

## Capacity Release Transactional Reporting

PAGE NUMBER: 1

Post Date: 09/03/2021  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: All Data  
  
 K Holder / K Holder Name: 831749127 / MERCURIA ENERGY AMERICA LLC  
 Releaser / Releaser Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
 Affil Desc: None  
 K Stat Desc: New  
  
 Rel K: 200712  
 Svc Req K: 5I0486  
 Repl SR Role Ind: OTH  
 K Beg Date: 09/04/2021  
 K End Date: 09/07/2021  
 K Qty - K: 14000  
 K Roll Desc: No  
 Perm Rel Desc: Capacity is not being permanently released  
 Prev Rel Desc: Offer does not contain any capacity which was previously released.  
 Prearr Deal Desc: Offer is subject to a prearranged deal  
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.  
  
 Bus Day Ind: No  
 Recall Notif EE: Yes  
 Recall Notif Eve: Yes  
 Recall Notif ID1: Yes  
 Recall Notif ID2: Yes  
 Recall Notif ID3: No  
 Recall Notif Timely: Yes  
 SICR Ind: No  
  
 K Ent Beg Date: 09/04/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 09/07/2021  
 K Ent End Time: 0900  
  
 IBR Ind: No - the release does not utilize index-based pricing for capacity release.  
  
 Rate Sch: FT  
 Res Rate Basis Desc: Per Month  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;  
 no surcharge detail or surcharge total provided  
  
 Mkt Based Rate Ind: No  
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 4.174100  
 Rate Chgd - Non-IBR: 1.085000  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.015300  
 Rate Chgd - Non-IBR: 0.015300  
  
 Loc / Loc Name: R - EGTNP - TITLE TRANSFER POINT - NORTH  
 D - 20900 - NATIONAL FUEL  
 D - 41202 - NATL FUEL - (NIPS)

Recall/Reput Terms:

recall and reput for any reason

Seconday Point Access:

ALL RCPT/DLVY

LOC: 20908 WYOMING

Dir of Flow: D MDDO: 2000 Max Pressure: 400

## Capacity Release Transactional Reporting

PAGE NUMBER: 2

Post Date: 09/03/2021  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 108203241 / ATMOS ENERGY CORPORATION  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Rel K: 600047  
 Svc Req K: 561335  
 Repl SR Role Ind: AMA  
 K Beg Date: 04/01/2021  
 K End Date: 03/31/2022  
 K Qty - K: 4880  
 K Roll Desc: No  
  
 K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2022  
 K Ent End Time: 0900  
  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 1.871600  
 Rate Chgd - Non-IBR: 0.000000  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.014500  
 Rate Chgd - Non-IBR: 0.014500  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.026700  
 Rate Chgd - Non-IBR: 0.026700  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.015800  
 Rate Chgd - Non-IBR: 0.015800  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40205 - TET - POWHATTAN POINT  
 R - 40207 - TET - MULLETT  
 R - 40208 - TET - OAKFORD  
 R - 40211 - TET - ROCKWOOD  
 R - 40213 - TET - WOODSFIELD  
 R - 40215 - TET - WAYNESBURG  
 R - 40216 - TET - MOUNDSVILLE  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40208 - TET - OAKFORD

## Terms/Notes - AMA:

Storage: AMA-Releasing Shipper may call upon replacement shipper to deliver up to 100% of MDWQ per day for term of the release. This capacity is being released at \$0 demand/reservation rate. This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that

the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. STR: Effective April 1, 2019, title to all gas in storage inventory is transferred by Releasing Shipper to Replacement Shipper pursuant to terms of the asset management agreement between the parties. At the end of the term of the asset management agreement and this capacity release, title to all gas in storage inventory shall be transferred by Replacement Shipper to Releasing Shipper pursuant to terms of the asset management agreement between the parties. The releasing shipper and the replacement shipper will handle the transfer of inventory in accordance with the General Terms and Conditions of the Dominion Tariff.

