

Posting Date 07/21/2021  
 Posting Time 12:36  
 TSP / TSP Name 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 CycleDesc Intraday 1  
 Eff Gas Day 07/21/2021  
 Eff Time 14:00  
 Meas Basis Desc MMBtu

Loc Purp Desc Receipt Location

| Loc/QTI DESC:<br>Receipt point(s)<br>quantity | OIA | Loc   | Loc Name  | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason | Flow<br>Ind | IT |
|---|-----|-------|---|-----------------------|---------------------------|--|--------------------|--|-------------------------------------|-------------|----|
| ALLIANCE<br>PETROLEUM<br>CORPORATION          | S   | EB015 | BELL POINT<br>(TL-474)                              | 24,084                | 6,400                     | 17,684                                 | 5,500              | Y  |                                     | R           | N  |
|   | S   | EB065 | SUSAN JOHNSON<br>(TL-373)                           | 2,400                 | 300                       | 2,100                                  | 0                  | Y  |                                     | R           | Y  |
|   | S   | EB335 | CHARLESTON<br>NATIONAL BANK<br>TL263                | 3,000                 | 850                       | 2,150                                  | 3,000              | Y  |                                     | R           | Y  |
|   | S   | EB570 | MOESSO - HOWE<br>(TX-3472)                          | 50                    | 0                         | 50                                     | 0                  | Y  |                                     | R           | N  |
|   | S   | EB620 | CRUTCHFIELD<br>(W-9112)                             | 600                   | 0                         | 600                                    | 0                  | Y  |                                     | R           | N  |
|   | S   | EB625 | GUYON (W-1690)<br>14726                             | 520                   | 0                         | 520                                    | 0                  | Y  |                                     | R           | N  |
|   | S   | EB630 | CRAYCRAFT #2<br>(DTM 577)                           | 103                   | 0                         | 103                                    | 0                  | Y  |                                     | R           | N  |
| ANR   | S   | 40401 | LEBANON   | 287,800               | 0                         | 287,800                                | 287,800            | Y  |                                     | R           | N  |
| ANSCHUTZ<br>EXPLORATION<br>CORP (DOW<br>LN31) | N   | EB420 | DOW (LN-31)   | 8,000                 | 0                         | 8,000                                  | 8,000              | Y  |                                     | R           | N  |
| ANTERO<br>MIDSTREAM<br>(T)(V)                 | S   | EB480 | CABIN RUN<br>(TL-418)                               | 0                     | 0                         | 0                                      | 0                  | Y  |                                     | R           | N  |
| ANTERO<br>RESOURCES<br>BLUESTONE LLC          | S   | EB210 | ANTERO<br>RESOURCES<br>BLUESTONE LLC<br>(TL-413)    | 6,785                 | 0                         | 6,785                                  | 0                  | Y  |                                     | R           | N  |
| APEX WML<br>MIDSTREAM                         | S   | EB555 | FERN ROAD<br>(TL-342)                               | 115,000               | 13,000                    | 102,000                                | 0                  | Y  |                                     | R           | Y  |
| APEX ENERGY<br>(PA) LLC                       | S   | EB690 | CHURCH STREET<br>(TL591)                            | 131,000               | 700                       | 130,300                                | 0                  | Y  |                                     | R           | Y  |
| BLUE RACER<br>MIDSTREAM<br>LLC                | S   | EB470 | BLUERACER<br>TL404                                  | 0                     | 0                         | 0                                      | 0                  | Y  |                                     | R           | N  |
|   | S   | EB475 | BLUE RACER<br>MIDSTREAM<br>(BURCH RIDGE)<br>TL-590  | 477,000               | 171,703                   | 305,297                                | 120,000            | Y  |                                     | R           | Y  |
|   | S   | EB735 | HASTINGS M&R<br>(TL-404)                            | 80,000                | 0                         | 80,000                                 | 0                  | Y  |                                     | R           | N  |
| CABOT   | S   | EB450 | HORSEMILL<br>(TL585)                                | 6,715                 | 0                         | 6,715                                  | 6,715              | Y  |                                     | R           | N  |
| CABOT (T) (V)                                 | S   | EB455 | CABOT STATION<br>RUN (TL374)                        | 8,732                 | 2,500                     | 6,232                                  | 3,816              | Y  |                                     | R           | Y  |
| CABOT   | S   | EB460 | BRADLEY (TL569)                                     | 6,201                 | 0                         | 6,201                                  | 5,010              | Y  |                                     | R           | N  |
| CARBON WV Co<br>(L)(M)                        | S   | EB005 | HAMON (TL-263)                                      | 2,000                 | 800                       | 1,200                                  | 2,000              | Y  |                                     | R           | N  |
| CHESAPEAKE<br>ENERGY<br>MARKETING,<br>INC     | S   | EB390 | BEAVER GAS<br>GATHERING<br>(LIME KILN RD<br>TL-400) | 50,000                | 7,000                     | 43,000                                 | 10,000             | Y  |                                     | R           | N  |
| CHEVRON<br>APPALACHIA                         | S   | EB290 | CHEVRON<br>APPALACHIA LLC<br>(WICKS TL-342)         | 36,844                | 2,500                     | 34,344                                 | 0                  | Y  |                                     | R           | N  |

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| CNX<br>GATHERING<br>LLC.                      | S   | EB110 | CROOKED CREEK<br>(TL-380) | 32,078                | 4,300                     | 27,778                                 | 8,000              | Y  |                                     | R           | Y  |
|   | S   | EB140 | FALLOWFIELD<br>(TL-342)   | 7,500                 | 2,000                     | 5,500                                  | 5,000              | Y  |                                     | R           | Y  |
|   | S   | EB305 | BEAVER RUN<br>(TL-474)    | 200,000               | 64,484                    | 135,516                                | 195,981            | Y  |                                     | R           | N  |

