

Posting Date 08/04/2021
 Posting Time 17:04
 TSP / TSP Name 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 CycleDesc Intraday 2
 Eff Gas Day 08/04/2021
 Eff Time 18:00
 Meas Basis Desc MMBtu

Loc Purp Desc Receipt Location

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLIANCE PETROLEUM CORPORATION	S	EB015	BELL POINT (TL-474)	24,084	6,600	17,484	5,500	Y		R	N
	S	EB065	SUSAN JOHNSON (TL-373)	2,400	350	2,050	0	Y		R	Y
	S	EB335	CHARLESTON NATIONAL BANK TL263	3,000	850	2,150	3,000	Y		R	Y
	S	EB570	MOESSO - HOWE (TX-3472)	50	0	50	0	Y		R	N
	S	EB620	CRUTCHFIELD (W-9112)	600	0	600	0	Y		R	N
	S	EB625	GUYON (W-1690) 14726	520	0	520	0	Y		R	N
	S	EB630	CRAYCRAFT #2 (DTM 577)	103	0	103	0	Y		R	N
ANR	S	40401	LEBANON	287,800	0	287,800	287,800	Y		R	N
ANSCHUTZ EXPLORATION CORP (DOW LN31)	N	EB420	DOW (LN-31)	8,000	0	8,000	8,000	Y		R	N
ANTERO MIDSTREAM (T)(V)	S	EB480	CABIN RUN (TL-418)	0	0	0	0	Y		R	N
ANTERO RESOURCES BLUESTONE LLC	S	EB210	ANTERO RESOURCES BLUESTONE LLC (TL-413)	6,785	0	6,785	0	Y		R	N
APEX WML MIDSTREAM	S	EB555	FERN ROAD (TL-342)	115,000	45,000	70,000	0	Y		R	Y
APEX ENERGY (PA) LLC	S	EB690	CHURCH STREET (TL591)	131,000	500	130,500	0	Y		R	Y
BLUE RACER MIDSTREAM LLC	S	EB470	BLUERACER TL404	0	0	0	0	Y		R	N
	S	EB475	BLUE RACER MIDSTREAM (BURCH RIDGE) TL-590	477,000	168,935	308,065	120,000	Y		R	Y
	S	EB735	HASTINGS M&R (TL-404)	80,000	0	80,000	0	Y		R	N
CABOT	S	EB450	HORSEMILL (TL585)	6,715	0	6,715	6,715	Y		R	N
CABOT (T) (V)	S	EB455	CABOT STATION RUN (TL374)	8,732	2,500	6,232	3,816	Y		R	Y
CABOT	S	EB460	BRADLEY (TL569)	6,201	0	6,201	5,010	Y		R	N
CARBON WV Co (L)(M)	S	EB005	HAMON (TL-263)	2,000	900	1,100	2,000	Y		R	N
CHESAPEAKE ENERGY MARKETING, INC	S	EB390	BEAVER GAS GATHERING (LIME KILN RD TL-400)	50,000	7,500	42,500	10,000	Y		R	N
CHEVRON APPALACHIA	S	EB290	CHEVRON APPALACHIA LLC (WICKS TL-342)	36,844	2,500	34,344	0	Y		R	N

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CNX GATHERING LLC.	S	EB110	CROOKED CREEK (TL-380)	32,078	4,300	27,778	8,000	Y		R	Y
	S	EB140	FALLOWFIELD (TL-342)	7,500	2,000	5,500	5,000	Y		R	Y
	S	EB305	BEAVER RUN (TL-474)	200,000	61,904	138,096	195,981	Y		R	N

