

Posting Date 09/24/2021
 Posting Time 11:00
 TSP / TSP Name 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Eff Gas Day 11/01/2021
 End Eff Gas Day 12/31/9999

Loc Purp Desc Receipt Location

Loc/QTI Desc: Receipt point(s) quantity	OIA	Loc	Loc Name	Unsub Cap	Meas Basic Desc
	S	EB015	BELL POINT (TL-474)	5,500	MMBtu
	S	EB110	CROOKED CREEK (TL-380)	8,000	MMBtu
	S	EB140	FALLOWFIELD (TL-342)	5,000	MMBtu
	S	EB305	BEAVER RUN (TL-474)	9,500	MMBtu

Loc Purp Desc Delivery Location

Loc/QTI Desc: Delivery point(s) quantity	OIA	Loc	Loc Name	Unsub Cap	Meas Basic Desc
	S	20100	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO	28,000	MMBtu

Comments:

Date Open for Bid: 9/24/2021

Posting # 10433

Firm Transportation Capacity

On September 24, 2021 Eastern Gas Transmission and Storage, Inc. (EGTS), will accept bids for the following unsubscribed firm transportation capacity. The tie breaking method for equivalent bids will be first in time.

- 1) FT Receipt Points: Beaver Run (TL474) 9,500 dt/day Meter #EB305
 Bell Point (TL474) 5,500 dt/day Meter #EB015
 Crooked Creek (TL380) 8,000 dt/day Meter #EB110
 Fallowfield (TL342) 5,000 dt/day Meter #EB140
 FT Delivery Point: Dominion Energy Ohio (Mullet) Meter #20100
- 2) FT MDQ: 28,000 dt/day
- 3) For service commencing November 1, 2021
- 4) Rate: Maximum Reservation Charge (Currently Effective Tariff Max - \$4.1741)
 Maximum Usage Charge (Currently Effective Tariff Max - \$0.0153)
 Fuel: FT - Tariff Maximum (Currently Effective Tariff Max - 1.95%)
- 5) Rate Schedule: FT
- 6) Bids for this capacity must be submitted to Cameron Stanley at EGTS by email at cameron.stanley@bhegts.com, during the posting period from 12:00 PM (ET) September 24, 2021 through 12:00 PM (ET) October 1, 2021 inclusive.
- 7) Service will be subject to the provisions of EGTS's tariff and other physical parameters described in this posting. EGTS will consider bids to alternate receipt and delivery points.
- 8) Subject to the open-access requirements of Parts 284 and 385 of the Commission's regulations, EGTS reserves the right to reject any bids at less than its maximum applicable rates unless mutually agreed otherwise in consideration of relevant operational and market factors.
- 9) Bids will be evaluated under the highest NPV criteria of Section 43.5.D.1 of EGTS's FERC Gas Tariff.
- 10) EGTS also reserves the right to reject contingent bids and bids from any party that does not qualify for service in accordance with all applicable provisions of EGTS's FERC Gas Tariff.
- 11) This capacity is not subject to right of first refusal.
- 12) Special Conditions:
 - a) Bidders must complete the "Bid For Available Capacity" located on EGTS's Informational Posting Website under Forms. (https://dekaflow.com/jsp/info_post.jsp?&company=egts)

Please call John Kinder at (804) 221-2979 or Cameron Stanley at (804) 310-9677 with questions regarding this capacity.