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| COLONIAL<br>ENERGY, INC.                                   | S   | EB565 | MICHAELS<br>(GX4048)               | 4,000                 | 1,323                     | 2,677                                  | 0                  | Y  |  | R           | N  |
| COLUMBIA   | S   | 40702 | ROCKPORT                           | 5,000                 | 0                         | 5,000                                  | 5,000              | Y  |  | R           | N  |
|  | S   | 40707 | ROCKPORT/GTI                       | 224                   | 0                         | 224                                    | 0                  | Y  |  | R           | N  |
| COLUMBIA GAS<br>TRANSMISSION<br>LLC                        | S   | 40725 | COL TRANS -<br>CORNWELL            | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
| COLUMBIA<br>MIDSTREAM                                      | S   | EB115 | HICK'S ROAD<br>(TL-400)            | 153,700               | 21,800                    | 131,900                                | 0                  | Y  |  | R           | N  |
| CRESTWOOD<br>MIDSTREAM<br>PARTNERS                         | N   | 20721 | ARLINGTON<br>STORAGE -<br>RECEIPTS | 175,000               | 51,755                    | 123,245                                | 100,000            | Y  |  | R           | Y  |
| EASTERN<br>ENERGY FIELD<br>SERVICES, INC.                  | S   | EB575 | ORCZECK (W-1878)                   | 600                   | 10                        | 590                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB580 | EISAMAN                            | 411                   | 18                        | 393                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB585 | EISAMAN (W-1630)                   | 118                   | 4                         | 114                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB590 | HAWLEY (W-1870)                    | 553                   | 6                         | 547                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB595 | J EISAMEN DTM<br>(470)             | 125                   | 5                         | 120                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB600 | PIENODY<br>(DTM471)                | 1,239                 | 39                        | 1,200                                  | 0                  | Y  |  | R           | N  |
|  | S   | EB605 | BAILEY (TX-3590)                   | 452                   | 0                         | 452                                    | 0                  | Y  |  | R           | N  |
|  | S   | EB665 | LEWIS WETZEL<br>PUBLIC HUNTING     | 1,500                 | 469                       | 1,031                                  | 0                  | Y  |  | R           | N  |
|  | S   | EB670 | BENNETT                            | 20                    | 0                         | 20                                     | 0                  | Y  |  | R           | N  |
| COVE POINT<br>LNG, LP                                      | S   | 40704 | EGTS - LOUDOUN                     | 741,280               | 0                         | 741,280                                | 741,280            | Y  |  | R           | N  |
| DOMINION<br>ENERGY OHIO                                    | S   | 20150 | HARLEM SPRINGS<br>RECEIPT - EOG    | 171,493               | 0                         | 171,493                                | 0                  | Y  |  | R           | N  |
|  | S   | 20160 | CARROLL (TL-400)                   | 356,825               | 40,000                    | 316,825                                | 0                  | Y  |  | R           | N  |
|  | S   | 20170 | MULLETT #1 RUN<br>7 SUPPLY         | 0                     | 0                         | 0                                      | 0                  | Y  |  | R           | N  |
|  | S   | 20180 | PLUM RUN (TL400)                   | 635,000               | 256,515                   | 378,485                                | 350,000            | Y  |  | R           | N  |
| DOMINION<br>ENERGY WEST<br>VIRGINIA HILL<br>JUNCTION       | S   | EB350 | DEWV HILL<br>JUNCTION              | 7,008                 | 0                         | 7,008                                  | 7,008              | Y  |  | R           | N  |
| EASTERN GAS<br>TRANSMISSION<br>AND STORAGE,<br>INC. (T)    | S   | P0002 | POD 2 SALEM<br>EAST                | 26,814                | 14,609                    | 12,205                                 | 13,785             | Y  |  | R           | Y  |
| EASTERN GAS<br>TRANSMISSION<br>AND STORAGE,<br>INC. (T)(V) | S   | P0003 | POD 3 SALEM<br>WEST                | 20,126                | 10,603                    | 9,523                                  | 11,545             | Y  |  | R           | Y  |
| EASTERN GAS<br>TRANSMISSION<br>AND STORAGE,<br>INC. (T)    | S   | P0004 | POD 4 WESTON                       | 66,452                | 15,486                    | 50,966                                 | 19,659             | Y  |  | R           | Y  |
|  | S   | P0005 | POD 5 WESTON<br>EAST               | 18,374                | 7,043                     | 11,331                                 | 11,513             | Y  |  | R           | Y  |
| EASTERN GAS<br>TRANSMISSION<br>AND STORAGE,<br>INC. (T)(V) | S   | P0007 | POD 7<br>GRANTSVILLE               | 35,754                | 24,404                    | 11,350                                 | 20,996             | Y  |  | R           | Y  |
|  | S   | P0009 | POD 9 CORNWELL<br>#9               | 9,549                 | 2,307                     | 7,242                                  | 2,574              | Y  |  | R           | Y  |

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| EASTERN GAS<br>TRANSMISSION<br>AND STORAGE<br>INC       | S   | P0011 | POD 11<br>BRIDGEPORT            | 31,994                | 13,892                    | 18,102                                 | 9,542              | Y  |                                     | R           | Y  |
| EASTERN GAS<br>TRANSMISSION<br>AND STORAGE,<br>INC. (T) | S   | P0014 | POD 14 HASTINGS<br>TRANSMISSION | 8,780                 | 0                         | 8,780                                  | 1,167              | Y  |                                     | R           | N  |
| EASTERN GAS<br>TRANSMISSION<br>AND STORAGE<br>INC       | S   | P0016 | POD 16 MISC<br>SOUTH            | 44,431                | 95                        | 44,336                                 | 0                  | Y  |                                     | R           | Y  |

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| DIVERSIFIED<br>MIDSTREAM<br>LLC               | S   | EB045 | SLAUGHTERS<br>CREEK (TL-263)                    | 6,600                 | 4,000                     | 2,600                                  | 0                  | Y  |  | R           | Y  |
|   | S   | EB050 | FREEDOM (TL-263)                                | 0                     | 0                         | 0                                      | 0                  | Y  |  | R           | N  |
| DIVERSIFIED<br>PRODUCTION                     | S   | EB145 | NORMANTOWN<br>(TL-277)                          | 9,448                 | 1,400                     | 8,048                                  | 0                  | Y  |  | R           | Y  |
|   | S   | EB330 | CORSICA (LN-20)                                 | 2,635                 | 520                       | 2,115                                  | 0                  | Y  |  | R           | Y  |
| DIVERSIFIED<br>MIDSTREAM<br>LLC               | S   | EB645 | SYLVIA BAILEY<br>(TX-3863)                      | 1,000                 | 250                       | 750                                    | 0                  | Y  |  | R           | Y  |
|   | S   | P0001 | POD 1 SCHUTTE                                   | 8,472                 | 8,472                     | 0                                      | 4,959              | Y  |  | R           | Y  |
|   | S   | P0006 | POD 6 DEEP<br>VALLEY                            | 26,742                | 8,825                     | 17,917                                 | 4,378              | Y  |  | R           | Y  |
|   | S   | P0008 | POD 8<br>GRANTSVILLE<br>SOUTH                   | 9,316                 | 6,370                     | 2,946                                  | 5,183              | Y  |  | R           | Y  |
|   | S   | P0010 | POD 10 CORNWELL<br>NO 7&8                       | 10,087                | 2,192                     | 7,895                                  | 6,936              | Y  |  | R           | Y  |
|   | S   | P0012 | POD 12 LOUP<br>CREEK                            | 8,481                 | 3,100                     | 5,381                                  | 8,481              | Y  |  | R           | Y  |
|   | S   | P0013 | POD 13 OSCAR<br>NELSON                          | 12,969                | 4,635                     | 8,334                                  | 12,969             | Y  |  | R           | Y  |
|   | N   | P0020 | POD 20<br>APPALACHIAN<br>NORTH POOLING<br>POINT | 33,647                | 12,493                    | 21,154                                 | 14,320             | Y  |  | R           | Y  |
| DTE TIOGA<br>GAS<br>GATHERING<br>LLC          | N   | EB680 | RESERVOIR HILL<br>M&R                           | 140,000               | 8,000                     | 132,000                                | 0                  | Y  |  | R           | Y  |
| ECLIPSE<br>RESOURCES<br>(TL377)               | S   | EB495 | BOLTZ HILL<br>(TL377)                           | 281,632               | 1,284                     | 280,348                                | 205,000            | Y  |  | R           | Y  |
| EMPIRE  | N   | 40801 | LYSANDER  | 211,191               | 0                         | 211,191                                | 100,000            | Y  |  | R           | N  |
| EOG<br>RESOURCES,<br>INC.                     | N   | EB240 | EOG RESOURCES<br>LN50                           | 49,527                | 17,000                    | 32,527                                 | 0                  | Y  |  | R           | Y  |
| EQM<br>GATHERING<br>OPCO LLC                  | N   | EB530 | WINSLOW II<br>(TL479)                           | 19,300                | 4,200                     | 15,100                                 | 0                  | Y  |  | R           | Y  |
|   | S   | EB745 | LOWMAN RIDGE                                    | 150,000               | 0                         | 150,000                                | 100,000            | Y  |  | R           | N  |
| EQUITRANS                                     | S   | 41001 | EQUITRANS -<br>PRATT FARM                       | 610,000               | 516,893                   | 93,107                                 | 4,350              | Y  |  | R           | Y  |
|   | S   | 41002 | WEST UNION                                      | 19,000                | 0                         | 19,000                                 | 0                  | Y  |  | R           | N  |
|   | S   | 41009 | MARS CRYDER                                     | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
|   | S   | 41010 | COPLEY  | 45,000                | 11,963                    | 33,037                                 | 5,500              | Y  |  | R           | Y  |
| EQUITRANS (T)                                 | S   | 41014 | EQUITRANS -<br>HASTINGS HILL                    | 3,993                 | 0                         | 3,993                                  | 0                  | Y  |  | R           | N  |
| EQUITRANS (S)                                 | S   | 41016 | EQUITRANS -<br>RURAL VALLEY<br>(LN-19)          | 26,712                | 0                         | 26,712                                 | 25,000             | Y  |  | R           | N  |
|   | S   | 41017 | EQUITRANS -<br>TRUITTSBURG<br>(LN-19)           | 25,383                | 1,599                     | 23,784                                 | 10,000             | Y  |  | R           | Y  |
| EQUITRANS                                     | N   | EB055 | DRIFTWOOD<br>BENEZETTE<br>(LN-280)              | 1,065                 | 0                         | 1,065                                  | 0                  | Y  |  | R           | N  |
|   | N   | EB355 | GOBBLER (LN-280)                                | 19,870                | 2,700                     | 17,170                                 | 0                  | Y  |  | R           | Y  |