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COLONIAL ENERGY, INC.	S	EB565	MICHAELS (GX4048)	4,000	600	3,400	0	Y		R	N
COLUMBIA	S	40702	ROCKPORT	5,000	0	5,000	5,000	Y		R	N
	S	40707	ROCKPORT/GTI	224	0	224	0	Y		R	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
COLUMBIA MIDSTREAM	S	EB115	HICK'S ROAD (TL-400)	153,700	59,200	94,500	0	Y		R	Y
CRESTWOOD MIDSTREAM PARTNERS	N	20721	ARLINGTON STORAGE - RECEIPTS	175,000	144,701	30,299	100,000	Y		R	Y
EASTERN ENERGY FIELD SERVICES, INC.	S	EB575	ORCZECK (W-1878)	600	0	600	0	Y		R	N
	S	EB580	EISAMAN	411	0	411	0	Y		R	N
	S	EB585	EISAMAN (W-1630)	118	0	118	0	Y		R	N
	S	EB590	HAWLEY (W-1870)	553	0	553	0	Y		R	N
	S	EB595	J EISAMEN DTM (470)	125	0	125	0	Y		R	N
	S	EB600	PIENODY (DTM471)	1,239	0	1,239	0	Y		R	N
	S	EB605	BAILEY (TX-3590)	452	0	452	0	Y		R	N
	S	EB665	LEWIS WETZEL PUBLIC HUNTING	1,500	334	1,166	0	Y		R	N
	S	EB670	BENNETT	20	0	20	0	Y		R	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	741,280	0	741,280	741,280	Y		R	N
DOMINION ENERGY OHIO	S	20150	HARLEM SPRINGS RECEIPT - EOG	171,493	0	171,493	0	Y		R	N
	S	20160	CARROLL (TL-400)	356,825	0	356,825	0	Y		R	N
	S	20170	MULLETT #1 RUN 7 SUPPLY	0	0	0	0	Y		R	N
	S	20180	PLUM RUN (TL400)	635,000	332,312	302,688	350,000	Y		R	N
DOMINION ENERGY WEST VIRGINIA HILL JUNCTION	S	EB350	DEWV HILL JUNCTION	7,008	0	7,008	7,008	Y		R	N
EASTERN GAS TRANSMISSION AND STORAGE, INC. (T)	S	P0002	POD 2 SALEM EAST	26,814	18,302	8,512	13,785	Y		R	Y
EASTERN GAS TRANSMISSION AND STORAGE, INC. (T)(V)	S	P0003	POD 3 SALEM WEST	20,126	10,196	9,930	11,545	Y		R	Y
EASTERN GAS TRANSMISSION AND STORAGE, INC. (T)	S	P0004	POD 4 WESTON	66,452	18,645	47,807	19,659	Y		R	Y
	S	P0005	POD 5 WESTON EAST	18,374	6,529	11,845	11,513	Y		R	Y
EASTERN GAS TRANSMISSION AND STORAGE, INC. (T)(V)	S	P0007	POD 7 GRANTSVILLE	35,754	26,689	9,065	20,996	Y		R	Y
	S	P0009	POD 9 CORNWELL #9	9,549	1,540	8,009	2,574	Y		R	Y

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EASTERN GAS TRANSMISSION AND STORAGE INC	S	P0011	POD 11 BRIDGEPORT	31,994	14,154	17,840	9,542	Y		R	Y
EASTERN GAS TRANSMISSION AND STORAGE, INC. (T)	S	P0014	POD 14 HASTINGS TRANSMISSION	8,780	0	8,780	1,167	Y		R	N
EASTERN GAS TRANSMISSION AND STORAGE INC	S	P0016	POD 16 MISC SOUTH	44,431	95	44,336	0	Y		R	Y

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DIVERSIFIED MIDSTREAM LLC	S	EB045	SLAUGHTERS CREEK (TL-263)	6,600	4,000	2,600	0	Y		R	Y
	S	EB050	FREEDOM (TL-263)	0	0	0	0	Y		R	N
DIVERSIFIED PRODUCTION	S	EB145	NORMANTOWN (TL-277)	9,448	180	9,268	0	Y		R	Y
	S	EB330	CORSICA (LN-20)	2,635	520	2,115	0	Y		R	Y
DIVERSIFIED MIDSTREAM LLC	S	EB645	SYLVIA BAILEY (TX-3863)	1,000	0	1,000	0	Y		R	N
	S	P0001	POD 1 SCHUTTE	8,472	6,228	2,244	4,959	Y		R	Y
	S	P0006	POD 6 DEEP VALLEY	26,742	4,623	22,119	4,378	Y		R	Y
	S	P0008	POD 8 GRANTSVILLE SOUTH	9,316	4,521	4,795	5,183	Y		R	Y
	S	P0010	POD 10 CORNWELL NO 7&8	10,087	3,000	7,087	6,936	Y		R	Y
	S	P0012	POD 12 LOUP CREEK	8,481	3,344	5,137	8,481	Y		R	Y
	S	P0013	POD 13 OSCAR NELSON	12,969	4,350	8,619	12,969	Y		R	Y
	N	P0020	POD 20 APPALACHIAN NORTH POOLING POINT	33,647	13,644	20,003	14,320	Y		R	Y
DTE TIOGA GAS GATHERING LLC	N	EB680	RESERVOIR HILL M&R	140,000	8,000	132,000	0	Y		R	Y
ECLIPSE RESOURCES (TL377)	S	EB495	BOLTZ HILL (TL377)	281,632	114,184	167,448	205,000	Y		R	Y
EMPIRE	N	40801	LYSANDER	211,191	0	211,191	100,000	Y		R	N
EOG RESOURCES, INC.	N	EB240	EOG RESOURCES LN50	49,527	16,500	33,027	0	Y		R	Y
EQM GATHERING OPCO LLC	N	EB530	WINSLOW II (TL479)	19,300	4,000	15,300	0	Y		R	Y
	S	EB745	LOWMAN RIDGE	150,000	0	150,000	100,000	Y		R	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	610,000	287,046	322,954	4,350	Y		R	Y
	S	41002	WEST UNION	19,000	0	19,000	0	Y		R	N
	S	41009	MARS CRYDER	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	41010	COPLEY	45,000	11,100	33,900	5,500	Y		R	Y
EQUITRANS (T)	S	41014	EQUITRANS - HASTINGS HILL	3,993	0	3,993	0	Y		R	N
EQUITRANS (S)	S	41016	EQUITRANS - RURAL VALLEY (LN-19)	26,712	22,238	4,474	25,000	Y		R	N
	S	41017	EQUITRANS - TRUITTSBURG (LN-19)	25,383	3,758	21,625	10,000	Y		R	Y
EQUITRANS	N	EB055	DRIFTWOOD BENEZETTE (LN-280)	1,065	0	1,065	0	Y		R	N
	N	EB355	GOBBLER (LN-280)	19,870	2,700	17,170	0	Y		R	Y

