |                                  | R           | Y  |
|   | S   | EB335 | CHARLESTON<br>NATIONAL BANK TL263         | 3,000                 | 850                    | 2,150                               | 3,000              | Y                                     |                                  | R           | Y  |
|   | S   | EB620 | CRUTCHFIELD (W-9112)                      | 600                   | 0                      | 600                                 | 0                  | Y                                     |                                  | R           | N  |
|   | S   | EB625 | GUYON (W-1690) 14726                      | 520                   | 0                      | 520                                 | 0                  | Y                                     |                                  | R           | N  |
|   | S   | EB630 | CRAYCRAFT #2 (DTM<br>577)                 | 103                   | 0                      | 103                                 | 0                  | Y                                     |                                  | R           | N  |
| DIVERSIFIED<br>MIDSTREAM LLC                            | S   | EB645 | SYLVIA BAILEY<br>(TX-3863)                | 1,000                 | 1,000                  | 0                                   | 0                  | Y                                     |                                  | R           | Y  |
|   | S   | P0001 | POD 1 SCHUTTE                             | 8,472                 | 2,068                  | 6,404                               | 4,959              | Y                                     |                                  | R           | Y  |
|   | S   | P0006 | POD 6 DEEP VALLEY                         | 26,742                | 3,135                  | 23,607                              | 4,378              | Y                                     |                                  | R           | Y  |
|   | S   | P0008 | POD 8 GRANTSVILLE<br>SOUTH                | 9,316                 | 2,944                  | 6,372                               | 5,183              | Y                                     |                                  | R           | Y  |
|   | S   | P0010 | POD 10 CORNWELL NO<br>7&8                 | 10,087                | 2,149                  | 7,938                               | 6,936              | Y                                     |                                  | R           | Y  |
|   | S   | P0012 | POD 12 LOUP CREEK                         | 8,481                 | 1,452                  | 7,029                               | 8,481              | Y                                     |                                  | R           | Y  |
|   | S   | P0013 | POD 13 OSCAR NELSON                       | 12,969                | 2,620                  | 10,349                              | 12,969             | Y                                     |                                  | R           | Y  |
|   | N   | P0020 | POD 20 APPALACHIAN<br>NORTH POOLING POINT | 33,647                | 11,678                 | 21,969                              | 14,320             | Y                                     |                                  | R           | Y  |
| DTE TIOGA GAS<br>GATHERING LLC                          | N   | EB680 | RESERVOIR HILL M&R                        | 140,000               | 0                      | 140,000                             | 0                  | Y                                     |                                  | R           | N  |
| ECLIPSE<br>RESOURCES (TL377)                            | S   | EB495 | BOLTZ HILL (TL377)                        | 281,632               | 25,188                 | 256,444                             | 205,000            | Y                                     |                                  | R           | N  |
| EMPIRE  | N   | 40801 | LYSANDER                                  | 211,191               | 0                      | 211,191                             | 100,000            | Y                                     |                                  | R           | N  |
| EOG RESOURCES,<br>INC.                                  | N   | EB240 | EOG RESOURCES LN50                        | 49,527                | 13,300                 | 36,227                              | 0                  | Y                                     |                                  | R           | Y  |
| EQM GATHERING<br>OPCO LLC                               | N   | EB530 | WINSLOW II (TL479)                        | 19,300                | 4,000                  | 15,300                              | 0                  | Y                                     |                                  | R           | Y  |
|   | S   | EB745 | LOWMAN RIDGE                              | 150,000               | 0                      | 150,000                             | 100,000            | Y                                     |                                  | R           | N  |

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| EQT AURORA<br>LLC                             | S   | EB290 | EQT AURORA LLC<br>(WICKS TL-342) | 36,844                | 2,500                  | 34,344                              | 0                  | Y                                     |                                  | R           | N  |
| EQUITRANS                                     | S   | 41001 | EQUITRANS - PRATT<br>FARM        | 610,000               | 356,647                | 253,353                             | 4,350              | Y                                     |                                  | R           | Y  |

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|   | S   | 41002 | WEST UNION                              | 19,000             | 0                   | 19,000                           | 0               | Y                                  |   | R        | N  |
|   | S   | 41009 | MARS CRYDER                             | 0                  | 0                   | 0                                |                 | N                                  | Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction. | R        | N  |
|   | S   | 41010 | COPLEY                                  | 45,000             | 5,814               | 39,186                           | 5,500           | Y                                  |   | R        | Y  |
| EQUITRANS (T)                           | S   | 41014 | EQUITRANS - HASTINGS HILL               | 3,993              | 0                   | 3,993                            | 0               | Y                                  |   | R        | N  |
| EQUITRANS (S)                           | S   | 41016 | EQUITRANS - RURAL VALLEY (LN-19)        | 26,712             | 4,114               | 22,598                           | 25,000          | Y                                  |   | R        | N  |
|   | S   | 41017 | EQUITRANS - TRUITTSBURG (LN-19)         | 25,383             | 4,076               | 21,307                           | 10,000          | Y                                  |   | R        | Y  |
| EQUITRANS                               | N   | EB055 | DRIFTWOOD BENEZETTE (LN-280)            | 1,065              | 0                   | 1,065                            | 0               | Y                                  |   | R        | N  |
|   | N   | EB355 | GOBLER (LN-280)                         | 19,870             | 2,700               | 17,170                           | 0               | Y                                  |   | R        | Y  |
|   | S   | EB425 | EQT GATHERING LLC (CHERRY RUN LN-19)    | 80,000             | 15,000              | 65,000                           | 0               | Y                                  |   | R        | N  |
| ETC NORTHEAST PIPELINE (TL-360)         | S   | EB360 | ETC NORTHEAST TL-360                    | 218,594            | 0                   | 218,594                          | 95,771          | Y                                  |   | R        | N  |
| EUREKA MIDSTREAM LLC (T)                | S   | EB170 | EUREKA HUNTER DRY RIDGETL413            | 112,000            | 63,000              | 49,000                           | 59,667          | Y                                  |   | R        | N  |
| EUREKA MIDSTREAM LLC                    | S   | EB370 | EUREKA HUNTER PIPELINE LLC (TL-265)     | 55,000             | 0                   | 55,000                           | 32,400          | Y                                  |   | R        | N  |
|   | S   | EB675 | BOLTZ RIDGE EUREKA MIDSTREAM            | 350,000            | 30,300              | 319,700                          | 0               | Y                                  |   | R        | N  |
| EXCO RESOURCES (PA), LLC                | S   | EB385 | EXCO RESOURCES (PA) (SAWMILL RD TL-474) | 14,406             | 3,950               | 10,456                           | 0               | Y                                  |   | R        | Y  |
|   | S   | EB400 | POVERTY HILL (TL-400)                   | 33,194             | 7,300               | 25,894                           | 0               | Y                                  |   | R        | Y  |
| FAIRMAN CORPORATION                     | N   | EB060 | FAIRMAN DRILLING (TL449 Jake Gate)      | 3,000              | 1,100               | 1,900                            | 0               | Y                                  |   | R        | Y  |
| GREYLOCK PIPELINE LLC.                  | N   | 41701 | MEDIX RUN M&R (LN-50)                   | 152,000            | 2,000               | 150,000                          | 51,874          | Y                                  |   | R        | N  |
|   | S   | EB345 | RIDGE ROAD                              | 60,000             | 0                   | 60,000                           | 0               | Y                                  |   | R        | N  |
| GREYLOCK PRODUCTION                     | S   | EB635 | BERWIND LAND (GX-1491)                  | 700                | 400                 | 300                              | 0               | Y                                  |   | R        | N  |
| H G ENERGY II APPALACHIA (T)            | S   | EB490 | MOUNTAINEER M&R (TL238)                 | 17,871             | 2,228               | 15,643                           | 0               | Y                                  |   | R        | N  |
| HUNTLEY&HUNTLEY ENERGY EXPLORATION      | S   | EB700 | BURELL (LN-26)                          | 47,500             | 11,000              | 36,500                           | 0               | Y                                  |   | R        | N  |
|   | S   | EB705 | LOGANS FERRY                            | 250,000            | 51,000              | 199,000                          | 0               | Y                                  |   | R        | N  |
|   | S   | EB710 | DENMARK (TL-591)                        | 30,000             | 2,386               | 27,614                           | 0               | Y                                  |   | R        | N  |
| H G ENERGY II APPALACHIA (T)            | S   | EB720 | HOLLICK RUN ROAD                        | 454,338            | 371,117             | 83,221                           | 254,355         | Y                                  |   | R        | N  |
|   | S   | EB725 | RIDDLE (TL264)                          | 15,546             | 3,316               | 12,230                           | 0               | Y                                  |   | R        | N  |