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|   | S   | EB425 | EQT GATHERING<br>LLC (CHERRY<br>RUN LN-19) | 80,000                | 16,000                    | 64,000                                 | 0                  | Y  |                                     | R           | N  |
| ETC<br>NORTHEAST<br>PIPELINE<br>(TL-360)      | S   | EB360 | ETC<br>NORTHEAST<br>TL-360                 | 218,594               | 0                         | 218,594                                | 32,771             | Y  |                                     | R           | N  |

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| EUREKA MIDSTREAM LLC (T)                   | S   | EB170 | EUREKA HUNTER DRY RIDGETL413                          | 112,000            | 63,000              | 49,000                           | 59,667          | Y                                  |                               | R        | N  |
| EUREKA MIDSTREAM LLC                       | S   | EB370 | EUREKA HUNTER PIPELINE LLC (TL-265)                   | 55,000             | 0                   | 55,000                           | 32,400          | Y                                  |                               | R        | N  |
|  | S   | EB675 | BOLTZ RIDGE EUREKA MIDSTREAM                          | 350,000            | 0                   | 350,000                          | 0               | Y                                  |                               | R        | N  |
| EXCO RESOURCES (PA), LLC                   | S   | EB385 | EXCO RESOURCES (PA) (SAWMILL RD TL-474)               | 14,406             | 3,900               | 10,506                           | 0               | Y                                  |                               | R        | Y  |
|  | S   | EB400 | POVERTY HILL (TL-400)                                 | 33,194             | 5,900               | 27,294                           | 0               | Y                                  |                               | R        | Y  |
| FAIRMAN CORPORATION                        | N   | EB060 | FAIRMAN DRILLING (TL449 Jake Gate)                    | 3,000              | 1,100               | 1,900                            | 0               | Y                                  |                               | R        | Y  |
| GREYLOCK PIPELINE LLC.                     | N   | 41701 | MEDIX RUN M&R (LN-50)                                 | 152,000            | 1,200               | 150,800                          | 51,874          | Y                                  |                               | R        | N  |
|  | S   | EB345 | RIDGE ROAD  | 60,000             | 0                   | 60,000                           | 0               | Y                                  |                               | R        | N  |
| GREYLOCK PRODUCTION                        | S   | EB635 | BERWIND LAND (GX-1491)                                | 700                | 394                 | 306                              | 0               | Y                                  |                               | R        | N  |
| H G ENERGY II APPALACHIA (T)               | S   | EB490 | MOUNTAINEER M&R (TL238)                               | 17,871             | 2,176               | 15,695                           | 0               | Y                                  |                               | R        | N  |
| HUNTLEY&HUNTLEY ENERGY EXPLORATION         | S   | EB700 | BURELL (LN-26)  | 47,500             | 11,500              | 36,000                           | 0               | Y                                  |                               | R        | N  |
|  | S   | EB705 | LOGANS FERRY  | 250,000            | 56,000              | 194,000                          | 0               | Y                                  |                               | R        | N  |
|  | S   | EB710 | DENMARK (TL-591)                                      | 30,000             | 2,500               | 27,500                           | 0               | Y                                  |                               | R        | N  |
| H G ENERGY II APPALACHIA (T)               | S   | EB720 | HOLLICK RUN ROAD                                      | 400,000            | 384,838             | 15,162                           | 244,355         | Y                                  |                               | R        | N  |
|  | S   | EB725 | RIDDLE (TL264)  | 15,546             | 3,213               | 12,333                           | 10,000          | Y                                  |                               | R        | N  |
| H G ENERGY II APPALACHIA                   | S   | EB740 | GOODNIGHT M&R   | 25,000             | 9,120               | 15,880                           | 0               | Y                                  |                               | R        | N  |
| HYPERION MIDSTREAM LLC                     | S   | EB730 | SKILLET HILL  | 130,000            | 29,000              | 101,000                          | 20,000          | Y                                  |                               | R        | N  |
| IROQUOIS                                   | N   | 41101 | CANAJOHARIE (BROOKMANS CORNER)                        | 200,000            | 0                   | 200,000                          | 200,000         | Y                                  |                               | R        | N  |
| LAUREL MOUNTAIN MIDSTREAM OPERATING LLC    | S   | EB090 | LAUREL MOUNTAIN MIDSTREAM (SCARPINO)                  | 30,000             | 0                   | 30,000                           | 0               | Y                                  |                               | R        | N  |
|  | S   | EB365 | APPLES MILLS ROAD (TL-342)                            | 140,000            | 48,400              | 91,600                           | 55,000          | Y                                  |                               | R        | Y  |
|  | S   | EB550 | LAUREL MOUNTAIN MIDSTREAM (CANTARAL)                  | 150,000            | 0                   | 150,000                          | 0               | Y                                  |                               | R        | N  |
| MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC | S   | EB095 | SHERWOOD (TL360)                                      | 164,280            | 26,500              | 137,780                          | 0               | Y                                  |                               | R        | Y  |
| MARKWEST LIBERTY BLUESTONE LLC             | S   | EB200 | MARKWEST LIBERTY BLUESTONE LLC (PROSPECT ROAD TL-400) | 60,000             | 39,000              | 21,000                           | 47,000          | Y                                  |                               | R        | Y  |
|  | S   | EB395 | MARKWEST LIBERTY BLUESTONE LLC (SWAIN HILL TL-400)    | 175,000            | 151,500             | 23,500                           | 138,714         | Y                                  |                               | R        | N  |
|  | S   | EB535 | WAHLVILLE M&R (TL-400)                                | 237,286            | 132,586             | 104,700                          | 170,000         | Y                                  |                               | R        | N  |
| MILLENNIUM - CHEMUNG LLC (LN 1/31)         | N   | 41601 | MILLENNIUM - HOLDING POINT LLC                        | 343,500            | 282,117             | 61,383                           | 100,000         | Y                                  |                               | R        | Y  |