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	S	EB425	EQT GATHERING LLC (CHERRY RUN LN-19)	80,000	13,500	66,500	0	Y		R	N
ETC NORTHEAST PIPELINE (TL-360)	S	EB360	ETC NORTHEAST TL-360	218,594	0	218,594	95,771	Y		R	N

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EUREKA MIDSTREAM LLC (T)	S	EB170	EUREKA HUNTER DRY RIDGETL413	112,000	63,000	49,000	59,667	Y		R	N
EUREKA MIDSTREAM LLC	S	EB370	EUREKA HUNTER PIPELINE LLC (TL-265)	55,000	0	55,000	32,400	Y		R	N
	S	EB675	BOLTZ RIDGE EUREKA MIDSTREAM	350,000	0	350,000	0	Y		R	N
EXCO RESOURCES (PA), LLC	S	EB385	EXCO RESOURCES (PA) (SAWMILL RD TL-474)	14,406	4,000	10,406	0	Y		R	Y
	S	EB400	POVERTY HILL (TL-400)	33,194	7,000	26,194	0	Y		R	Y
FAIRMAN CORPORATION	N	EB060	FAIRMAN DRILLING (TL449 Jake Gate)	3,000	1,500	1,500	0	Y		R	Y
GREYLOCK PIPELINE LLC.	N	41701	MEDIX RUN M&R (LN-50)	152,000	2,690	149,310	51,874	Y		R	N
	S	EB345	RIDGE ROAD	60,000	0	60,000	0	Y		R	N
GREYLOCK PRODUCTION	S	EB635	BERWIND LAND (GX-1491)	700	398	302	0	Y		R	N
H G ENERGY II APPALACHIA (T)	S	EB490	MOUNTAINEER M&R (TL238)	17,871	2,176	15,695	0	Y		R	N
HUNTLEY&HUNTLEY ENERGY EXPLORATION	S	EB700	BURELL (LN-26)	47,500	10,000	37,500	0	Y		R	N
	S	EB705	LOGANS FERRY	250,000	57,000	193,000	0	Y		R	N
	S	EB710	DENMARK (TL-591)	30,000	2,442	27,558	0	Y		R	N
H G ENERGY II APPALACHIA (T)	S	EB720	HOLLICK RUN ROAD	454,338	422,598	31,740	244,355	Y		R	N
	S	EB725	RIDDLE (TL264)	15,546	3,213	12,333	10,000	Y		R	N
H G ENERGY II APPALACHIA	S	EB740	GOODNIGHT M&R	25,000	9,224	15,776	0	Y		R	N
HYPERION MIDSTREAM LLC	S	EB730	SKILLET HILL	130,000	23,000	107,000	20,000	Y		R	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	200,000	0	200,000	200,000	Y		R	N
LAUREL MOUNTAIN MIDSTREAM OPERATING LLC	S	EB090	LAUREL MOUNTAIN MIDSTREAM (SCARPINO)	30,000	0	30,000	0	Y		R	N
	S	EB365	APPLES MILLS ROAD (TL-342)	140,000	54,100	85,900	55,000	Y		R	Y
	S	EB550	LAUREL MOUNTAIN MIDSTREAM (CANTARAL)	150,000	0	150,000	0	Y		R	N
MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	S	EB095	SHERWOOD (TL360)	164,280	5,000	159,280	0	Y		R	N
MARKWEST LIBERTY BLUESTONE LLC	S	EB200	MARKWEST LIBERTY BLUESTONE LLC (PROSPECT ROAD TL-400)	60,000	39,000	21,000	47,000	Y		R	Y
	S	EB395	MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400)	175,000	124,000	51,000	138,714	Y		R	N
	S	EB535	WAHLVILLE M&R (TL-400)	237,286	132,586	104,700	170,000	Y		R	N
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	343,500	325,785	17,715	100,000	Y		R	Y