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| H G ENERGY II<br>APPALACHIA                         | S   | EB740 | GOODNIGHT M&R   | 25,000                | 9,016                  | 15,984                              | 0                  | Y                                     |                                  | R           | N  |
| HYPERION<br>MIDSTREAM LLC                           | S   | EB730 | SKILLET HILL  | 130,000               | 75,000                 | 55,000                              | 20,000             | Y                                     |                                  | R           | N  |
| IROQUOIS  | N   | 41101 | CANAJOHARIE<br>(BROOKMANS CORNER)                           | 200,000               | 0                      | 200,000                             | 200,000            | Y                                     |                                  | R           | N  |
| LAUREL<br>MOUNTAIN<br>MIDSTREAM<br>OPERATING LLC    | S   | EB090 | LAUREL MOUNTAIN<br>MIDSTREAM (SCARPINO)                     | 30,000                | 2,500                  | 27,500                              | 0                  | Y                                     |                                  | R           | Y  |
|   | S   | EB365 | APPLES MILLS ROAD<br>(TL-342)                               | 140,000               | 36,600                 | 103,400                             | 55,000             | Y                                     |                                  | R           | Y  |
|   | S   | EB550 | LAUREL MOUNTAIN<br>MIDSTREAM<br>(CANTARAL)                  | 150,000               | 0                      | 150,000                             | 0                  | Y                                     |                                  | R           | N  |
| MARKWEST<br>LIBERTY<br>MIDSTREAM &<br>RESOURCES LLC | S   | EB095 | SHERWOOD (TL360)  | 164,280               | 35,696                 | 128,584                             | 0                  | Y                                     |                                  | R           | N  |
| MARKWEST<br>LIBERTY<br>BLUESTONE LLC                | S   | EB200 | MARKWEST LIBERTY<br>BLUESTONE LLC<br>(PROSPECT ROAD TL-400) | 60,000                | 29,500                 | 30,500                              | 47,000             | Y                                     |                                  | R           | Y  |
|   | S   | EB395 | MARKWEST LIBERTY<br>BLUESTONE LLC (SWAIN<br>HILL TL-400)    | 175,000               | 129,433                | 45,567                              | 138,714            | Y                                     |                                  | R           | N  |
|   | S   | EB535 | WAHLVILLE M&R<br>(TL-400)                                   | 237,286               | 172,548                | 64,738                              | 170,000            | Y                                     |                                  | R           | N  |
| MILLENNIUM -<br>CHEMUNG LLC<br>(LN 1/31)            | N   | 41601 | MILLENNIUM - HOLDING<br>POINT LLC                           | 343,500               | 297,090                | 46,410                              | 100,000            | Y                                     |                                  | R           | Y  |
| MINARD RUN OIL<br>COMPANY                           | N   | EB160 | BRADLEY BROOK LN-30   | 10,500                | 2,197                  | 8,303                               | 10,500             | Y                                     |                                  | R           | N  |
|   | N   | EB445 | MINARD RUN OIL CO<br>(SENECA<br>FALLS/SHERMAN LN551)        | 6,000                 | 4,208                  | 1,792                               | 4,000              | Y                                     |                                  | R           | N  |
| MURKIN & MEIER<br>OIL                               | S   | EB615 | DOBBINS   | 1,100                 | 0                      | 1,100                               | 0                  | Y                                     |                                  | R           | N  |
| NATIONAL FUEL                                       | N   | 41201 | NATL FUEL - ELLISBURG                                       | 50,000                | 0                      | 50,000                              | 50,000             | Y                                     |                                  | R           | N  |
|   | N   | 41202 | NATL FUEL - (NIPS)  | 174,605               | 0                      | 174,605                             | 0                  | Y                                     |                                  | R           | N  |
| PENN ENERGY<br>RESOURCES                            | S   | EB510 | ZAHN (LN25)   | 2,657                 | 0                      | 2,657                               | 0                  | Y                                     |                                  | R           | N  |
| PENN VIRGINIA                                       | S   | EB220 | PENN VIRGINIA TL263   | 0                     | 0                      | 0                                   | 15,000             | Y                                     |                                  | R           | N  |
| PEOPLES GAS CO.                                     | S   | EB180 | RUBRIGHT (TL-474)   | 12,000                | 5,000                  | 7,000                               | 12,000             | Y                                     |                                  | R           | N  |
| PEOPLES<br>NATURAL GAS<br>COMPANY LLC (S)           | S   | EB250 | Forest Road (LN-19)   | 12,000                | 3,000                  | 9,000                               | 0                  | Y                                     |                                  | R           | N  |
| PINE RUN<br>MIDSTREAM                               | S   | EB500 | BURKE M&R (TL-400)  | 156,180               | 76,700                 | 79,480                              | 72,995             | Y                                     |                                  | R           | Y  |