Terms/Notes - Storage:

RELEASING SHIPPER MAY CALL UPON REPLACEMENT SHIPPER TO DELIVER UP TO 100 % OF MDQ PER DAY FOR TERM OF THE RELEASE. THIS RELEASE IS MADE PURSUANT TO AN ASSET MANAGEMENT ARRANGEMENT BETWEEN THE RELEASING SHIPPER AND THE REPLACEMENT SHIPPER. PLEASE NOTE THAT THE CAPACITY RELEASE RATE POSTED IS NOT REFLECTIVE OF THE ACTUAL ASSET MANAGEMENT COMPENSATION ARRANGEMENTS BETWEEN THE RELEASING SHIPPER AND THE REPLACEMENT SHIPPER. STR: EFFECTIVE APRIL 1, 2019, TITLE TO ALL GAS IN STORAGE INVENTORY IS TRANSFERRED BY RELEASING SHIPPER TO REPLACEMENT SHIPPER PURSUANT TO TERMS OF THE ASSET MANAGEMENT AGREEMENT BETWEEN THE PARTIES. AT THE END OF THE TERM OF THE ASSET MANAGEMENT AGREEMENT AND THIS CAPACITY RELEASE, TITLE TO ALL GAS IN STORAGE INVENTORY SHALL BE TRANSFERRED BY REPLACEMENT SHIPPER TO RELEASING SHIPPER PURSUANT TO TERMS OF THE ASSET MANAGEMENT AGREEMENT BETWEEN THE PARTIES. THE RELEASING SHIPPER AND THE REPLACEMENT SHIPPER WILL HANDLE THE TRANSFER OF INVENTORY IN ACCORDANCE WITH THE GENERAL TERMS AND CONDITIONS OF PIPELINE TARIFF.

Recall/Reput Terms:

CAPACITY MAY BE RECALLED IMMEDIATELY UPON (I) A BREACH THAT LEADS TO THE TERMINATION OF THE ASSET MANAGEMENT ARRANGEMENT; (II) FAILURE BY SUPPLIER TO FULFILL ITS DELIVERY OBLIGATION SUBJECT TO THE TERMS AND CONDITIONS OF THE ASSET MANAGEMENT ARRANGEMENT; OR (III) THE MUTUAL AGREEMENT OF THE PARTIES.

Terms/Notes:

Releasing Shipper may call upon replacement shipper to deliver up to 100% of MDQ per day for term of the release. This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. STR: Effective April 1, 2019, title to all gas in storage inventory is transferred by Releasing Shipper to Replacement Shipper pursuant to terms of the asset management agreement between the parties. At the end of the term of the asset management agreement and this capacity release, title to all gas in storage inventory shall be transferred by Replacement Shipper to Releasing Shipper pursuant to terms of the asset management agreement between the parties. The releasing shipper and the replacement shipper will handle the transfer of inventory in accordance with the General Terms and Conditions of pipeline tariff.

Secondary Point Access:

## Capacity Release Transactional Reporting

PAGE NUMBER: 3

Post Date: 09/03/2021  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 075384115 / FAYETTEVILLE PUBLIC UTILITIES  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Rel K: 300028  
 Svc Req K: 5F7029  
 Repl SR Role Ind: AMA  
 K Beg Date: 11/01/2020  
 K End Date: 10/31/2022  
 K Qty - K: 355  
 K Roll Desc: No  
  
 K Ent Beg Date: 11/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2022  
 K Ent End Time: 0900  
  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 1.871600  
 Rate Chgd - Non-IBR: 0.000000  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.014500  
 Rate Chgd - Non-IBR: 0.014500  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.026700  
 Rate Chgd - Non-IBR: 0.026700  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.015800  
 Rate Chgd - Non-IBR: 0.015800  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40105 - TGP - CORNWELL / BROAD RUN

## Terms/Notes - AMA:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not necessarily reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

## Recall/Reput Terms:

This release is recallable and reput at option of replacement shipper.