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MINARD RUN OIL COMPANY	N	EB160	BRADLEY BROOK LN-30	10,500	1,597	8,903	10,500	Y		R	N
	N	EB445	MINARD RUN OIL CO (SENECA FALLS/SHERMAN LN551)	6,000	4,188	1,812	4,000	Y		R	N
MURKIN &MEIER OIL	S	EB615	DOBBINS	1,100	0	1,100	0	Y		R	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	50,000	0	50,000	50,000	Y		R	N
	N	41202	NATL FUEL - (NIPS)	174,605	0	174,605	0	Y		R	N
PENN ENERGY RESOURCES	S	EB510	ZAHN (LN25)	2,657	0	2,657	0	Y		R	N
PENN VIRGINIA	S	EB220	PENN VIRGINIA TL263	0	0	0	15,000	Y		R	N
PEOPLES GAS CO.	S	EB180	RUBRIGHT (TL-474)	12,000	5,006	6,994	12,000	Y		R	N
PEOPLES NATURAL GAS COMPANY LLC (S)	S	EB250	Forest Road (LN-19)	12,000	0	12,000	0	Y		R	N
PINE RUN MIDSTREAM	S	EB500	BURKE M&R (TL-400)	156,180	75,600	80,580	72,995	Y		R	Y
	S	EB755	RHODABERGER ROAD M&R	137,300	72,507	64,793	20,000	Y		R	Y
REPSOL OIL & GAS USA LLC.	N	EB001	TALISMAN (VARNEY HILL)	20,000	0	20,000	20,000	Y		R	N
	N	EB030	YAWGER RD	50,000	2,550	47,450	50,000	Y		R	Y
	N	EB040	TALISMAN RYERS CREEK NORTH	40,000	0	40,000	40,000	Y		R	N
RICE DRILLING B LLC	S	EB105	HICKORY ROAD - LUSK (TL342)	80,000	0	80,000	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB075	SANDROCK (TL342)	100,000	12,000	88,000	0	Y		R	N
	S	EB225	CALIFORNIA (TL-342)	162,593	96,000	66,593	51,200	Y		R	Y
	S	EB340	DOUGLAS (TL342)	24,996	0	24,996	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC (T)	S	EB485	RICE POSEIDON MIDSTREAM	174,006	75,000	99,006	0	Y		R	N
RICE POSEIDON MIDSTREAM LLC	S	EB520	THROCKMORTON M&R (TL-342)	136,743	120,000	16,743	0	Y		R	N
	S	EB695	CALIFORNIA 2 (TL-591)	194,000	0	194,000	0	Y		R	N
RILEY NATURAL GAS CO.	S	EB325	CARBON FUEL TL263	3,500	0	3,500	3,500	Y		R	N
	S	EB650	QUEEN ET UX 4080701	183	5	178	6	Y		R	N
	S	EB655	SINNETT (TX-3646)	600	5	595	35	Y		R	N
	S	EB660	MASON (TX-667)	215	5	210	35	Y		R	N
ROCKIES EXPRESS	S	40410	LEBANON	425,413	0	425,413	335,087	Y		R	N
	S	40411	CLARINGTON	520,667	0	520,667	36,296	Y		R	N
SENECA RESOURCES CORPORATION (S)	S	EB310	SENECA RESOURCES BIG SPRINGS LN-20	4,000	0	4,000	0	Y		R	N
	S	EB320	SENECA NATIONAL FOREST LN-20	4,000	0	4,000	0	Y		R	N
SENECA RESOURCES COMPANY LLC	S	EB750	BINGHAM ROAD	5,000	3,400	1,600	0	Y		R	Y
SHELL ENERGY NORTH AMERICA	N	EB375	HUSTED GLENN RD	328,000	87,268	240,732	328,000	Y		R	Y