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|---|-----|-------|---|-----------------------|------------------------|-------------------------------------|--------------------|---------------------------------------|----------------------------------|-------------|----|
|   | S   | EB755 | RHODABERGER ROAD<br>M&R                             | 137,300               | 99,897                 | 37,403                              | 20,000             | Y                                     |                                  | R           | Y  |
| R&R OIL AND GAS<br>(T)                        | S   | EB655 | SINNETT (TX-3646)                                   | 600                   | 5                      | 595                                 | 35                 | Y                                     |                                  | R           | N  |
|   | S   | EB660 | MASON (TX-667)                                      | 215                   | 5                      | 210                                 | 35                 | Y                                     |                                  | R           | N  |
| REPSOL OIL & GAS<br>USA LLC.                  | N   | EB001 | TALISMAN (VARNEY<br>HILL)                           | 20,000                | 0                      | 20,000                              | 20,000             | Y                                     |                                  | R           | N  |
|   | N   | EB030 | YAWGER RD   | 50,000                | 2,500                  | 47,500                              | 50,000             | Y                                     |                                  | R           | Y  |
|   | N   | EB040 | TALISMAN RYERS CREEK<br>NORTH                       | 40,000                | 0                      | 40,000                              | 40,000             | Y                                     |                                  | R           | N  |
| RICE DRILLING B<br>LLC                        | S   | EB105 | HICKORY ROAD - LUSK<br>(TL342)                      | 80,000                | 0                      | 80,000                              | 0                  | Y                                     |                                  | R           | N  |
| RICE POSEIDON<br>MIDSTREAM LLC                | S   | EB075 | SANDROCK (TL342)                                    | 100,000               | 13,000                 | 87,000                              | 0                  | Y                                     |                                  | R           | N  |
|   | S   | EB225 | CALIFORNIA (TL-342)                                 | 162,593               | 156,000                | 6,593                               | 51,200             | Y                                     |                                  | R           | Y  |
|   | S   | EB340 | DOUGLAS (TL342)                                     | 24,996                | 0                      | 24,996                              | 0                  | Y                                     |                                  | R           | N  |
| RICE POSEIDON<br>MIDSTREAM LLC<br>(T)         | S   | EB485 | RICE POSEIDON<br>MIDSTREAM                          | 174,006               | 75,000                 | 99,006                              | 0                  | Y                                     |                                  | R           | N  |
| RICE POSEIDON<br>MIDSTREAM LLC                | S   | EB520 | THROCKMORTON M&R<br>(TL-342)                        | 136,743               | 120,000                | 16,743                              | 0                  | Y                                     |                                  | R           | N  |
|   | S   | EB695 | CALIFORNIA 2 (TL-591)                               | 194,000               | 20,000                 | 174,000                             | 0                  | Y                                     |                                  | R           | N  |
| RILEY NATURAL<br>GAS CO.                      | S   | EB325 | CARBON FUEL TL263                                   | 3,500                 | 0                      | 3,500                               | 3,500              | Y                                     |                                  | R           | N  |
| ROCKIES EXPRESS                               | S   | 40410 | LEBANON   | 425,413               | 0                      | 425,413                             | 335,087            | Y                                     |                                  | R           | N  |
|   | S   | 40411 | CLARINGTON  | 520,667               | 0                      | 520,667                             | 36,296             | Y                                     |                                  | R           | N  |
| SENECA<br>RESOURCES<br>CORPORATION (S)        | S   | EB310 | SENECA RESOURCES BIG<br>SPRINGS LN-20               | 4,000                 | 0                      | 4,000                               | 0                  | Y                                     |                                  | R           | N  |
|   | S   | EB320 | SENECA NATIONAL<br>FOREST LN-20                     | 4,000                 | 0                      | 4,000                               | 0                  | Y                                     |                                  | R           | N  |
| SENECA<br>RESOURCES<br>COMPANY LLC            | S   | EB750 | BINGHAM ROAD  | 5,000                 | 3,200                  | 1,800                               | 0                  | Y                                     |                                  | R           | Y  |
| SHELL ENERGY<br>NORTH AMERICA                 | N   | EB375 | HUSTED GLENN RD                                     | 328,000               | 77,100                 | 250,900                             | 328,000            | Y                                     |                                  | R           | Y  |
| SNYDER<br>BROTHERS, INC.                      | S   | EB260 | SNYDER BROS (FURNACE<br>RUN TL-400)                 | 11,960                | 0                      | 11,960                              | 0                  | Y                                     |                                  | R           | N  |
|   | S   | EB270 | SNYDER BROTHERS<br>(MUSHROOM MINE<br>TL-400)        | 26,814                | 4,400                  | 22,414                              | 0                  | Y                                     |                                  | R           | Y  |
| SNYDER<br>BROTHERS, INC. (S)                  | S   | EB275 | SNYDER BROTHERS<br>WILCOX LN19 - HOGBACK<br>STATION | 27,042                | 9,700                  | 17,342                              | 0                  | Y                                     |                                  | R           | Y  |
| SNYDER<br>BROTHERS, INC.                      | S   | EB540 | SNYDER BROTHERS<br>(FURNACE RUN 2 TL-400)           | 200,000               | 130,563                | 69,437                              | 11,000             | Y                                     |                                  | R           | Y  |
|   | S   | EB640 | WOOFER (TX4994)                                     | 200                   | 45                     | 155                                 | 0                  | Y                                     |                                  | R           | Y  |