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| MINARD RUN<br>OIL COMPANY                     | N   | EB160 | BRADLEY BROOK<br>LN-30                                  | 10,500                | 2,650                     | 7,850                                  | 10,500             | Y  |                                     | R           | N  |
|   | N   | EB445 | MINARD RUN OIL CO<br>(SENECA<br>FALLS/SHERMAN<br>LN551) | 6,000                 | 5,950                     | 50                                     | 4,000              | Y  |                                     | R           | N  |
| MURKIN<br>&MEIER OIL                          | S   | EB615 | DOBBINS   | 1,100                 | 0                         | 1,100                                  | 0                  | Y  |                                     | R           | N  |
| NATIONAL FUEL                                 | N   | 41201 | NATL FUEL -<br>ELLISBURG                                | 50,000                | 0                         | 50,000                                 | 50,000             | Y  |                                     | R           | N  |
|   | N   | 41202 | NATL FUEL - (NIPS)                                      | 174,605               | 0                         | 174,605                                | 0                  | Y  |                                     | R           | N  |
| PENN ENERGY<br>RESOURCES                      | S   | EB510 | ZAHN (LN25)   | 2,657                 | 0                         | 2,657                                  | 0                  | Y  |                                     | R           | N  |
| PENN VIRGINIA                                 | S   | EB220 | PENN VIRGINIA<br>TL263                                  | 0                     | 0                         | 0                                      | 15,000             | Y  |                                     | R           | N  |
| PEOPLES GAS<br>CO.                            | S   | EB180 | RUBRIGHT (TL-474)                                       | 12,000                | 9,500                     | 2,500                                  | 12,000             | Y  |                                     | R           | N  |
| PEOPLES<br>NATURAL GAS<br>COMPANY LLC<br>(S)  | S   | EB250 | Forest Road (LN-19)                                     | 12,000                | 3,000                     | 9,000                                  | 0                  | Y  |                                     | R           | N  |
| PINE RUN<br>MIDSTREAM                         | S   | EB500 | BURKE M&R (TL-400)                                      | 156,180               | 70,800                    | 85,380                                 | 72,995             | Y  |                                     | R           | Y  |
|   | S   | EB755 | RHODABERGER<br>ROAD M&R                                 | 137,300               | 61,807                    | 75,493                                 | 20,000             | Y  |                                     | R           | Y  |
| REPSOL OIL &<br>GAS USA LLC.                  | N   | EB001 | TALISMAN (VARNEY<br>HILL)                               | 20,000                | 0                         | 20,000                                 | 20,000             | Y  |                                     | R           | N  |
|   | N   | EB030 | YAWGER RD   | 50,000                | 2,500                     | 47,500                                 | 50,000             | Y  |                                     | R           | Y  |
|   | N   | EB040 | TALISMAN RYERS<br>CREEK NORTH                           | 40,000                | 0                         | 40,000                                 | 40,000             | Y  |                                     | R           | N  |
| RICE DRILLING<br>B LLC                        | S   | EB105 | HICKORY ROAD -<br>LUSK (TL342)                          | 80,000                | 0                         | 80,000                                 | 0                  | Y  |                                     | R           | N  |
| RICE POSEIDON<br>MIDSTREAM<br>LLC             | S   | EB075 | SANDROCK (TL342)  | 100,000               | 12,000                    | 88,000                                 | 0                  | Y  |                                     | R           | N  |
|   | S   | EB225 | CALIFORNIA<br>(TL-342)                                  | 162,593               | 156,000                   | 6,593                                  | 51,200             | Y  |                                     | R           | Y  |
|   | S   | EB340 | DOUGLAS (TL342)   | 24,996                | 0                         | 24,996                                 | 0                  | Y  |                                     | R           | N  |
| RICE POSEIDON<br>MIDSTREAM<br>LLC (T)         | S   | EB485 | RICE POSEIDON<br>MIDSTREAM                              | 174,006               | 82,000                    | 92,006                                 | 0                  | Y  |                                     | R           | N  |
| RICE POSEIDON<br>MIDSTREAM<br>LLC             | S   | EB520 | THROCKMORTON<br>M&R (TL-342)                            | 136,743               | 120,000                   | 16,743                                 | 0                  | Y  |                                     | R           | N  |
|   | S   | EB695 | CALIFORNIA 2<br>(TL-591)                                | 194,000               | 110,000                   | 84,000                                 | 0                  | Y  |                                     | R           | N  |
| RILEY NATURAL<br>GAS CO.                      | S   | EB325 | CARBON FUEL TL263                                       | 3,500                 | 0                         | 3,500                                  | 3,500              | Y  |                                     | R           | N  |
|   | S   | EB650 | QUEEN ET UX<br>4080701                                  | 183                   | 5                         | 178                                    | 6                  | Y  |                                     | R           | N  |
|   | S   | EB655 | SINNETT (TX-3646)                                       | 600                   | 5                         | 595                                    | 35                 | Y  |                                     | R           | N  |
|   | S   | EB660 | MASON (TX-667)  | 215                   | 5                         | 210                                    | 35                 | Y  |                                     | R           | N  |
| ROCKIES<br>EXPRESS                            | S   | 40410 | LEBANON   | 425,413               | 0                         | 425,413                                | 335,087            | Y  |                                     | R           | N  |
|   | S   | 40411 | CLARINGTON  | 520,667               | 0                         | 520,667                                | 36,296             | Y  |                                     | R           | N  |
| SENECA<br>RESOURCES<br>CORPORATION<br>(S)     | S   | EB310 | SENECA RESOURCES<br>BIG SPRINGS LN-20                   | 4,000                 | 0                         | 4,000                                  | 0                  | Y  |                                     | R           | N  |
|   | S   | EB320 | SENECA NATIONAL<br>FOREST LN-20                         | 4,000                 | 0                         | 4,000                                  | 0                  | Y  |                                     | R           | N  |
| SENECA<br>RESOURCES<br>COMPANY LLC            | S   | EB750 | BINGHAM ROAD  | 5,000                 | 3,300                     | 1,700                                  | 0                  | Y  |                                     | R           | Y  |
| SHELL ENERGY<br>NORTH<br>AMERICA              | N   | EB375 | HUSTED GLENN RD   | 328,000               | 86,068                    | 241,932                                | 328,000            | Y  |                                     | R           | Y  |