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SNYDER BROTHERS, INC.	S	EB260	SNYDER BROS (FURNACE RUN TL-400)	11,960	0	11,960	0	Y		R	N
	S	EB270	SNYDER BROTHERS (MUSHROOM MINE TL-400)	26,814	3,279	23,535	0	Y		R	Y
SNYDER BROTHERS, INC. (S)	S	EB275	SNYDER BROTHERS WILCOX LN19 - HOGBACK STATION	27,042	9,166	17,876	0	Y		R	Y
SNYDER BROTHERS, INC.	S	EB540	SNYDER BROTHERS (FURNACE RUN 2 TL-400)	200,000	96,658	103,342	11,000	Y		R	Y
	S	EB640	WOOFTER (TX4994)	200	45	155	0	Y		R	Y
STALNAKER ENERGY	S	EB610	FLEMING (GX4183)	690	21	669	0	Y		R	N
STEBEN STORAGE	N	90001	STEBEN STORAGE - RECEIPTS	61,816	9,940	51,876	5,522	Y		R	N
STONE ENERGY (TL-265) (T)(V)	S	EB380	Sandwich (TL-265)	13,450	0	13,450	0	Y		R	N
SUMMIT ENERGY	S	EB505	KREBS HILL (TL377)	40,000	0	40,000	0	Y		R	N
SUPERIOR APPALACHIAN PIPELINE LLC	S	EB410	PITTSBURGH MILLS (TL-469)	184,702	61,041	123,661	177,885	Y		R	Y
	N	EB545	LOGWAY RUN TRAIL (PL-1)	35,668	3,550	32,118	0	Y		R	N
SWEPI LP	N	EB515	SHARRETT'S M&R (LN-50)	15,000	1,100	13,900	7,000	Y		R	Y
TERM ENERGY	S	EB560	FLING (TX-3913)	510	10	500	21	Y		R	N
TALISMAN ENERGY USA	N	EB100	LN31 (DZYBON/EAST CORNING)	15,000	1,050	13,950	15,000	Y		R	Y
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		R	N
	N	40103	BROOKVIEW	59,086	0	59,086	59,086	Y		R	N
	S	40104	COCHRANTON	56,654	15,520	41,134	39,790	Y		R	N
	S	40105	CORNWELL / BROAD RUN	290,942	0	290,942	249,691	Y		R	N
	N	40107	ELLISBURG	358,135	23,971	334,164	127,439	Y		R	N
	N	40109	HARRISON	382,897	0	382,897	135,000	Y		R	N
	N	40113	MARILLA	114,111	0	114,111	50,000	Y		R	N
	N	40114	MORRISVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	N	40115	NORTH SHELDON	92,000	0	92,000	50,000	Y		R	N
	S	40116	PETERSBURG	138,213	0	138,213	105,713	Y		R	N
	N	40117	PHELPS	34,989	0	34,989	30,000	Y		R	N
	N	40120	SABINSVILLE	587,325	231,252	356,073	135,624	Y		R	Y
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40202	CHAMBERSBURG (PL1)	736,372	0	736,372	736,372	Y		R	N
	S	40205	POWHATTAN POINT	0	0	0	0	Y		R	N
	N	40206	LEIDY	848,749	23,755	824,994	846,946	Y		R	N
	S	40207	MULLETT	0	0	0	0	Y		R	N
	S	40208	OAKFORD	1,090,980	15,959	1,075,021	1,428,292	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40209	PERULACK	238,061	0	238,061	139,500	Y		R	N
	S	40211	ROCKWOOD	0	0	0	0	Y		R	N
	S	40213	WOODSFIELD	0	0	0	0	Y		R	N
	S	40215	WAYNESBURG	0	0	0	0	Y		R	N
	S	40216	MOUNDSVILLE	15,000	0	15,000	15,000	Y		R	N
	S	40217	NORTH SUMMIT	55,058	18,697	36,361	55,058	Y		R	N
	S	40218	CRAYNE FARM	287,095	20,830	266,265	376,446	Y		R	N
	S	40219	UNIONTOWN	225,000	0	225,000	225,000	Y		R	N
	S	40224	STECKMAN RIDGE	300,000	0	300,000	0	Y		R	N
	S	40226	TET - CRAYNE ii	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40227	TET-KAMMER M&R	8,000	0	8,000	8,000	Y		R	N
	S	40228	TET-BRUSH CREEK M&R	100,000	0	100,000	0	Y		R	N
	S	40229	TET- ARMAN HILL	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40501	LEBANON LATERAL	456,470	0	456,470	335,087	Y		R	N
TEXAS GAS	S	40601	LEBANON	481,740	0	481,740	343,237	Y		R	N
TRANSCO	N	40301	LEIDY	1,639,348	294,985	1,344,363	1,496,921	Y		R	Y
	N	40302	LEIDY (NIPS)	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
	S	40303	NOKESVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	R	N
TYLER CONSTRUCTION (T) (V)	S	EB120	TYLER CONST CO TL265	1,278	0	1,278	0	Y		R	N
TYLER CONSTRUCTION	N	EB125	BIG RUN (LN50/LN479)	20,000	2,300	17,700	13,519	Y		R	N
TYLER CONSTRUCTION (T)	S	EB130	TYLER CONST CO TL413	1,385	0	1,385	0	Y		R	N
UGI TEXAS CREEK	N	EB080	ELK RUN (LN50)	42,501	0	42,501	15,000	Y		R	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	163,000	0	163,000	25,000	Y		R	N
	N	90008	TIOGA UGI R GATE	264,000	19,920	244,080	25,000	Y		R	N
UTICA EAST OHIO MIDSTREAM LLC	S	EB525	MILL HILL	125,000	0	125,000	0	Y		R	N