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|   | S   | EB765 | WHITE STATION (TL400)         | 125,000               | 0                      | 125,000                             | 0                  | Y                                     |  | R           | N  |
| STALNAKER<br>ENERGY                           | S   | EB610 | FLEMING (GX4183)              | 690                   | 48                     | 642                                 | 0                  | Y                                     |  | R           | N  |
| STEUBEN<br>STORAGE                            | N   | 90001 | STEUBEN STORAGE -<br>RECEIPTS | 61,816                | 20,000                 | 41,816                              | 5,522              | Y                                     |  | R           | N  |
| STONE ENERGY<br>(TL-265) (T)(V)               | S   | EB380 | Sandwich (TL-265)             | 13,450                | 0                      | 13,450                              | 0                  | Y                                     |  | R           | N  |
| SUMMIT ENERGY                                 | S   | EB505 | KREBS HILL (TL377)            | 40,000                | 0                      | 40,000                              | 0                  | Y                                     |  | R           | N  |
| SUPERIOR<br>APPALACHIAN<br>PIPELINE LLC       | S   | EB410 | PITTSBURGH MILLS<br>(TL-469)  | 184,702               | 139,660                | 45,042                              | 177,885            | Y                                     |  | R           | Y  |
|   | N   | EB545 | LOGWAY RUN TRAIL<br>(PL-1)    | 35,668                | 3,550                  | 32,118                              | 0                  | Y                                     |  | R           | N  |
| SWEPI LP                                      | N   | EB515 | SHARRETT'S M&R (LN-50)        | 15,000                | 900                    | 14,100                              | 7,000              | Y                                     |  | R           | Y  |
| TERM ENERGY                                   | S   | EB560 | FLING (TX-3913)               | 510                   | 10                     | 500                                 | 21                 | Y                                     |  | R           | N  |
| TALISMAN<br>ENERGY USA                        | N   | EB100 | LN31 (DZYBON/EAST<br>CORNING) | 15,000                | 1,000                  | 14,000                              | 15,000             | Y                                     |  | R           | Y  |
| TENNESSEE                                     | S   | 40102 | AUGUSTA                       | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | R           | N  |
|   | N   | 40103 | BROOKVIEW                     | 59,086                | 0                      | 59,086                              | 59,086             | Y                                     |  | R           | N  |
|   | S   | 40104 | COCHRANTON                    | 56,654                | 15,498                 | 41,156                              | 39,790             | Y                                     |  | R           | N  |
|   | S   | 40105 | CORNWELL / BROAD RUN          | 290,942               | 0                      | 290,942                             | 249,691            | Y                                     |  | R           | N  |
|   | N   | 40107 | ELLISBURG                     | 358,135               | 25,077                 | 333,058                             | 127,439            | Y                                     |  | R           | N  |
|   | N   | 40109 | HARRISON                      | 382,897               | 0                      | 382,897                             | 135,000            | Y                                     |  | R           | N  |
|   | N   | 40113 | MARILLA                       | 114,111               | 0                      | 114,111                             | 50,000             | Y                                     |  | R           | N  |
|   | N   | 40114 | MORRISVILLE                   | 0                     | 0                      | 0                                   | 0                  | N                                     | Location is being<br>scheduled via<br>displacement of<br>volumes scheduled at<br>the same location in the<br>opposite direction. | R           | N  |
|   | N   | 40115 | NORTH SHELDON                 | 92,000                | 0                      | 92,000                              | 50,000             | Y                                     |  | R           | N  |
|   | S   | 40116 | PETERSBURG                    | 138,213               | 0                      | 138,213                             | 105,713            | Y                                     |  | R           | N  |
|   | N   | 40117 | PHELPS                        | 34,989                | 0                      | 34,989                              | 30,000             | Y                                     |  | R           | N  |
|   | N   | 40120 | SABINSVILLE                   | 587,325               | 192,838                | 394,487                             | 135,624            | Y                                     |  | R           | Y  |
| TEXAS EASTERN                                 | S   | 40201 | CHAMBERSBURG (EAST<br>COAST)  | 0                     | 0                      | 0                                   | 0                  | N                                     | Location is being<br>scheduled via<br>displacement of<br>volumes scheduled at<br>the same location in the<br>opposite direction. | R           | N  |
|   | S   | 40202 | CHAMBERSBURG (PL1)            | 736,372               | 0                      | 736,372                             | 736,372            | Y                                     |  | R           | N  |
|   | S   | 40205 | POWHATTAN POINT               | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | R           | N  |
|   | N   | 40206 | LEIDY                         | 848,749               | 24,004                 | 824,745                             | 846,946            | Y                                     |  | R           | N  |
|   | S   | 40207 | MULLETT                       | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | R           | N  |

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|   | S   | 40208 | OAKFORD                | 1,090,980             | 24,189                 | 1,066,791                           | 1,428,292          | Y                                     |  | R           | N  |
|   | S   | 40209 | PERULACK               | 238,061               | 0                      | 238,061                             | 139,500            | Y                                     |  | R           | N  |
|   | S   | 40211 | ROCKWOOD               | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | R           | N  |
|   | S   | 40213 | WOODSFIELD             | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | R           | N  |
|   | S   | 40215 | WAYNESBURG             | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | R           | N  |
|   | S   | 40216 | MOUNDSVILLE            | 15,000                | 0                      | 15,000                              | 15,000             | Y                                     |  | R           | N  |
|   | S   | 40217 | NORTH SUMMIT           | 55,058                | 24,396                 | 30,662                              | 55,058             | Y                                     |  | R           | N  |
|   | S   | 40218 | CRAYNE FARM            | 287,095               | 56,904                 | 230,191                             | 376,446            | Y                                     |  | R           | N  |
|   | S   | 40219 | UNIONTOWN              | 225,000               | 0                      | 225,000                             | 225,000            | Y                                     |  | R           | N  |
|   | S   | 40224 | STECKMAN RIDGE         | 300,000               | 0                      | 300,000                             | 0                  | Y                                     |  | R           | N  |
|   | S   | 40226 | TET - CRAYNE ii        | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of<br>volumes scheduled at<br>the same location in the<br>opposite direction. | R           | N  |
|   | S   | 40227 | TET-KAMMER M&R         | 8,000                 | 0                      | 8,000                               | 8,000              | Y                                     |  | R           | N  |
|   | S   | 40228 | TET-BRUSH CREEK<br>M&R | 100,000               | 0                      | 100,000                             | 0                  | Y                                     |  | R           | N  |
|   | S   | 40229 | TET- ARMAN HILL        | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of<br>volumes scheduled at<br>the same location in the<br>opposite direction. | R           | N  |
|   | S   | 40501 | LEBANON LATERAL        | 456,470               | 0                      | 456,470                             | 335,087            | Y                                     |  | R           | N  |
| TEXAS GAS                                     | S   | 40601 | LEBANON                | 481,740               | 0                      | 481,740                             | 343,237            | Y                                     |  | R           | N  |
| TRANSCO                                       | N   | 40301 | LEIDY                  | 1,639,348             | 296,648                | 1,342,700                           | 1,496,921          | Y                                     |  | R           | Y  |
|   | N   | 40302 | LEIDY (NIPS)           | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of<br>volumes scheduled at<br>the same location in the<br>opposite direction. | R           | N  |
|   | S   | 40303 | NOKESVILLE             | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of<br>volumes scheduled at<br>the same location in the<br>opposite direction. | R           | N  |
| TYLER<br>CONSTRUCTION (T)<br>(V)              | S   | EB120 | TYLER CONST CO TL265   | 1,278                 | 0                      | 1,278                               | 0                  | Y                                     |  | R           | N  |
| TYLER<br>CONSTRUCTION                         | N   | EB125 | BIG RUN (LN50/LN479)   | 20,000                | 2,200                  | 17,800                              | 13,519             | Y                                     |  | R           | N  |
| TYLER<br>CONSTRUCTION (T)                     | S   | EB130 | TYLER CONST CO TL413   | 1,385                 | 0                      | 1,385                               | 0                  | Y                                     |  | R           | N  |