Seconday Point Access:

## Capacity Release Transactional Reporting

PAGE NUMBER: 4

Post Date: 09/03/2021  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 016349367 / CITY OF COOKEVILLE NATURAL GAS  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Rel K: 300023  
 Svc Req K: 5F7113  
 Repl SR Role Ind: AMA  
 K Beg Date: 11/01/2020  
 K End Date: 10/31/2022  
 K Qty - K: 612  
 K Roll Desc: No  
  
 K Ent Beg Date: 11/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2022  
 K Ent End Time: 0900  
  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 1.871600  
 Rate Chgd - Non-IBR: 0.000000  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.014500  
 Rate Chgd - Non-IBR: 0.014500  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.026700  
 Rate Chgd - Non-IBR: 0.026700  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.015800  
 Rate Chgd - Non-IBR: 0.015800  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
                   R - 10002 - EGTS STRG POINT (ST)  
                   R - 40105 - TGP - CORNWELL / BROAD RUN  
                   D - 10001 - EGTS STRG SERVICE (SS)  
                   D - 10002 - EGTS STRG POINT (ST)  
                   D - 40105 - TGP - CORNWELL / BROAD RUN

## Terms/Notes - AMA:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request of the Federal Energy Regulatory Commission pursuant to FERC Order No. 712. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to the replacement shipper on each

and every day during the release term

Recall/Reput Terms:

This release is recallable and reput at option of the replacement shipper.

Terms/Notes:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request of the Federal Energy Regulatory Commission pursuant to FERC Order No. 712. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to the replacement shipper on each and every day during the release term

Secondary Point Access:



## Capacity Release Transactional Reporting

PAGE NUMBER: 5

Post Date: 09/03/2021  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 084048800 / LOUDON UTILITIES-GAS DEPARTMENT  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Rel K: 300040  
 Svc Req K: 5F7128  
 Repl SR Role Ind: AMA  
 K Beg Date: 11/01/2020  
 K End Date: 10/31/2022  
 K Qty - K: 416  
 K Roll Desc: No  
  
 K Ent Beg Date: 11/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2022  
 K Ent End Time: 0900  
  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 1.871600  
 Rate Chgd - Non-IBR: 0.000000  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.014500  
 Rate Chgd - Non-IBR: 0.014500  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.026700  
 Rate Chgd - Non-IBR: 0.026700  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.015800  
 Rate Chgd - Non-IBR: 0.015800  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
                   R - 10002 - EGTS STRG POINT (ST)  
                   R - 40105 - TGP - CORNWELL / BROAD RUN  
                   D - 10001 - EGTS STRG SERVICE (SS)  
                   D - 10002 - EGTS STRG POINT (ST)  
                   D - 40105 - TGP - CORNWELL / BROAD RUN

## Terms/Notes - AMA:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request of the Federal Energy Regulatory Commission pursuant to FERC Order No. 712. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to the replacement shipper on each

and every day during the release term

Recall/Reput Terms:

release is recallable and has reput rights at the option of replacement shipper.

Terms/Notes:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request of the Federal Energy Regulatory Commission pursuant to FERC Order No. 712. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to the replacement shipper on each and every day during the release term

Secondary Point Access:

## Capacity Release Transactional Reporting

PAGE NUMBER: 6

Post Date: 09/03/2021  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 186448754 / TENNESSEE AIR NATIONAL GUARD  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Rel K: 300054  
 Svc Req K: 5F7133  
 Repl SR Role Ind: AMA  
 K Beg Date: 11/01/2020  
 K End Date: 10/31/2022  
 K Qty - K: 43  
 K Roll Desc: No  
  
 K Ent Beg Date: 11/01/2020  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2022  
 K Ent End Time: 0900  
  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 1.871600  
 Rate Chgd - Non-IBR: 0.000000  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.014500  
 Rate Chgd - Non-IBR: 0.014500  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.026700  
 Rate Chgd - Non-IBR: 0.026700  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.015800  
 Rate Chgd - Non-IBR: 0.015800  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40105 - TGP - CORNWELL / BROAD RUN

## Terms/Notes - AMA:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request of the Federal Energy Regulatory Commission pursuant to FERC Order No. 712. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to the replacement shipper on each

and every day during the release term

Recall/Reput Terms:

Release is Recallable/Reput at the option of the replacement shipper.