Loc/QTI DESC: Receipt point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
WACO OIL & GAS	S	EB070	WACO (MOORE FARM)	3,000	0	3,000	0	Y		R	N
WILLIAMS OHIO VALLEY MIDSTREAM, LLC	S	EB760	PROCTOR RIDGE (TL377)	155,700	58,400	97,300	0	Y		R	Y
XCL MIDSTREAM OPERATING LLC	S	EB715	WAYNES RIDGE (TL377)	310,000	95,034	214,966	0	Y		R	N
XTO ENERGY	S	EB300	DIVERSIFIED PRD PEORIA TL259	9,600	2,000	7,600	9,600	Y		R	N

Loc Purp Desc

Delivery Location

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
ALLEGHENY ENERGY - SPRINGDALE	S	30040	SPRINGDALE ENERGY	117,000	92,000	25,000	117,000	Y		D	N
AMERICAN ELECTRIC POWER SERVICE CORPORATION	S	30080	AMERICAN ELECTRIC POWER - DRESDEN	109,000	88,245	20,755	109,000	Y		D	N
ANR	S	40401	LEBANON	0	275,330	0	299,500	Y		D	N
BALTIMORE GAS & ELECTRIC	S	22000	BALTIMORE GAS AND ELECTRIC	203,806	43,256	160,550	203,994	Y		D	Y
CITY OF RICHMOND	S	22600	CITY OF RICHMOND	47,554	16,167	31,387	71,000	Y		D	N
COLUMBIA	S	21300	COLUMBIA GAS OF PA	14,000	3,000	11,000	14,000	Y		D	N
COLUMBIA GAS TRANSMISSION LLC	S	40725	COL TRANS - CORNWELL	0	102,738	0	205,000	Y		D	N
COLUMBIA GAS OF VIRGINIA	S	22800	COLUMBIA GAS OF VIRGINIA	57,500	2,000	55,500	70,000	Y		D	N
COLUMBIA OF PENNSYLVANIA	N	21305	COLUMBIA GAS OF PA (PLEASANT GAP)	46,055	5,438	40,617	46,055	Y		D	N
CORNELL UNIVERSITY	N	30170	CORNELL - Genung Road	15,000	0	15,000	15,000	Y		D	N
CORNING NATURAL GAS CORP.	N	21000	CORNING NATURAL GAS	65,489	9,667	55,822	65,548	Y		D	N
CRESTWOOD MIDSTREAM PARTNERS	N	20720	ARLINGTON STORAGE - DELIVERIES	55,000	2,513	52,487	0	Y		D	N
	N	90005	STEUBEN STORAGE - DELIVERIES	57,590	2,342	55,248	0	Y		D	N
COVE POINT LNG, LP	S	40704	EGTS - LOUDOUN	175,000	130,442	44,558	120,000	Y		D	N
DOMINION ENERGY OHIO	S	20100	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO	821,481	376,491	444,990	824,050	Y		D	Y
	S	20190	LORDSTOWN	20,000	0	20,000	0	Y		D	N
DOMINION ENERGY WEST VIRGINIA	S	20300	DEWV GAS INC DBA DOMINION ENERGY WEST VIRGINIA	174,998	57,717	117,281	175,720	Y		D	N
DOSWELL	S	22500	DOSWELL	185,500	155,500	30,000	125,000	Y		D	N
DIVERSIFIED PRODUCTION	S	21100	ALLIANCE PETROLEUM CORP	6,000	2,000	4,000	2,000	Y		D	N
DARBY POWER	S	30160	DARBY POWER	0	0	0	0	Y		D	N
EMPIRE	N	40801	LYSANDER	50,000	0	50,000	0	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
EQUITABLE PRODUCTION COMPANY	S	30100	SKIN FORK	3,890	0	3,890	0	Y		D	N
EQUITRANS	S	41001	EQUITRANS - PRATT FARM	538,845	120	538,725	0	Y		D	N
	S	41009	MARS CRYDER	90,000	0	90,000	20,000	Y		D	N
	S	41010	COPLEY	0	0	0	0	Y		D	N
	S	41015	EQUITRANS - COLVIN	84,500	134	84,366	53,330	Y		D	N
FILLMORE GAS	N	23600	FILLMORE	1,815	453	1,362	1,465	Y		D	N
	N	23632	ALLEGANY GENERATING STATION LLC	12,450	0	12,450	6,100	Y		D	N
LANYARD POWER HOLDINGS, LLC	S	30016	LANYARD POWER HOLDINGS (DICKERSON)	89,000	0	89,000	0	Y		D	N
GREYLOCK PIPELINE LLC.	N	41701	MEDIX RUN M&R (LN-50)	155,000	0	155,000	95,000	Y		D	N