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| UGI TEXAS CREEK                               | N   | EB080 | ELK RUN (LN50)           | 42,501                | 0                      | 42,501                              | 15,000             | Y                                     |                                  | R           | N  |
| UGI STORAGE<br>COMPANY                        | N   | 90002 | TIOGA UGI<br>STORAGE     | 163,000               | 0                      | 163,000                             | 25,000             | Y                                     |                                  | R           | N  |
|   | N   | 90008 | TIOGA UGI R GATE         | 264,000               | 16,150                 | 247,850                             | 25,000             | Y                                     |                                  | R           | N  |
| UTICA EAST OHIO<br>MIDSTREAM LLC              | S   | EB525 | MILL HILL                | 125,000               | 0                      | 125,000                             | 0                  | Y                                     |                                  | R           | N  |
| WACO OIL & GAS                                | S   | EB070 | WACO (MOORE<br>FARM)     | 3,000                 | 0                      | 3,000                               | 0                  | Y                                     |                                  | R           | N  |
| WILLIAMS OHIO<br>VALLEY<br>MIDSTREAM, LLC     | S   | EB760 | PROCTOR RIDGE<br>(TL377) | 155,700               | 61,600                 | 94,100                              | 0                  | Y                                     |                                  | R           | N  |
| XCL MIDSTREAM<br>OPERATING LLC                | S   | EB715 | WAYNES RIDGE<br>(TL377)  | 310,000               | 78,536                 | 231,464                             | 0                  | Y                                     |                                  | R           | Y  |

Loc Purp Desc

Delivery Location

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|--|-----|-------|--------------------------------------|-----------------------|------------------------|-------------------------------------|--------------------|---------------------------------------|----------------------------------|-------------|----|
| ALLEGHENY<br>ENERGY -<br>SPRINGDALE                  | S   | 30040 | SPRINGDALE ENERGY                    | 117,000               | 90,000                 | 27,000                              | 117,000            | Y                                     |                                  | D           | N  |
| AMERICAN<br>ELECTRIC POWER<br>SERVICE<br>CORPORATION | S   | 30080 | AMERICAN ELECTRIC<br>POWER - DRESDEN | 109,000               | 86,284                 | 22,716                              | 109,000            | Y                                     |                                  | D           | N  |
| ANR  | S   | 40401 | LEBANON                              | 0                     | 211,296                | 0                                   | 299,500            | Y                                     |                                  | D           | N  |
| BALTIMORE GAS &<br>ELECTRIC                          | S   | 22000 | BALTIMORE GAS AND<br>ELECTRIC        | 203,806               | 32,489                 | 171,317                             | 203,994            | Y                                     |                                  | D           | Y  |
| CITY OF RICHMOND                                     | S   | 22600 | CITY OF RICHMOND                     | 47,554                | 12,540                 | 35,014                              | 71,000             | Y                                     |                                  | D           | N  |
| COLUMBIA   | S   | 21300 | COLUMBIA GAS OF PA                   | 14,000                | 2,981                  | 11,019                              | 14,000             | Y                                     |                                  | D           | N  |
| COLUMBIA GAS<br>TRANSMISSION LLC                     | S   | 40725 | COL TRANS -<br>CORNWELL              | 0                     | 123,461                | 0                                   | 205,000            | Y                                     |                                  | D           | N  |
| COLUMBIA GAS OF<br>VIRGINIA                          | S   | 22800 | COLUMBIA GAS OF<br>VIRGINIA          | 57,500                | 1,961                  | 55,539                              | 70,000             | Y                                     |                                  | D           | N  |
| COLUMBIA OF<br>PENNSYLVANIA                          | N   | 21305 | COLUMBIA GAS OF PA<br>(PLEASANT GAP) | 46,055                | 5,386                  | 40,669                              | 46,055             | Y                                     |                                  | D           | N  |
| CORNELL<br>UNIVERSITY                                | N   | 30170 | CORNELL - Genung<br>Road             | 15,000                | 0                      | 15,000                              | 15,000             | Y                                     |                                  | D           | N  |
| CORNING NATURAL<br>GAS CORP.                         | N   | 21000 | CORNING NATURAL<br>GAS               | 65,489                | 7,258                  | 58,231                              | 65,548             | Y                                     |                                  | D           | N  |
| CRESTWOOD<br>MIDSTREAM<br>PARTNERS                   | N   | 20720 | ARLINGTON STORAGE<br>- DELIVERIES    | 55,000                | 0                      | 55,000                              | 0                  | Y                                     |                                  | D           | N  |
|  | N   | 90005 | STEBEN STORAGE -<br>DELIVERIES       | 57,590                | 16,805                 | 40,785                              | 0                  | Y                                     |                                  | D           | N  |

