

Capacity Release Transactional Reporting

PAGE NUMBER: 1

Post Date: 07/29/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Releaser / Releaser Name: 883504581 / UGI ENERGY SERVICES LLC
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200509
 Svc Req K: 5I0076
 Repl SR Role Ind: OTH
 K Beg Date: 08/01/2021
 K End Date: 08/31/2021
 K Qty - K: 5600
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity not recallable.
 Bus Day Ind: No
 Recall Notif EE: No
 Recall Notif Eve: No
 Recall Notif ID1: No
 Recall Notif ID2: No
 Recall Notif ID3: No
 Recall Notif Timely: No
 SICR Ind: No

 K Ent Beg Date: 08/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided
 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 1.240000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 20600 - ROCHESTER GAS AND ELECTRIC

 Secondary Point Access: ALL RCPT/DLVY

Capacity Release Transactional Reporting

PAGE NUMBER: 2

Post Date: 07/29/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 179989231 / DTE ENERGY TRADING, INC.
 Releaser / Releaser Name: 007940976 / COLUMBIA GAS OF VIRGINIA
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200525
 Svc Req K: 5I0071
 Repl SR Role Ind: OTH
 K Beg Date: 08/01/2021
 K End Date: 08/31/2021
 K Qty - K: 30000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity not recallable.
 Bus Day Ind: No
 Recall Notif EE: No
 Recall Notif Eve: No
 Recall Notif ID1: No
 Recall Notif ID2: No
 Recall Notif ID3: No
 Recall Notif Timely: No
 SICR Ind: No

 K Ent Beg Date: 08/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided
 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 1.922000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - 60002 - LEIDY GROUP METER
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22800 - COLUMBIA GAS OF VIRGINIA
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes:

Cannot be used to deliver to CGV at meter 22800.

This offer is assigned from a point-to-point parent contract under Dominion's USA Project. During periods of pipeline restrictions, supply must be sourced from northern receipt points.

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206 TET - LEIDY
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 40000
Dir of Flow: R MDQ: 40000

Capacity Release Transactional Reporting

PAGE NUMBER: 3

Post Date: 07/29/2021
 Post Time: 02:15 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 179989231 / DTE ENERGY TRADING, INC.
 Releaser / Releaser Name: 883504581 / UGI ENERGY SERVICES LLC
 Affil Desc: None
 K Stat Desc: New

Rel K: 200719
 Svc Req K: 5I0075
 Repl SR Role Ind: OTH
 K Beg Date: 08/01/2021
 K End Date: 08/31/2021
 K Qty - K: 8000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity not recallable.
 Bus Day Ind: No
 Recall Notif EE: No
 Recall Notif Eve: No
 Recall Notif ID1: No
 Recall Notif ID2: No
 Recall Notif ID3: No
 Recall Notif Timely: No
 SICR Ind: No

K Ent Beg Date: 08/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2021
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 7.014800
 Rate Chgd - Non-IBR: 1.240000

Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

Loc / Loc Name: R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 20500 - NIAGARA MOHAWK POWER CORPORATION(WESTERN)

Secondary Point Access: ALL RCPT/DLVY

Capacity Release Transactional Reporting

PAGE NUMBER: 4

Post Date: 07/29/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 137619136 / DYNEGY MARKETING AND TRADE LLC
 Releaser / Releaser Name: 007916208 / PEOPLES NATURAL GAS COMPANY LLC
 Affil Desc: None
 K Stat Desc: New

 Rel K: 100119
 Svc Req K: 5I0073
 Repl SR Role Ind: OTH
 K Beg Date: 08/01/2021
 K End Date: 08/31/2021
 K Qty - K: 8000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is not subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable but not reputtable.
 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 08/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided
 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 1.550000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 20200 - PEOPLES NAT GAS
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

Recallable at discretion of Peoples Natural Gas

Secondary Point Access:

ALL RCPT/DLVY

LOC: 20204	MIDLAND	Dir of Flow: D	MDDO: 40000	Max Pressure: 400
LOC: 20205	OAKFORD	Dir of Flow: D	MDDO: 40000	Max Pressure: 640
LOC: 20206	STULL/COXCOMB/GIBSONIA/SEVEN FIELDS/MARS	Dir of Flow: D	MDDO: 15000	Max Pressure: 600
LOC: 20212	ELLIOT	Dir of Flow: D	MDDO: 2000	

Capacity Release Transactional Reporting

PAGE NUMBER: 5

Post Date: 07/29/2021
 Post Time: 02:15 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 832686880 / ENERGYMARK, LLC
 Releaser / Releaser Name: 006994735 / NIAGARA MOHAWK POWER CORPORATION DBA NATIONAL GRID
 Affil Desc: None
 K Stat Desc: New

Rel K: 300001
 Svc Req K: 5F8588
 Repl SR Role Ind: RCP
 K Beg Date: 08/01/2021
 K End Date: 08/31/2021
 K Qty - K: 265
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: Yes

K Ent Beg Date: 08/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2021
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: GSS
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 1.871600
 Rate Chgd - Non-IBR: 1.871600

Rate ID Desc: Capacity
 Max Trf Rate: 0.014500
 Rate Chgd - Non-IBR: 0.014500

Rate ID Desc: Injection
 Max Trf Rate: 0.026700
 Rate Chgd - Non-IBR: 0.026700

Rate ID Desc: Withdrawal

Max Trf Rate: 0.015800
Rate Chgd - Non-IBR: 0.015800

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)
R - 10002 - EGTS STRG POINT (ST)
R - CNE1M - CSC-ENERGY MARK, LLC (E)
R - CNW1M - CSC-ENERGY MARK, LLC (W)
D - 10001 - EGTS STRG SERVICE (SS)
D - 10002 - EGTS STRG POINT (ST)
D - CNE1M - CSC-ENERGY MARK, LLC (E)
D - CNW1M - CSC-ENERGY MARK, LLC (W)