| Loc/QTI DESC:<br>Receipt point(s)<br>quantity | OIA | Loc   | Loc Name  | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason  | Flow<br>Ind | IT |
|---|-----|-------|---|-----------------------|---------------------------|--|--------------------|--|--|-------------|----|
| SNYDER<br>BROTHERS, INC.                      | S   | EB260 | SNYDER BROS<br>(FURNACE RUN<br>TL-400)              | 11,960                | 0                         | 11,960                                 | 0                  | Y  |  | R           | N  |
|   | S   | EB270 | SNYDER BROTHERS<br>(MUSHROOM MINE<br>TL-400)        | 26,814                | 7,538                     | 19,276                                 | 0                  | Y  |  | R           | Y  |
| SNYDER<br>BROTHERS, INC.<br>(S)               | S   | EB275 | SNYDER BROTHERS<br>WILCOX LN19 -<br>HOGBACK STATION | 27,042                | 11,567                    | 15,475                                 | 0                  | Y  |  | R           | Y  |
| SNYDER<br>BROTHERS, INC.                      | S   | EB540 | SNYDER BROTHERS<br>(FURNACE RUN 2<br>TL-400)        | 200,000               | 79,270                    | 120,730                                | 11,000             | Y  |  | R           | Y  |
|   | S   | EB640 | WOOFTER (TX4994)                                    | 200                   | 20                        | 180                                    | 0                  | Y  |  | R           | Y  |
| STALNAKER<br>ENERGY                           | S   | EB610 | FLEMING (GX4183)                                    | 690                   | 21                        | 669                                    | 0                  | Y  |  | R           | N  |
| STEBEN<br>STORAGE                             | N   | 90001 | STEBEN STORAGE<br>- RECEIPTS                        | 61,816                | 0                         | 61,816                                 | 5,522              | Y  |  | R           | N  |
| STONE ENERGY<br>(TL-265) (T)(V)               | S   | EB380 | Sandwich (TL-265)                                   | 13,450                | 0                         | 13,450                                 | 0                  | Y  |  | R           | N  |
| SUMMIT<br>ENERGY                              | S   | EB505 | KREBS HILL (TL377)                                  | 40,000                | 0                         | 40,000                                 | 0                  | Y  |  | R           | N  |
| SUPERIOR<br>APPALACHIAN<br>PIPELINE LLC       | S   | EB410 | PITTSBURGH MILLS<br>(TL-469)                        | 184,702               | 72,283                    | 112,419                                | 177,885            | Y  |  | R           | Y  |
|   | N   | EB545 | LOGWAY RUN<br>TRAIL (PL-1)                          | 35,668                | 5,200                     | 30,468                                 | 0                  | Y  |  | R           | N  |
| SWEPI LP                                      | N   | EB515 | SHARRETT'S M&R<br>(LN-50)                           | 15,000                | 1,100                     | 13,900                                 | 7,000              | Y  |  | R           | Y  |
| TERM ENERGY                                   | S   | EB560 | FLING (TX-3913)                                     | 510                   | 10                        | 500                                    | 21                 | Y  |  | R           | N  |
| TALISMAN<br>ENERGY USA                        | N   | EB100 | LN31<br>(DZYBON/EAST<br>CORNING)                    | 15,000                | 1,100                     | 13,900                                 | 15,000             | Y  |  | R           | Y  |
| TENNESSEE                                     | S   | 40102 | AUGUSTA   | 0                     | 0                         | 0                                      | 0                  | Y  |  | R           | N  |
|   | N   | 40103 | BROOKVIEW   | 59,086                | 0                         | 59,086                                 | 59,086             | Y  |  | R           | N  |
|   | S   | 40104 | COCHRANTON  | 56,654                | 15,498                    | 41,156                                 | 39,790             | Y  |  | R           | N  |
|   | S   | 40105 | CORNWELL /<br>BROAD RUN                             | 290,942               | 0                         | 290,942                                | 249,691            | Y  |  | R           | N  |
|   | N   | 40107 | ELLISBURG   | 358,135               | 23,947                    | 334,188                                | 127,439            | Y  |  | R           | N  |
|   | N   | 40109 | HARRISON  | 382,897               | 0                         | 382,897                                | 135,000            | Y  |  | R           | N  |
|   | N   | 40113 | MARILLA   | 114,111               | 0                         | 114,111                                | 50,000             | Y  |  | R           | N  |
|   | N   | 40114 | MORRISVILLE   | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
|   | N   | 40115 | NORTH SHELDON                                       | 92,000                | 0                         | 92,000                                 | 50,000             | Y  |  | R           | N  |
|   | S   | 40116 | PETERSBURG  | 138,213               | 0                         | 138,213                                | 105,713            | Y  |  | R           | N  |
|   | N   | 40117 | PHELPS  | 34,989                | 0                         | 34,989                                 | 30,000             | Y  |  | R           | N  |
|   | N   | 40120 | SABINSVILLE   | 587,325               | 273,549                   | 313,776                                | 135,924            | Y  |  | R           | Y  |
| TEXAS<br>EASTERN                              | S   | 40201 | CHAMBERSBURG<br>(EAST COAST)                        | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
|   | S   | 40202 | CHAMBERSBURG<br>(PL1)                               | 736,372               | 0                         | 736,372                                | 736,372            | Y  |  | R           | N  |
|   | S   | 40205 | POWHATTAN POINT                                     | 0                     | 0                         | 0                                      | 0                  | Y  |  | R           | N  |
|   | N   | 40206 | LEIDY   | 848,749               | 37,974                    | 810,775                                | 846,946            | Y  |  | R           | N  |
|   | S   | 40207 | MULLETT   | 0                     | 24,214                    | 0                                      | 0                  | Y  |  | R           | N  |
|   | S   | 40208 | OAKFORD   | 1,090,980             | 7                         | 1,090,973                              | 1,428,292          | Y  |  | R           | N  |

| Loc/QTI DESC:<br>Receipt point(s)<br>quantity | OIA | Loc   | Loc Name                | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason  | Flow<br>Ind | IT |
|---|-----|-------|-------------------------|-----------------------|---------------------------|--|--------------------|--|--|-------------|----|
|   | S   | 40209 | PERULACK                | 238,061               | 0                         | 238,061                                | 139,500            | Y  |  | R           | N  |
|   | S   | 40211 | ROCKWOOD                | 0                     | 0                         | 0                                      | 0                  | Y  |  | R           | N  |
|   | S   | 40213 | WOODSFIELD              | 0                     | 0                         | 0                                      | 0                  | Y  |  | R           | N  |
|   | S   | 40215 | WAYNESBURG              | 0                     | 0                         | 0                                      | 0                  | Y  |  | R           | N  |
|   | S   | 40216 | MOUNDSVILLE             | 15,000                | 5,432                     | 9,568                                  | 15,000             | Y  |  | R           | N  |
|   | S   | 40217 | NORTH SUMMIT            | 55,058                | 3,778                     | 51,280                                 | 55,058             | Y  |  | R           | N  |
|   | S   | 40218 | CRAYNE FARM             | 287,095               | 172,214                   | 114,881                                | 226,446            | Y  |  | R           | N  |
|   | S   | 40219 | UNIONTOWN               | 225,000               | 0                         | 225,000                                | 225,000            | Y  |  | R           | N  |
|   | S   | 40224 | STECKMAN RIDGE          | 300,000               | 0                         | 300,000                                | 0                  | Y  |  | R           | N  |
|   | S   | 40226 | TET - CRAYNE ii         | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
|   | S   | 40227 | TET-KAMMER<br>M&R       | 8,000                 | 0                         | 8,000                                  | 8,000              | Y  |  | R           | N  |
|   | S   | 40228 | TET-BRUSH<br>CREEK M&R  | 100,000               | 100,000                   | 0                                      | 0                  | Y  |  | R           | N  |
|   | S   | 40229 | TET- ARMAN HILL         | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
|   | S   | 40501 | LEBANON<br>LATERAL      | 456,470               | 0                         | 456,470                                | 335,087            | Y  |  | R           | N  |
| TEXAS GAS                                     | S   | 40601 | LEBANON                 | 481,740               | 0                         | 481,740                                | 343,237            | Y  |  | R           | N  |
| TRANSCO                                       | N   | 40301 | LEIDY                   | 1,639,348             | 426,458                   | 1,212,890                              | 1,496,921          | Y  |  | R           | Y  |
|   | N   | 40302 | LEIDY (NIPS)            | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
|   | S   | 40303 | NOKESVILLE              | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | R           | N  |
| TYLER<br>CONSTRUCTION<br>(T) (V)              | S   | EB120 | TYLER CONST CO<br>TL265 | 1,278                 | 0                         | 1,278                                  | 0                  | Y  |  | R           | N  |
| TYLER<br>CONSTRUCTION                         | N   | EB125 | BIG RUN<br>(LN50/LN479) | 20,000                | 2,000                     | 18,000                                 | 13,519             | Y  |  | R           | N  |
| TYLER<br>CONSTRUCTION<br>(T)                  | S   | EB130 | TYLER CONST CO<br>TL413 | 1,385                 | 0                         | 1,385                                  | 0                  | Y  |  | R           | N  |
| UGI TEXAS<br>CREEK                            | N   | EB080 | ELK RUN (LN50)          | 42,501                | 0                         | 42,501                                 | 15,000             | Y  |  | R           | N  |
| UGI STORAGE<br>COMPANY                        | N   | 90002 | TIOGA UGI<br>STORAGE    | 163,000               | 0                         | 163,000                                | 25,000             | Y  |  | R           | N  |
|   | N   | 90008 | TIOGA UGI R<br>GATE     | 264,000               | 0                         | 264,000                                | 25,000             | Y  |  | R           | N  |
| UTICA EAST<br>OHIO<br>MIDSTREAM LLC           | S   | EB525 | MILL HILL               | 125,000               | 0                         | 125,000                                | 0                  | Y  |  | R           | N  |