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| COVE POINT LNG,<br>LP                          | S   | 40704 | EGTS - LOUDOUN  | 175,000               | 130,442                | 44,558                              | 120,000            | Y                                     |  | D           | N  |
| DOMINION<br>ENERGY OHIO                        | S   | 20100 | THE EAST OHIO GAS<br>COMPANY DBA<br>DOMINION ENERGY<br>OHIO | 821,481               | 337,443                | 484,038                             | 824,050            | Y                                     |  | D           | Y  |
|  | S   | 20190 | LORDSTOWN   | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | D           | N  |
| DOMINION<br>ENERGY WEST<br>VIRGINIA            | S   | 20300 | DEWV GAS INC DBA<br>DOMINION ENERGY<br>WEST VIRGINIA        | 174,998               | 54,338                 | 120,660                             | 175,720            | Y                                     |  | D           | N  |
| DOSWELL  | S   | 22500 | DOSWELL   | 175,000               | 120,000                | 55,000                              | 125,000            | Y                                     |  | D           | N  |
| DIVERSIFIED<br>PRODUCTION                      | S   | 21100 | ALLIANCE PETROLEUM<br>CORP                                  | 6,000                 | 3,000                  | 3,000                               | 2,000              | Y                                     |  | D           | N  |
| DARBY POWER                                    | S   | 30160 | DARBY POWER   | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | D           | N  |
| EMPIRE   | N   | 40801 | LYSANDER  | 50,000                | 0                      | 50,000                              | 0                  | Y                                     |  | D           | N  |
| EQUITABLE<br>PRODUCTION<br>COMPANY             | S   | 30100 | SKIN FORK   | 3,890                 | 0                      | 3,890                               | 0                  | Y                                     |  | D           | N  |
| EQUITRANS                                      | S   | 41001 | EQUITRANS - PRATT<br>FARM                                   | 538,845               | 120                    | 538,725                             | 0                  | Y                                     |  | D           | N  |
|  | S   | 41009 | MARS CRYDER   | 90,000                | 472                    | 89,528                              | 20,000             | Y                                     |  | D           | Y  |
|  | S   | 41010 | COPLEY  | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | D           | N  |
|  | S   | 41015 | EQUITRANS - COLVIN  | 84,500                | 134                    | 84,366                              | 53,330             | Y                                     |  | D           | N  |
| FILLMORE GAS                                   | N   | 23600 | FILLMORE  | 1,815                 | 453                    | 1,362                               | 1,465              | Y                                     |  | D           | N  |
|  | N   | 23632 | ALLEGANY<br>GENERATING STATION<br>LLC                       | 12,450                | 0                      | 12,450                              | 6,100              | Y                                     |  | D           | N  |
| LANYARD POWER<br>HOLDINGS, LLC                 | S   | 30016 | LANYARD POWER<br>HOLDINGS<br>(DICKERSON)                    | 89,000                | 0                      | 89,000                              | 0                  | Y                                     |  | D           | N  |
| GREYLOCK<br>PIPELINE LLC.                      | N   | 41701 | MEDIX RUN M&R<br>(LN-50)                                    | 155,000               | 0                      | 155,000                             | 95,000             | Y                                     |  | D           | N  |
| INDECK ENERGY<br>SERVICES                      | N   | 30001 | INDECK ENERGY<br>(BARBER RD-SILVER<br>SPG)                  | 12,275                | 0                      | 12,275                              | 0                  | Y                                     |  | D           | N  |
| IPA CENTRAL LLC                                | S   | 30050 | OAK GROVE   | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | D           | N  |
|  | S   | 30060 | SOUTH BEND  | 184,800               | 0                      | 184,800                             | 118,825            | Y                                     |  | D           | N  |
| IROQUOIS                                       | N   | 41101 | CANAJOHARIE<br>(BROOKMANS CORNER)                           | 92,000                | 92,000                 | 0                                   | 92,000             | Y                                     |  | D           | N  |
| KNOX ENERGY                                    | S   | 30260 | GROVE POINTE  | 100                   | 0                      | 100                                 | 0                  | Y                                     |  | D           | N  |
| MILLENNIUM -<br>CHEMUNG LLC<br>(LN 1/31)       | N   | 41601 | MILLENNIUM -<br>HOLDING POINT LLC                           | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of volumes<br>scheduled at the same<br>location in the opposite<br>direction. | D           | N  |
| NATIONAL FUEL                                  | N   | 41201 | NATL FUEL -<br>ELLISBURG                                    | 5,000                 | 274                    | 4,726                               | 0                  | Y                                     |  | D           | N  |