INDECK ENERGY SERVICES	N	30001	INDECK ENERGY (BARBER RD-SILVER SPG)	12,275	0	12,275	0	Y		D	N
IPA CENTRAL LLC	S	30050	OAK GROVE	91,200	42,358	48,842	0	Y		D	N
	S	30060	SOUTH BEND	184,800	80,000	104,800	118,825	Y		D	N
IROQUOIS	N	41101	CANAJOHARIE (BROOKMANS CORNER)	92,000	92,000	0	92,000	Y		D	N
MILLENNIUM - CHEMUNG LLC (LN 1/31)	N	41601	MILLENNIUM - HOLDING POINT LLC	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
NATIONAL FUEL	N	41201	NATL FUEL - ELLISBURG	5,000	273	4,727	0	Y		D	N
	N	41202	NATL FUEL - (NIPS)	26,000	23,715	2,285	14,000	Y		D	N
NATIONAL GAS AND OIL COOPERATIVE	S	21500	NATIONAL GAS & OIL	4,500	4,500	0	4,500	Y		D	N
NATL FUEL GAS DISTRIBUTION	N	20900	NATIONAL FUEL	120,356	10,659	109,697	120,800	Y		D	N
NEW YORK STATE GAS & ELEC	N	20700	NEW YORK STATE ELECTRIC AND GAS	286,301	55,700	230,601	286,942	Y		D	N
NIAGARA MOHAWK	N	20500	NIAGARA MOHAWK POWER CORPORATION (WESTERN)	515,931	174,434	341,497	518,423	Y		D	N
	N	20550	NIAGARA MOHAWK POWER CORPORATION (EASTERN)	486,500	77,770	408,730	486,500	Y		D	N
PANDA STONEWALL LLC	S	30230	PANDA STONEWALL	130,000	108,000	22,000	130,000	Y		D	N
PEOPLES GAS CO.	S	24000	PEOPLES GAS CO (SPRINGDALE)	15,000	0	15,000	15,000	Y		D	N
	S	24100	PEOPLES GAS CO (BUTLER)	31,500	8,051	23,449	31,500	Y		D	N
PEOPLES NATURAL GAS COMPANY LLC	S	20200	PEOPLES NAT GAS	83,000	28,018	54,982	83,000	Y		D	N
PIN OAK ENERGY PARTNERS LLC	N	21105	JOHNSONBURG (XSN56)	11,000	0	11,000	0	Y		D	N
	S	21107	LONG LEVEL RD (LN20)	11,000	6,500	4,500	11,000	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
PSEG FOSSIL LLC	N	30200	BETHLEHEM ENERGY CENTER TL-470	24,000	0	24,000	0	Y		D	N
ROCHESTER GAS & ELECTRIC	N	20600	ROCHESTER GAS AND ELECTRIC	297,270	88,305	208,965	297,967	Y		D	N
ROCKIES EXPRESS	S	40410	LEBANON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40411	CLARINGTON	250,000	229,000	21,000	250,000	Y		D	N
SITHE ENERGY MARKETING, L.P.	N	30005	SITHE ENERGIES (LOWER LEROY-SENECA)	12,000	0	12,000	0	Y		D	N
SOUTH FIELD ENERGY	N	30250	HIBBITTS MILL	150,000	10,000	140,000	150,000	Y		D	N
TENASKA PENNSYLVANIA PARTNERS LLC	S	30240	NEWTON M&R (TL342)	137,900	83,547	54,353	91,886	Y		D	N
TENNESSEE	S	40102	AUGUSTA	0	0	0	0	Y		D	N
	N	40103	BROOKVIEW	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40105	CORNWELL / BROAD RUN	0	126,539	0	216,630	Y		D	N
	N	40107	ELLISBURG	77,681	37,547	40,134	77,681	Y		D	N
	N	40109	HARRISON	40,000	35,000	5,000	40,000	Y		D	N
	N	40113	MARILLA	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40114	MORRISVILLE	111,143	111,143	0	111,722	Y		D	N
	N	40115	NORTH SHELDON	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40116	PETERSBURG	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	N	40120	SABINSVILLE	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40126	TGP - PORT WASHINGTON M&R	0	120,000	0	120,000	Y		D	N
TEXAS EASTERN	S	40201	CHAMBERSBURG (EAST COAST)	142,803	14,976	127,827	142,803	Y		D	N