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|---|-----|-------|------------------------------|-----------------------|---------------------------|--|--------------------|--|-------------------------------------|-------------|----|
| WACO OIL & GAS                                | S   | EB070 | WACO (MOORE FARM)            | 3,000                 | 0                         | 3,000                                  | 0                  | Y  |                                     | R           | N  |
| WILLIAMS OHIO VALLEY MIDSTREAM, LLC           | S   | EB760 | PROCTOR RIDGE (TL377)        | 135,200               | 129,200                   | 6,000                                  | 0                  | Y  |                                     | R           | Y  |
| XCL MIDSTREAM OPERATING LLC                   | S   | EB715 | WAYNES RIDGE (TL377)         | 310,000               | 160,454                   | 149,546                                | 0                  | Y  |                                     | R           | Y  |
| XTO ENERGY                                    | S   | EB300 | DIVERSIFIED PRD PEORIA TL259 | 9,600                 | 3,800                     | 5,800                                  | 9,600              | Y  |                                     | R           | N  |

Loc Purp Desc

Delivery Location

| Loc/QTI DESC:<br>Delivery point(s)<br>quantity | OIA | Loc   | Loc Name   | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason | Flow<br>Ind | IT |
|--|-----|-------|--|-----------------------|---------------------------|--|--------------------|--|-------------------------------------|-------------|----|
| ALLEGHENY ENERGY - SPRINGDALE                  | S   | 30040 | SPRINGDALE ENERGY                                  | 117,000               | 55,000                    | 62,000                                 | 117,000            | Y  |                                     | D           | N  |
| AMERICAN ELECTRIC POWER SERVICE CORPORATION    | S   | 30080 | AMERICAN ELECTRIC POWER - DRESDEN                  | 109,000               | 88,245                    | 20,755                                 | 109,000            | Y  |                                     | D           | N  |
| ANR  | S   | 40401 | LEBANON  | 0                     | 240,234                   | 0                                      | 299,500            | Y  |                                     | D           | N  |
| BALTIMORE GAS & ELECTRIC                       | S   | 22000 | BALTIMORE GAS AND ELECTRIC                         | 203,806               | 36,359                    | 167,447                                | 203,994            | Y  |                                     | D           | Y  |
| CITY OF RICHMOND                               | S   | 22600 | CITY OF RICHMOND                                   | 47,554                | 16,167                    | 31,387                                 | 71,000             | Y  |                                     | D           | N  |
| COLUMBIA                                       | S   | 21300 | COLUMBIA GAS OF PA                                 | 14,000                | 4,000                     | 10,000                                 | 14,000             | Y  |                                     | D           | N  |
| COLUMBIA GAS TRANSMISSION LLC                  | S   | 40725 | COL TRANS - CORNWELL                               | 0                     | 205,000                   | 0                                      | 205,000            | Y  |                                     | D           | N  |
| COLUMBIA GAS OF VIRGINIA                       | S   | 22800 | COLUMBIA GAS OF VIRGINIA                           | 57,500                | 2,000                     | 55,500                                 | 70,000             | Y  |                                     | D           | N  |
| COLUMBIA OF PENNSYLVANIA                       | N   | 21305 | COLUMBIA GAS OF PA (PLEASANT GAP)                  | 46,055                | 5,247                     | 40,808                                 | 46,055             | Y  |                                     | D           | N  |
| CORNELL UNIVERSITY                             | N   | 30170 | CORNELL - Genung Road                              | 15,000                | 0                         | 15,000                                 | 15,000             | Y  |                                     | D           | N  |
| CORNING NATURAL GAS CORP.                      | N   | 21000 | CORNING NATURAL GAS                                | 65,489                | 10,928                    | 54,561                                 | 65,548             | Y  |                                     | D           | N  |
| CRESTWOOD MIDSTREAM PARTNERS                   | N   | 20720 | ARLINGTON STORAGE - DELIVERIES                     | 55,000                | 2,513                     | 52,487                                 | 0                  | Y  |                                     | D           | N  |
|  | N   | 90005 | STEBEN STORAGE - DELIVERIES                        | 57,590                | 2,474                     | 55,116                                 | 0                  | Y  |                                     | D           | N  |
| COVE POINT LNG, LP                             | S   | 40704 | EGTS - LOUDOUN                                     | 175,000               | 130,442                   | 44,558                                 | 120,000            | Y  |                                     | D           | N  |
| DOMINION ENERGY OHIO                           | S   | 20100 | THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO | 821,481               | 524,933                   | 296,548                                | 824,050            | Y  |                                     | D           | Y  |
|  | S   | 20190 | LORDSTOWN  | 20,000                | 20,000                    | 0                                      | 0                  | Y  |                                     | D           | N  |
| DOMINION ENERGY WEST VIRGINIA                  | S   | 20300 | DEWV GAS INC DBA DOMINION ENERGY WEST VIRGINIA     | 174,998               | 58,472                    | 116,526                                | 175,720            | Y  |                                     | D           | N  |
| DOSWELL  | S   | 22500 | DOSWELL  | 175,000               | 160,000                   | 15,000                                 | 125,000            | Y  |                                     | D           | N  |
| DIVERSIFIED PRODUCTION                         | S   | 21100 | ALLIANCE PETROLEUM CORP                            | 6,000                 | 3,000                     | 3,000                                  | 2,000              | Y  |                                     | D           | N  |
| DARBY POWER                                    | S   | 30160 | DARBY POWER  | 0                     | 0                         | 0                                      | 0                  | Y  |                                     | D           | N  |
| EMPIRE   | N   | 40801 | LYSANDER   | 50,000                | 0                         | 50,000                                 | 0                  | Y  |                                     | D           | N  |