| Loc/QTI DESC:<br>Delivery point(s)<br>quantity | OIA | Loc   | Loc Name   | Operating<br>Capacity | Total Scheduled<br>Qty | Operationally<br>Available Capacity | Design<br>Capacity | All Quantities<br>Available Indicator | Quantity Not<br>Available Reason   | Flow<br>Ind | IT |
|--|-----|-------|--|-----------------------|------------------------|-------------------------------------|--------------------|---------------------------------------|--|-------------|----|
|  | N   | 41202 | NATL FUEL - (NIPS)                               | 26,000                | 19,448                 | 6,552                               | 14,000             | Y                                     |  | D           | N  |
| NATIONAL GAS AND<br>OIL COOPERATIVE            | S   | 21500 | NATIONAL GAS & OIL                               | 4,500                 | 4,500                  | 0                                   | 4,500              | Y                                     |  | D           | N  |
| NATL FUEL GAS<br>DISTRIBUTION                  | N   | 20900 | NATIONAL FUEL                                    | 120,356               | 10,660                 | 109,696                             | 120,800            | Y                                     |  | D           | N  |
| NEW YORK STATE<br>GAS & ELEC                   | N   | 20700 | NEW YORK STATE<br>ELECTRIC AND GAS               | 286,301               | 59,528                 | 226,773                             | 286,942            | Y                                     |  | D           | N  |
| NIAGARA MOHAWK                                 | N   | 20500 | NIAGARA MOHAWK<br>POWER CORPORATION<br>(WESTERN) | 515,931               | 149,855                | 366,076                             | 518,423            | Y                                     |  | D           | N  |
|  | N   | 20550 | NIAGARA MOHAWK<br>POWER CORPORATION<br>(EASTERN) | 486,500               | 75,209                 | 411,291                             | 486,500            | Y                                     |  | D           | N  |
| PANDA STONEWALL<br>LLC                         | S   | 30230 | PANDA STONEWALL                                  | 130,000               | 98,000                 | 32,000                              | 130,000            | Y                                     |  | D           | N  |
| PEOPLES GAS CO.                                | S   | 24000 | PEOPLES GAS CO<br>(SPRINGDALE)                   | 15,000                | 0                      | 15,000                              | 15,000             | Y                                     |  | D           | N  |
|  | S   | 24100 | PEOPLES GAS CO<br>(BUTLER)                       | 31,500                | 8,122                  | 23,378                              | 31,500             | Y                                     |  | D           | N  |
| PEOPLES NATURAL<br>GAS COMPANY LLC             | S   | 20200 | PEOPLES NAT GAS                                  | 124,000               | 36,882                 | 87,118                              | 83,000             | Y                                     |  | D           | N  |
| PIN OAK ENERGY<br>PARTNERS LLC                 | N   | 21105 | JOHNSONBURG (XSN56)                              | 11,000                | 0                      | 11,000                              | 0                  | Y                                     |  | D           | N  |
|  | S   | 21107 | LONG LEVEL RD (LN20)                             | 11,000                | 6,500                  | 4,500                               | 11,000             | Y                                     |  | D           | N  |
| PSEG FOSSIL LLC                                | N   | 30200 | BETHLEHEM ENERGY<br>CENTER TL-470                | 65,000                | 65,000                 | 0                                   | 0                  | Y                                     |  | D           | N  |
| ROCHESTER GAS &<br>ELECTRIC                    | N   | 20600 | ROCHESTER GAS AND<br>ELECTRIC                    | 297,270               | 88,440                 | 208,830                             | 297,967            | Y                                     |  | D           | N  |
| ROCKIES EXPRESS                                | S   | 40410 | LEBANON  | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of<br>volumes scheduled at<br>the same location in the<br>opposite direction. | D           | N  |
|  | S   | 40411 | CLARINGTON                                       | 250,000               | 237,762                | 12,238                              | 250,000            | Y                                     |  | D           | N  |
| SITHE ENERGY<br>MARKETING, L.P.                | N   | 30005 | SITHE ENERGIES<br>(LOWER<br>LEROY-SENECA)        | 12,000                | 0                      | 12,000                              | 0                  | Y                                     |  | D           | N  |
| SOUTH FIELD<br>ENERGY                          | N   | 30250 | HIBBITTS MILL                                    | 150,000               | 110,000                | 40,000                              | 150,000            | Y                                     |  | D           | N  |
| TENASKA<br>PENNSYLVANIA<br>PARTNERS LLC        | S   | 30240 | NEWTON M&R (TL342)                               | 137,900               | 36,424                 | 101,476                             | 111,760            | Y                                     |  | D           | N  |
| TENNESSEE                                      | S   | 40102 | AUGUSTA  | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | D           | N  |

| Loc/QTI DESC:<br>Delivery point(s)<br>quantity | OIA | Loc   | Loc Name                     | Operating<br>Capacity | Total Scheduled<br>Qty | Operationally<br>Available Capacity | Design<br>Capacity | All Quantities<br>Available Indicator | Quantity Not<br>Available Reason   | Flow<br>Ind | IT |
|--|-----|-------|------------------------------|-----------------------|------------------------|-------------------------------------|--------------------|---------------------------------------|--|-------------|----|
|  | N   | 40103 | BROOKVIEW                    | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of volumes<br>scheduled at the same<br>location in the opposite<br>direction. | D           | N  |
|  | S   | 40105 | CORNWELL / BROAD RUN         | 0                     | 126,321                | 0                                   | 216,630            | Y                                     |  | D           | N  |
|  | N   | 40107 | ELLISBURG                    | 77,681                | 47                     | 77,634                              | 77,681             | Y                                     |  | D           | N  |
|  | N   | 40109 | HARRISON                     | 40,000                | 0                      | 40,000                              | 40,000             | Y                                     |  | D           | N  |
|  | N   | 40113 | MARILLA                      | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of volumes<br>scheduled at the same<br>location in the opposite<br>direction. | D           | N  |
|  | N   | 40114 | MORRISVILLE                  | 111,143               | 111,143                | 0                                   | 111,722            | Y                                     |  | D           | N  |
|  | N   | 40115 | NORTH SHELDON                | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of volumes<br>scheduled at the same<br>location in the opposite<br>direction. | D           | N  |
|  | S   | 40116 | PETERSBURG                   | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of volumes<br>scheduled at the same<br>location in the opposite<br>direction. | D           | N  |
|  | N   | 40120 | SABINSVILLE                  | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of volumes<br>scheduled at the same<br>location in the opposite<br>direction. | D           | N  |
|  | S   | 40126 | TGP - PORT WASHINGTON<br>M&R | 0                     | 119,888                | 0                                   | 120,000            | Y                                     |  | D           | N  |
| TEXAS<br>EASTERN                               | S   | 40201 | CHAMBERSBURG (EAST<br>COAST) | 142,803               | 22,019                 | 120,784                             | 142,803            | Y                                     |  | D           | N  |
|  | S   | 40202 | CHAMBERSBURG (PL1)           | 200,000               | 0                      | 200,000                             | 200,000            | Y                                     |  | D           | N  |
|  | N   | 40206 | LEIDY                        | 642,760               | 76,521                 | 566,239                             | 474,042            | Y                                     |  | D           | N  |
|  | S   | 40208 | OAKFORD                      | 726,102               | 79,881                 | 646,221                             | 687,406            | Y                                     |  | D           | N  |
|  | S   | 40209 | PERULACK                     | 0                     | 0                      | 0                                   |                    | N                                     | Location is being<br>scheduled via<br>displacement of volumes<br>scheduled at the same<br>location in the opposite<br>direction. | D           | N  |
|  | S   | 40210 | RAGER MOUNTAIN               | 0                     | 0                      | 0                                   | 0                  | Y                                     |  | D           | N  |
|  | S   | 40217 | NORTH SUMMIT                 | 99,105                | 0                      | 99,105                              | 99,105             | Y                                     |  | D           | N  |
|  | S   | 40218 | CRAYNE FARM                  | 115,237               | 0                      | 115,237                             | 20,237             | Y                                     |  | D           | N  |