Terms/Notes:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request of the Federal Energy Regulatory Commission pursuant to FERC Order No. 712. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to the replacement shipper on each and every day during the release term

Secondary Point Access:

## Capacity Release Transactional Reporting

PAGE NUMBER: 7

Post Date: 09/03/2021  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 088828967 / SWEETWATER UTILITIES BOARD  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Rel K: 300048  
 Svc Req K: 5F7596  
 Repl SR Role Ind: AMA  
 K Beg Date: 03/01/2021  
 K End Date: 03/31/2022  
 K Qty - K: 373  
 K Roll Desc: No  
  
 K Ent Beg Date: 03/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2022  
 K Ent End Time: 0900  
  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 1.871600  
 Rate Chgd - Non-IBR: 0.000000  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.014500  
 Rate Chgd - Non-IBR: 0.014500  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.026700  
 Rate Chgd - Non-IBR: 0.026700  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.015800  
 Rate Chgd - Non-IBR: 0.015800  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40105 - TGP - CORNWELL / BROAD RUN

## Terms/Notes - AMA:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not necessarily reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

## Recall/Reput Terms:

recallable/reput at the option of replacement shipper.

Seconday Point Access:

## Capacity Release Transactional Reporting

PAGE NUMBER: 8

Post Date: 09/03/2021  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 009069246 / JAMESTOWN NATURAL GAS SYSTEM  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Rel K: 300034  
 Svc Req K: 5F7597  
 Repl SR Role Ind: AMA  
 K Beg Date: 03/01/2021  
 K End Date: 03/31/2022  
 K Qty - K: 300  
 K Roll Desc: No  
  
 K Ent Beg Date: 03/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2022  
 K Ent End Time: 0900  
  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 1.871600  
 Rate Chgd - Non-IBR: 0.000000  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.014500  
 Rate Chgd - Non-IBR: 0.014500  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.026700  
 Rate Chgd - Non-IBR: 0.026700  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.015800  
 Rate Chgd - Non-IBR: 0.015800  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40105 - TGP - CORNWELL / BROAD RUN

## Terms/Notes - AMA:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not necessarily reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

## Recall/Reput Terms:

recall and reput options by replacement shipper

Seconday Point Access:



## Capacity Release Transactional Reporting

PAGE NUMBER: 9

Post Date: 09/03/2021  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 013445135 / TOWN OF MADISONVILLE  
 Affil Desc: None  
 K Stat Desc: Amended

Rel K: 300041  
 Svc Req K: 5F7598  
 Repl SR Role Ind: AMA  
 K Beg Date: 03/01/2021  
 K End Date: 10/31/2025  
 K Qty - K: 154  
 K Roll Desc: No

K Ent Beg Date: 03/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2025  
 K Ent End Time: 0900

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 1.871600  
 Rate Chgd - Non-IBR: 0.000000

Rate ID Desc: Capacity  
 Max Trf Rate: 0.014500  
 Rate Chgd - Non-IBR: 0.014500

Rate ID Desc: Injection  
 Max Trf Rate: 0.026700  
 Rate Chgd - Non-IBR: 0.026700

Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.015800  
 Rate Chgd - Non-IBR: 0.015800

Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40105 - TGP - CORNWELL / BROAD RUN

## Terms/Notes - AMA:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not necessarily reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

## Recall/Reput Terms:

This release is recallable/reput at the option of replacement shipper.