Loc/QTI DESC: Delivery point(s) quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
	S	40202	CHAMBERSBURG (PL1)	200,000	0	200,000	200,000	Y		D	N
	N	40206	LEIDY	642,760	81,274	561,486	474,042	Y		D	N
	S	40208	OAKFORD	726,102	105,877	620,225	687,406	Y		D	N
	S	40209	PERULACK	0	0	0		N	Location is being scheduled via displacement of volumes scheduled at the same location in the opposite direction.	D	N
	S	40210	RAGER MOUNTAIN	0	0	0	0	Y		D	N
	S	40217	NORTH SUMMIT	99,105	0	99,105	99,105	Y		D	N
	S	40218	CRAYNE FARM	115,237	0	115,237	20,237	Y		D	N
	S	40223	CROOKED RUN (DELMONT)	120,862	25,000	95,862	106,875	Y		D	N
	S	40224	STECKMAN RIDGE	60,000	0	60,000	0	Y		D	N
	S	40225	TET - OAKFORD APP GATEWAY	411,064	0	411,064	305,192	Y		D	N
	S	40226	TET - CRAYNE ii	315,000	0	315,000	255,000	Y		D	N
	S	40229	TET- ARMAN HILL	0	0	0	250,000	Y		D	N
	S	40501	LEBANON LATERAL	0	0	0	0	Y		D	N
TEXAS GAS	S	40601	LEBANON	0	180,500	0	180,500	Y		D	N
TRANSCO	N	40301	LEIDY	2,131,710	83	2,131,627	1,880,450	Y		D	N
	N	40302	LEIDY (NIPS)	120,000	0	120,000	0	Y		D	N
	S	40303	NOKESVILLE	72,500	71,561	939	72,500	Y		D	N
UGI CENTRAL	S	20800	UGI CENTRAL PENN GAS	2,000	220	1,780	2,000	Y		D	N
UGI STORAGE COMPANY	N	90002	TIOGA UGI STORAGE	104,000	0	104,000	0	Y		D	N
	N	90008	TIOGA UGI R GATE	15,000	0	15,000	15,000	Y		D	N
VIRGINIA NATURAL GAS	S	22400	VIRGINIA NATURAL	159,363	82,298	77,065	261,725	Y		D	N
	S	22900	VEPCO DBA DEV (LADY SMITH)	49,750	40,000	9,750	0	Y		D	N
DOMINION ENERGY FUEL SERVICES, INC.	S	22700	VIRGINIA ELECTRIC & POWER CO. DBA DOMINION ENERGY VIRGINIA	124,500	43,927	80,573	59,500	Y		D	N
WASHINGTON GAS & LIGHT	S	23500	WASHINGTON GAS AND LIGHT	197,000	72,581	124,419	197,000	Y		D	N
WOODHULL MUNICIPAL GAS	N	23700	WOODHULL	400	67	333	400	Y		D	N

Loc Purp Desc

Storage Area

Loc/QTI DESC: Storage quantity	OIA	Loc	Loc Name	Operating Capacity	Total Scheduled Qty	Operationally Available Capacity	Design Capacity	All Quantities Available Indicator	Quantity Not Available Reason	Flow Ind	IT
EASTERN GAS TRANSMISSION AND STORAGE INC	X	10001	EGTS NET STORAGE ACTIVITY	1,700,377	797,848	*	1,700,377	Y		SI	N

Comments:

- A. IT Indicator: Y. At least a portion of the cap being utilized at this location is interruptible. N. There is no interruptible transport service as a portion of the capacity being utilized at this location.
- B. This posting is based on current operations and is EGTS's best estimate of the capacity that will likely be available for the coming day for all transport and storage services. EGTS reserves the right to change this capacity as necessary.
- D. EGTS has limited capacity available for parking and loaning services under its Rate Schedule MCS. For short-term MCS services, contact the Customer Transportation Reps listed on <http://dekaflow.dominionenergy.com> under "Contact Us". For long-term MCS services, contact the Market Center Services Rep at (804)771-4668 or his Instant Message Account: "pford1".
- E. EGTS requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.
- F. Deliveries into a (LDC)(40104 TGP Cochranton/Dominion East Ohio), will be made subject to downstream confirmation.
- G. Storage Injections are limited to 1/214th of the storage cap. Injections greater than that amount could be subject to penalty.
- H. Design capacity quantities represented here are based on system design and peak day operation studies, design capacity information supplied by upstream suppliers, and estimated capacity for specific M&R stations. This information will be updated as needed. Design capacity may not be available at all times due to variable operating conditions.
- J. TETCO and ANR quantities at Lebanon are received through the same physical measurement which has a total physical capacity of 502,850 Dt/d.
- K. The maximum of all receipts by EGTS from TX Gas, TETCO, REX and ANR at Lebanon is limited to 705,000 Dt.
- S. Denotes receipt locations that may be sched as part of restriction thru Rural Valley compressor station. Total capacity = 60,000 Dt.
- T. Denotes receipt locations that may be sched as part of restriction thru the EGTS Wet System. Total Capacity = 271,000 Dt.
- V. Denotes receipt locations that may be scheduled as part of TL-265 restriction upstream of Hastings. Total Capacity = 155,000 Dt.

Eastern Gas Transmission & Storage's system capacity may vary at times due to operating conditions.

Footnotes: Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.

Availability of receipt/delivery point capacity does not guarantee available mainline capacity.