| Loc/QTI DESC:<br>Delivery point(s)<br>quantity | OIA | Loc   | Loc Name  | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason  | Flow<br>Ind | IT |
|--|-----|-------|---|-----------------------|---------------------------|--|--------------------|--|--|-------------|----|
| EQUITABLE<br>PRODUCTION<br>COMPANY             | S   | 30100 | SKIN FORK   | 3,890                 | 0                         | 3,890                                  | 0                  | Y  |  | D           | N  |
| EQUITRANS                                      | S   | 41001 | EQUITRANS -<br>PRATT FARM                           | 538,845               | 801                       | 538,044                                | 0                  | Y  |  | D           | N  |
|  | S   | 41009 | MARS CRYDER   | 90,000                | 4,413                     | 85,587                                 | 20,000             | Y  |  | D           | N  |
|  | S   | 41010 | COPLEY  | 0                     | 0                         | 0                                      | 0                  | Y  |  | D           | N  |
|  | S   | 41015 | EQUITRANS -<br>COLVIN                               | 84,500                | 134                       | 84,366                                 | 53,330             | Y  |  | D           | N  |
| FILLMORE GAS                                   | N   | 23600 | FILLMORE  | 1,815                 | 496                       | 1,319                                  | 1,465              | Y  |  | D           | N  |
|  | N   | 23632 | ALLEGANY<br>GENERATING<br>STATION LLC               | 12,450                | 0                         | 12,450                                 | 6,100              | Y  |  | D           | N  |
| LANYARD<br>POWER<br>HOLDINGS, LLC              | S   | 30016 | LANYARD POWER<br>HOLDINGS<br>(DICKERSON)            | 89,000                | 23,450                    | 65,550                                 | 0                  | Y  |  | D           | N  |
| GREYLOCK<br>PIPELINE LLC.                      | N   | 41701 | MEDIX RUN M&R<br>(LN-50)                            | 155,000               | 5,025                     | 149,975                                | 95,000             | Y  |  | D           | N  |
| INDECK<br>ENERGY<br>SERVICES                   | N   | 30001 | INDECK ENERGY<br>(BARBER<br>RD-SILVER SPG)          | 12,275                | 0                         | 12,275                                 | 0                  | Y  |  | D           | N  |
| IPA CENTRAL<br>LLC                             | S   | 30050 | OAK GROVE   | 91,200                | 45,216                    | 45,984                                 | 0                  | Y  |  | D           | N  |
|  | S   | 30060 | SOUTH BEND  | 184,800               | 81,000                    | 103,800                                | 118,825            | Y  |  | D           | N  |
| IROQUOIS                                       | N   | 41101 | CANAJOHARIE<br>(BROOKMANS<br>CORNER)                | 92,000                | 92,000                    | 0                                      | 92,000             | Y  |  | D           | N  |
| MILLENNIUM -<br>CHEMUNG LLC<br>(LN 1/31)       | N   | 41601 | MILLENNIUM -<br>HOLDING POINT<br>LLC                | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
| NATIONAL FUEL                                  | N   | 41201 | NATL FUEL -<br>ELLISBURG                            | 5,000                 | 331                       | 4,669                                  | 0                  | Y  |  | D           | N  |
|  | N   | 41202 | NATL FUEL -<br>(NIPS)                               | 26,000                | 20,647                    | 5,353                                  | 14,000             | Y  |  | D           | N  |
| NATIONAL GAS<br>AND OIL<br>COOPERATIVE         | S   | 21500 | NATIONAL GAS &<br>OIL                               | 4,500                 | 4,500                     | 0                                      | 4,500              | Y  |  | D           | N  |
| NATL FUEL GAS<br>DISTRIBUTION                  | N   | 20900 | NATIONAL FUEL                                       | 120,356               | 43,466                    | 76,890                                 | 120,800            | Y  |  | D           | N  |
| NEW YORK<br>STATE GAS &<br>ELEC                | N   | 20700 | NEW YORK STATE<br>ELECTRIC AND<br>GAS               | 286,301               | 57,290                    | 229,011                                | 286,942            | Y  |  | D           | N  |
| NIAGARA<br>MOHAWK                              | N   | 20500 | NIAGARA<br>MOHAWK POWER<br>CORPORATION<br>(WESTERN) | 515,931               | 164,250                   | 351,681                                | 518,423            | Y  |  | D           | N  |
|  | N   | 20550 | NIAGARA<br>MOHAWK POWER<br>CORPORATION<br>(EASTERN) | 486,500               | 100,899                   | 385,601                                | 486,500            | Y  |  | D           | N  |
| PANDA<br>STONEWALL<br>LLC                      | S   | 30230 | PANDA<br>STONEWALL                                  | 130,000               | 102,000                   | 28,000                                 | 130,000            | Y  |  | D           | N  |
| PEOPLES GAS<br>CO.                             | S   | 24000 | PEOPLES GAS CO<br>(SPRINGDALE)                      | 15,000                | 0                         | 15,000                                 | 15,000             | Y  |  | D           | N  |
|  | S   | 24100 | PEOPLES GAS CO<br>(BUTLER)                          | 31,500                | 8,353                     | 23,147                                 | 31,500             | Y  |  | D           | N  |
| PEOPLES<br>NATURAL GAS<br>COMPANY LLC          | S   | 20200 | PEOPLES NAT GAS                                     | 83,000                | 28,576                    | 54,424                                 | 83,000             | Y  |  | D           | N  |
| PIN OAK<br>ENERGY<br>PARTNERS LLC              | N   | 21105 | JOHNSONBURG<br>(XSN56)                              | 11,000                | 0                         | 11,000                                 | 0                  | Y  |  | D           | N  |
|  | S   | 21107 | LONG LEVEL RD<br>(LN20)                             | 11,000                | 6,500                     | 4,500                                  | 11,000             | Y  |  | D           | N  |

| Loc/QTI DESC:<br>Delivery point(s)<br>quantity | OIA | Loc   | Loc Name                                  | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason  | Flow<br>Ind | IT |
|--|-----|-------|---|-----------------------|---------------------------|--|--------------------|--|--|-------------|----|
| PSEG FOSSIL LLC                                | N   | 30200 | BETHLEHEM<br>ENERGY CENTER<br>TL-470      | 24,000                | 24,000                    | 0                                      | 0                  | Y  |  | D           | N  |
| ROCHESTER GAS<br>& ELECTRIC                    | N   | 20600 | ROCHESTER GAS<br>AND ELECTRIC             | 297,270               | 83,596                    | 213,674                                | 297,967            | Y  |  | D           | N  |
| ROCKIES<br>EXPRESS                             | S   | 40410 | LEBANON                                   | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | S   | 40411 | CLARINGTON                                | 250,000               | 224,923                   | 25,077                                 | 250,000            | Y  |  | D           | N  |
| SITHE ENERGY<br>MARKETING, L.P.                | N   | 30005 | SITHE ENERGIES<br>(LOWER<br>LEROY-SENECA) | 12,000                | 0                         | 12,000                                 | 0                  | Y  |  | D           | N  |
| SOUTH FIELD<br>ENERGY                          | N   | 30250 | HIBBITTS MILL                             | 150,000               | 80,000                    | 70,000                                 | 0                  | Y  |  | D           | N  |
| TENASKA<br>PENNSYLVANIA<br>PARTNERS LLC        | S   | 30240 | NEWTON M&R<br>(TL342)                     | 137,900               | 116,000                   | 21,900                                 | 91,886             | Y  |  | D           | N  |
| TENNESSEE                                      | S   | 40102 | AUGUSTA                                   | 0                     | 0                         | 0                                      | 0                  | Y  |  | D           | N  |
|  | N   | 40103 | BROOKVIEW                                 | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | S   | 40105 | CORNWELL /<br>BROAD RUN                   | 0                     | 128,407                   | 0                                      | 216,930            | Y  |  | D           | N  |
|  | N   | 40107 | ELLISBURG                                 | 77,681                | 67,322                    | 10,359                                 | 77,681             | Y  |  | D           | N  |
|  | N   | 40109 | HARRISON                                  | 40,000                | 20,000                    | 20,000                                 | 40,000             | Y  |  | D           | N  |
|  | N   | 40113 | MARILLA                                   | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | N   | 40114 | MORRISVILLE                               | 111,143               | 111,143                   | 0                                      | 111,722            | Y  |  | D           | N  |
|  | N   | 40115 | NORTH SHELDON                             | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | S   | 40116 | PETERSBURG                                | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | N   | 40120 | SABINSVILLE                               | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | S   | 40126 | TGP - PORT<br>WASHINGTON M&R              | 0                     | 120,000                   | 0                                      | 120,000            | Y  |  | D           | N  |
| TEXAS EASTERN                                  | S   | 40201 | CHAMBERSBURG<br>(EAST COAST)              | 142,803               | 23,830                    | 118,973                                | 142,803            | Y  |  | D           | N  |