Seconday Point Access:

## Capacity Release Transactional Reporting

PAGE NUMBER: 10

Post Date: 09/03/2021  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 078228491 / LIVINGSTON GAS SYSTEM  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Rel K: 300039  
 Svc Req K: 5F7734  
 Repl SR Role Ind: AMA  
 K Beg Date: 04/01/2021  
 K End Date: 10/31/2025  
 K Qty - K: 285  
 K Roll Desc: No  
  
 K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2025  
 K Ent End Time: 0900  
  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 1.871600  
 Rate Chgd - Non-IBR: 0.000000  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.014500  
 Rate Chgd - Non-IBR: 0.014500  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.026700  
 Rate Chgd - Non-IBR: 0.026700  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.015800  
 Rate Chgd - Non-IBR: 0.015800  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40105 - TGP - CORNWELL / BROAD RUN

## Terms/Notes - AMA:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request of the Federal Energy Regulatory Commission pursuant to FERC Order No. 712. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to the replacement shipper on each

and every day during the release term

Recall/Reput Terms:

recallable/reput at option of replacement shipper

Terms/Notes:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The actual compensation paid or other consideration provided to the releasing shipper and as part of the asset management arrangement constitutes financially sensitive information that will be made confidentially available to and upon request of the Federal Energy Regulatory Commission pursuant to FERC Order No. 712. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to the replacement shipper on each and every day during the release term

Secondary Point Access:

## Capacity Release Transactional Reporting

PAGE NUMBER: 11

Post Date: 09/03/2021  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Rel K: 300003  
 Svc Req K: 5F7765  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2021  
 K End Date: 03/31/2022  
 K Qty - K: 1378  
 K Roll Desc: No  
  
 K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2022  
 K Ent End Time: 0900  
  
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 1.871600  
 Rate Chgd - Non-IBR: 1.871600  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.014500  
 Rate Chgd - Non-IBR: 0.014500  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.026700  
 Rate Chgd - Non-IBR: 0.026700  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.015800  
 Rate Chgd - Non-IBR: 0.015800  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)

Recall/Reput Terms:  
 recallable on 24 hour notice

## Terms/Notes:

This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access:



## Capacity Release Transactional Reporting

PAGE NUMBER: 12

Post Date: 09/03/2021  
 Post Time: 12:45 PM  
  
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 070044037 / CITY OF ETOWAH--UTILITIES DEPARTMENT  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Rel K: 300026  
 Svc Req K: 5F7891  
 Repl SR Role Ind: AMA  
 K Beg Date: 04/05/2021  
 K End Date: 10/31/2023  
 K Qty - K: 276  
 K Roll Desc: No  
  
 K Ent Beg Date: 04/05/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2023  
 K Ent End Time: 0900  
  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
  
 Rate ID Desc: Reservation  
 Max Trf Rate: 1.871600  
 Rate Chgd - Non-IBR: 0.000000  
  
 Rate ID Desc: Capacity  
 Max Trf Rate: 0.014500  
 Rate Chgd - Non-IBR: 0.014500  
  
 Rate ID Desc: Injection  
 Max Trf Rate: 0.026700  
 Rate Chgd - Non-IBR: 0.026700  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.015800  
 Rate Chgd - Non-IBR: 0.015800  
  
 Loc / Loc Name: R - 10001 - EGTS STRG SERVICE (SS)  
 R - 10002 - EGTS STRG POINT (ST)  
 R - 40105 - TGP - CORNWELL / BROAD RUN  
 D - 10001 - EGTS STRG SERVICE (SS)  
 D - 10002 - EGTS STRG POINT (ST)  
 D - 40105 - TGP - CORNWELL / BROAD RUN

## Terms/Notes - AMA:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not necessarily reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

## Recall/Reput Terms:

This release is recallable.

Terms/Notes:

This release is made pursuant to an asset management arrangement between the releasing shipper and the replacement shipper. Please note that the capacity release rate posted is not necessarily reflective of the actual asset management compensation arrangements between the releasing shipper and the replacement shipper. The replacement shipper, upon notification from the releasing shipper, is obligated to deliver quantities equal to the releasing shipper's full requirements up to the capacity hereby released to replacement shipper on each and every day during the release term.