| Loc/QTI DESC:<br>Delivery point(s)<br>quantity | OIA | Loc   | Loc Name  | Operating<br>Capacity | Total Scheduled<br>Qty | Operationally<br>Available Capacity | Design<br>Capacity | All Quantities<br>Available Indicator | Quantity Not<br>Available Reason | Flow<br>Ind | IT |
|--|-----|-------|---|-----------------------|------------------------|-------------------------------------|--------------------|---------------------------------------|----------------------------------|-------------|----|
|  | S   | 40223 | CROOKED RUN<br>(DELMONT)  | 120,862               | 0                      | 120,862                             | 106,875            | Y                                     |                                  | D           | N  |
|  | S   | 40224 | STECKMAN RIDGE  | 60,000                | 0                      | 60,000                              | 0                  | Y                                     |                                  | D           | N  |
|  | S   | 40225 | TET - OAKFORD APP<br>GATEWAY  | 411,064               | 0                      | 411,064                             | 305,192            | Y                                     |                                  | D           | N  |
|  | S   | 40226 | TET - CRAYNE ii   | 315,000               | 0                      | 315,000                             | 255,000            | Y                                     |                                  | D           | N  |
|  | S   | 40229 | TET- ARMAN HILL   | 0                     | 0                      | 0                                   | 250,000            | Y                                     |                                  | D           | N  |
|  | S   | 40501 | LEBANON LATERAL   | 0                     | 0                      | 0                                   | 0                  | Y                                     |                                  | D           | N  |
| TEXAS GAS                                      | S   | 40601 | LEBANON   | 0                     | 147,940                | 0                                   | 180,500            | Y                                     |                                  | D           | N  |
| TRANSCO  | N   | 40301 | LEIDY   | 2,131,710             | 640                    | 2,131,070                           | 1,860,576          | Y                                     |                                  | D           | N  |
|  | N   | 40302 | LEIDY (NIPS)  | 120,000               | 0                      | 120,000                             | 0                  | Y                                     |                                  | D           | N  |
|  | S   | 40303 | NOKESVILLE  | 72,500                | 72,386                 | 114                                 | 72,500             | Y                                     |                                  | D           | N  |
| UGI CENTRAL                                    | S   | 20800 | UGI CENTRAL PENN<br>GAS   | 2,000                 | 220                    | 1,780                               | 2,000              | Y                                     |                                  | D           | N  |
| UGI STORAGE<br>COMPANY                         | N   | 90002 | TIOGA UGI STORAGE   | 104,000               | 0                      | 104,000                             | 0                  | Y                                     |                                  | D           | N  |
|  | N   | 90008 | TIOGA UGI R GATE  | 15,000                | 0                      | 15,000                              | 15,000             | Y                                     |                                  | D           | N  |
| VIRGINIA<br>NATURAL GAS                        | S   | 22400 | VIRGINIA NATURAL  | 194,863               | 87,815                 | 107,048                             | 261,725            | Y                                     |                                  | D           | N  |
|  | S   | 22900 | VEPCO DBA DEV<br>(LADY SMITH)                                       | 62,250                | 54,000                 | 8,250                               | 0                  | Y                                     |                                  | D           | Y  |
| DOMINION<br>ENERGY FUEL<br>SERVICES, INC.      | S   | 22700 | VIRGINIA ELECTRIC &<br>POWER CO. DBA<br>DOMINION ENERGY<br>VIRGINIA | 62,250                | 46,084                 | 16,166                              | 59,500             | Y                                     |                                  | D           | N  |
| WASHINGTON GAS<br>& LIGHT                      | S   | 23500 | WASHINGTON GAS<br>AND LIGHT   | 197,000               | 48,038                 | 148,962                             | 197,000            | Y                                     |                                  | D           | N  |
| WOODHULL<br>MUNICIPAL GAS                      | N   | 23700 | WOODHULL  | 400                   | 67                     | 333                                 | 400                | Y                                     |                                  | D           | N  |

Loc Purp Desc

Storage Area

| Loc/QTI DESC:<br>Storage quantity              | OIA | Loc   | Loc Name                     | Operating<br>Capacity | Total Scheduled<br>Qty | Operationally<br>Available Capacity | Design<br>Capacity | All Quantities<br>Available Indicator | Quantity Not<br>Available Reason | Flow<br>Ind | IT |
|--|-----|-------|------------------------------|-----------------------|------------------------|-------------------------------------|--------------------|---------------------------------------|----------------------------------|-------------|----|
| EASTERN GAS<br>TRANSMISSION<br>AND STORAGE INC | X   | 10001 | EGTS NET STORAGE<br>ACTIVITY | 1,700,377             | 834,879                | *                                   | 1,700,377          | Y                                     |                                  | SI          | N  |

Comments:

A. IT Indicator: Y. At least a portion of the cap being utilized at this location is interruptible. N. There is no interruptible transport service as a portion of the capacity being utilized at this location.



- B. This posting is based on current operations and is EGTS's best estimate of the capacity that will likely be available for the coming day for all transport and storage services. EGTS reserves the right to change this capacity as necessary.
- D. EGTS has limited capacity available for parking and loaning services under its Rate Schedule MCS. For short-term MCS services, contact the Customer Transportation Reps listed on <http://dekaflow.com> under "Contact Us". For long-term MCS services, contact the Market Center Services Reps on ICE: "pford1" or "cstanley4"
- E. EGTS requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.
- F. Deliveries into a (LDC)(40104 TGP Cochranton/Dominion East Ohio), will be made subject to downstream confirmation.
- G. Storage Injections are limited to 1/214th of the storage cap. Injections greater than that amount could be subject to penalty.
- H. Design capacity quantities represented here are based on system design and peak day operation studies, design capacity information supplied by upstream suppliers, and estimated capacity for specific M&R stations. This information will be updated as needed. Design capacity may not be available at all times due to variable operating conditions.
- J. TETCO and ANR quantities at Lebanon are received through the same physical measurement which has a total physical capacity of 502,850 Dt/d.
- K. The maximum of all receipts by EGTS from TX Gas, TETCO, REX and ANR at Lebanon is limited to 705,000 Dt.
- S. Denotes receipt locations that may be sched as part of restriction thru Rural Valley compressor station. Total capacity = 60,000 Dt.
- T. Denotes receipt locations that may be sched as part of restriction thru Hastings. Total Capacity = 271,000 Dt.
- V. Denotes receipt locations that may be scheduled as part of TL-265 restriction upstream of Hastings. Total Capacity = 155,000 Dt.

Eastern Gas Transmission & Storage's system capacity may vary at times due to operating conditions.

Footnotes: Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.

Availability of receipt/delivery point capacity does not guarantee available mainline capacity.