| Loc/QTI DESC:<br>Delivery point(s)<br>quantity | OIA | Loc   | Loc Name  | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason  | Flow<br>Ind | IT |
|--|-----|-------|---|-----------------------|---------------------------|--|--------------------|--|--|-------------|----|
|  | S   | 40202 | CHAMBERSBURG<br>(PL1)   | 200,000               | 2,303                     | 197,697                                | 200,000            | Y  |  | D           | N  |
|  | N   | 40206 | LEIDY   | 642,760               | 359,121                   | 283,639                                | 474,042            | Y  |  | D           | N  |
|  | S   | 40208 | OAKFORD   | 726,102               | 204,984                   | 521,118                                | 687,406            | Y  |  | D           | N  |
|  | S   | 40209 | PERULACK  | 0                     | 0                         | 0                                      |                    | N  | Location is being<br>scheduled via<br>displacement of<br>volumes<br>scheduled at the<br>same location in<br>the opposite<br>direction. | D           | N  |
|  | S   | 40210 | RAGER MOUNTAIN  | 0                     | 0                         | 0                                      | 0                  | Y  |  | D           | N  |
|  | S   | 40217 | NORTH SUMMIT  | 99,105                | 24,722                    | 74,383                                 | 99,105             | Y  |  | D           | N  |
|  | S   | 40218 | CRAYNE FARM   | 115,237               | 0                         | 115,237                                | 20,237             | Y  |  | D           | N  |
|  | S   | 40223 | CROOKED RUN<br>(DELMONT)  | 120,862               | 119,042                   | 1,820                                  | 106,875            | Y  |  | D           | N  |
|  | S   | 40224 | STECKMAN RIDGE  | 60,000                | 0                         | 60,000                                 | 0                  | Y  |  | D           | N  |
|  | S   | 40225 | TET - OAKFORD APP<br>GATEWAY  | 411,064               | 0                         | 411,064                                | 305,192            | Y  |  | D           | N  |
|  | S   | 40226 | TET - CRAYNE ii   | 315,000               | 0                         | 315,000                                | 255,000            | Y  |  | D           | N  |
|  | S   | 40229 | TET- ARMAN HILL   | 0                     | 0                         | 0                                      | 250,000            | Y  |  | D           | N  |
|  | S   | 40501 | LEBANON LATERAL   | 0                     | 0                         | 0                                      | 0                  | Y  |  | D           | N  |
| TEXAS GAS                                      | S   | 40601 | LEBANON   | 0                     | 180,499                   | 0                                      | 180,500            | Y  |  | D           | N  |
| TRANSCO  | N   | 40301 | LEIDY   | 2,131,710             | 35                        | 2,131,675                              | 1,880,450          | Y  |  | D           | N  |
|  | N   | 40302 | LEIDY (NIPS)  | 120,000               | 0                         | 120,000                                | 0                  | Y  |  | D           | N  |
|  | S   | 40303 | NOKESVILLE  | 72,500                | 72,500                    | 0                                      | 72,500             | Y  |  | D           | N  |
| UGI CENTRAL                                    | S   | 20800 | UGI CENTRAL PENN<br>GAS   | 2,000                 | 220                       | 1,780                                  | 2,000              | Y  |  | D           | N  |
| UGI STORAGE<br>COMPANY                         | N   | 90002 | TIOGA UGI<br>STORAGE  | 104,000               | 4,859                     | 99,141                                 | 0                  | Y  |  | D           | Y  |
|  | N   | 90008 | TIOGA UGI R GATE  | 15,000                | 4,705                     | 10,295                                 | 15,000             | Y  |  | D           | N  |
| VIRGINIA<br>NATURAL GAS                        | S   | 22400 | VIRGINIA NATURAL  | 169,863               | 95,090                    | 74,773                                 | 261,725            | Y  |  | D           | N  |
|  | S   | 22900 | VEPCO DBA DEV<br>(LADY SMITH)                                       | 62,250                | 39,708                    | 22,542                                 | 0                  | Y  |  | D           | N  |
| DOMINION<br>ENERGY FUEL<br>SERVICES, INC.      | S   | 22700 | VIRGINIA ELECTRIC<br>& POWER CO. DBA<br>DOMINION ENERGY<br>VIRGINIA | 62,250                | 44,122                    | 18,128                                 | 59,500             | Y  |  | D           | N  |
| WASHINGTON<br>GAS & LIGHT                      | S   | 23500 | WASHINGTON GAS<br>AND LIGHT   | 197,000               | 58,723                    | 138,277                                | 197,000            | Y  |  | D           | N  |
| WOODHULL<br>MUNICIPAL<br>GAS                   | N   | 23700 | WOODHULL  | 400                   | 92                        | 308                                    | 400                | Y  |  | D           | N  |

Loc Purp Desc

Storage Area

| Loc/QTI DESC:<br>Storage quantity                 | OIA | Loc   | Loc Name                        | Operating<br>Capacity | Total<br>Scheduled<br>Qty | Operationally<br>Available<br>Capacity | Design<br>Capacity | All Quantities<br>Available<br>Indicator | Quantity Not<br>Available<br>Reason | Flow<br>Ind | IT |
|---|-----|-------|---------------------------------|-----------------------|---------------------------|--|--------------------|--|-------------------------------------|-------------|----|
| EASTERN GAS<br>TRANSMISSION<br>AND STORAGE<br>INC | X   | 10001 | EGTS NET<br>STORAGE<br>ACTIVITY | 1,700,377             | 367,490                   | *                                      | 1,700,377          | Y  |                                     | SI          | N  |

Comments:

- A. IT Indicator: Y. At least a portion of the cap being utilized at this location is interruptible. N. There is no interruptible transport service as a portion of the capacity being utilized at this location.
- B. This posting is based on current operations and is EGTS's best estimate of the capacity that will likely be available for the coming day for all transport and storage services. EGTS reserves the right to change this capacity as necessary.
- D. EGTS has limited capacity available for parking and loaning services under its Rate Schedule MCS. For short-term MCS services, contact the Customer Transportation Reps listed on <http://dekaflow.dominionenergy.com> under "Contact Us". For long-term MCS services, contact the Market Center Services Rep at (804)771-4668 or his Instant Message Account: "pford1".
- E. EGTS requires that all activity be consistent with any Operational Flow Order (OFO) that is posted at that time.
- F. Deliveries into a (LDC)(40104 TGP Cochranton/Dominion East Ohio), will be made subject to downstream confirmation.
- G. Storage Injections are limited to 1/214th of the storage cap. Injections greater than that amount could be subject to penalty.
- H. Design capacity quantities represented here are based on system design and peak day operation studies, design capacity information supplied by upstream suppliers, and estimated capacity for specific M&R stations. This information will be updated as needed. Design capacity may not be available at all times due to variable operating conditions.
- J. TETCO and ANR quantities at Lebanon are received through the same physical measurement which has a total physical capacity of 502,850 Dt/d.
- K. The maximum of all receipts by EGTS from TX Gas, TETCO, REX and ANR at Lebanon is limited to 705,000 Dt.
- S. Denotes receipt locations that may be sched as part of restriction thru Rural Valley compressor station. Total capacity = 60,000 Dt.
- T. Denotes receipt locations that may be sched as part of restriction thru the EGTS Wet System. Total Capacity = 271,000 Dt.
- V. Denotes receipt locations that may be scheduled as part of TL-265 restriction upstream of Hastings. Total Capacity = 155,000 Dt.

Eastern Gas Transmission & Storage's system capacity may vary at times due to operating conditions.

Footnotes: Please refer to the Planned Service Outage Notices on the Informational Postings Web Site for scheduled outages.

Availability of receipt/delivery point capacity does not guarantee available mainline capacity.