Terms/Notes - Storage:

Upon release of storage capacity, inventory shall be sold and title conveyed by National Grid to Replacement Shipper. At end of release or upon recall of storage capacity, inventory shall be sold and title conveyed by Replacement Shipper to National Grid

Recall/Reput Terms:

This Capacity may be recalled at National Grid's discretion. By accepting an award for this Capacity, the Replacement Shipper warrants that it will utilize the Capacity in a manner consistent with FERC regulations

Terms/Notes:

National Grid, the releasing shipper, is releasing this capacity to ENERGY MARK LLC, pursuant to Niagara Mohawk Power Corporation d/b/a National Grid's state-regulated retail access program in New York.

Secondary Point Access:

Capacity Release Transactional Reporting

PAGE NUMBER: 6

Post Date: 07/29/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 612075846 / SEQUENT ENERGY MANAGEMENT, LP
 Releaser / Releaser Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA
 Affil Desc: None
 K Stat Desc: New

 Rel K: 100122
 Svc Req K: 5I0072
 Repl SR Role Ind: OTH
 K Beg Date: 08/01/2021
 K End Date: 08/31/2021
 K Qty - K: 8000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity not recallable.
 Bus Day Ind: No
 Recall Notif EE: No
 Recall Notif Eve: No
 Recall Notif ID1: No
 Recall Notif ID2: No
 Recall Notif ID3: No
 Recall Notif Timely: No
 SICR Ind: No

 K Ent Beg Date: 08/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided
 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 1.550000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - 40301 - TRANSCO - LEIDY
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 10002 - EGTS STRG POINT (ST)
 D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes:

Cannot be used to deliver to CPA without prior permission.

Secondary Point Access:

ALL RCPT/DLVY

LOC: 21356 PLEASANT GAP

Dir of Flow: D MDDO: 14860

LOC: 21357 CENTRE HALL

Dir of Flow: D MDDO: 140

Capacity Release Transactional Reporting

PAGE NUMBER: 7

Post Date: 07/29/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 079978564 / SPOTLIGHT ENERGY LLC
 Releaser / Releaser Name: 007940976 / COLUMBIA GAS OF VIRGINIA
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200525
 Svc Req K: 5I0074
 Repl SR Role Ind: OTH
 K Beg Date: 08/01/2021
 K End Date: 08/31/2021
 K Qty - K: 10000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity not recallable.
 Bus Day Ind: No
 Recall Notif EE: No
 Recall Notif Eve: No
 Recall Notif ID1: No
 Recall Notif ID2: No
 Recall Notif ID3: No
 Recall Notif Timely: No
 SICR Ind: No

 K Ent Beg Date: 08/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided
 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 2.235100

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - 60002 - LEIDY GROUP METER
 R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 22800 - COLUMBIA GAS OF VIRGINIA
 D - EGTNP - TITLE TRANSFER POINT - NORTH

Terms/Notes:

Cannot be used to deliver to CGV at meter 22800.

This offer is assigned from a point-to-point parent contract under Dominion's USA Project. During periods of pipeline restrictions, supply must be sourced from northern receipt points.

Secondary Point Access: ALL RCPT/DLVY

LOC: 40206 TET - LEIDY
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: R MDQ: 40000
Dir of Flow: R MDQ: 40000

Capacity Release Transactional Reporting

PAGE NUMBER: 8

Post Date: 07/29/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 031668058 / TOMORROW ENERGY CORP
 Releaser / Releaser Name: 077493252 / PEOPLES GAS COMPANY LLC
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200623
 Svc Req K: 5I0069
 Repl SR Role Ind: RCP
 K Beg Date: 08/01/2021
 K End Date: 08/31/2021
 K Qty - K: 3
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 08/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 0.000000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 24100 - PEOPLES GAS CO (BUTLER)

Recall/Reput Terms:
 recallable at discretion of Peoples Gas

Terms/Notes:

released as part of Peoples Gas' customer choice program

Secondary Point Access:

ALL RCPT/DLVY

LOC: 24102 PEOPLES GAS CO BUTLER

Dir of Flow: D MDDO: 10000

Capacity Release Transactional Reporting

PAGE NUMBER: 9

Post Date: 07/29/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 031668058 / TOMORROW ENERGY CORP
 Releaser / Releaser Name: 008781668 / COLUMBIA GAS OF PENNSYLVANIA
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200687
 Svc Req K: 5I0070
 Repl SR Role Ind: RCP
 K Beg Date: 08/01/2021
 K End Date: 07/31/2022
 K Qty - K: 1
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable but not reputtable.
 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 08/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 07/31/2022
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided
 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 4.174100

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - 40301 - TRANSCO - LEIDY
 D - 21305 - COLUMBIA GAS OF PA (PLEASANT GAP)

 Recall/Reput Terms:
 Recallable.

Terms/Notes:

This release is intended to comply with CPA's Choice program. This offer is assigned from a point-to-point parent contract. During periods of pipeline restrictions, supply must be sourced from northern receipt points

Secondary Point Access: ALL RCPT/DLVY

LOC: 21356 PLEASANT GAP

Dir of Flow: D MDDO: 5000