Secondary Point Access:



## Capacity Release Transactional Reporting

PAGE NUMBER: 13

Post Date: 09/03/2021  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: None  
 K Stat Desc: Amended

Rel K: 700002  
 Svc Req K: 5G3134  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2021  
 K End Date: 03/31/2022  
 K Qty - K: 1378  
 K Roll Desc: No

K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2022  
 K Ent End Time: 0900

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 4.174100  
 Rate Chgd - Non-IBR: 4.174100

Rate ID Desc: Commodity  
 Max Trf Rate: 0.015300  
 Rate Chgd - Non-IBR: 0.015300

Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)  
 R - EGTSP - TITLE TRANSFER POINT - SOUTH  
 D - 20100 - THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:  
 recallable on 24 hour notice

Terms/Notes:  
 This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access: ALL RCPT/DLVY

LOC: 20102 GILMORE Dir of Flow: D MDDO: 99796 Max Pressure: 650  
 LOC: 20103 MULLETT 1 Dir of Flow: D MDDO: 303000 Max Pressure: 700  
 LOC: 20105 PETERSBURG Dir of Flow: D MDDO: 118949 Max Pressure: 550  
 LOC: 20109 (40207) MULLETT DELIVERIES Dir of Flow: D MDDO: 102553 Min Pressure: 550 Max Pressure: 750  
 LOC: 20111 ORMET (CLARINGTON JUNCTION) Dir of Flow: D MDDO: 5000 Max Pressure: 720  
 LOC: 20401 RIVER GAS NON-SCADA ESTIMATE Dir of Flow: D MDDO: 413000  
 LOC: 20402 WAYFARM/RIVER (GRAVEL BANK) Dir of Flow: D MDDO: 0 Max Pressure: 275

LOC: 20403 WILLIAMSTOWN (MARIETTA)

Dir of Flow: D MDDO: 0

Max Pressure: 125

## Capacity Release Transactional Reporting

PAGE NUMBER: 14

Post Date: 09/03/2021  
 Post Time: 12:45 PM

TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC  
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 838611739 / SYMMETRY ENERGY SOLUTIONS, LLC  
 Releaser / Releaser Name: 007900475 / THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO  
 Affil Desc: Both  
 K Stat Desc: Amended

Rel K: 100002  
 Svc Req K: 5H7679  
 Repl SR Role Ind: RCP  
 K Beg Date: 04/01/2021  
 K End Date: 03/31/2022  
 K Qty - K: 1963  
 K Roll Desc: No

K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 03/31/2022  
 K Ent End Time: 0900

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation  
 Max Trf Rate: 4.174100  
 Rate Chgd - Non-IBR: 4.174100

Rate ID Desc: Commodity  
 Max Trf Rate: 0.015300  
 Rate Chgd - Non-IBR: 0.015300

Loc / Loc Name:
 

R - 10002	-	EGTS STRG POINT (ST)
R - 40104	-	TGP - COCHRANTON
R - 40105	-	TGP - CORNWELL / BROAD RUN
R - 40208	-	TET - OAKFORD
R - 60001	-	LEBANON GROUP METER
R - CONSP	-	NOTSP PLACEHOLDER METER - SOUTH
R - EGTNP	-	TITLE TRANSFER POINT - NORTH
R - EGTSP	-	TITLE TRANSFER POINT - SOUTH
R - P0020	-	POD 20 APPALACHIAN NORTH POOLING POINT
D - 10002	-	EGTS STRG POINT (ST)
D - 20100	-	THE EAST OHIO GAS COMPANY DBA DOMINION ENERGY OHIO
D - EGTNP	-	TITLE TRANSFER POINT - NORTH
D - EGTSP	-	TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:  
 Recallable on 24 hour notice

Terms/Notes:  
 This release is made to a marketer that is participating in Dominion East Ohio's state approved retail access program, including but not limited to its standard service offer supply program. See The East Ohio Gas Company dba Dominion East Ohio, Ohio PUC Case No. 07 1224 GA EXM. As Such, it is exempt from FERC's bidding requirements and the prohibition on tying. See Promotion of More Efficient Capacity Release Market Docket No.RM08 1 000; Order No 712, Issued June 19, 2008, PP29, and 194 thru 201.

Secondary Point Access: ALL RCPT/DLVY

LOC: 20102	GILMORE	Dir of Flow: D	MDDO: 108634	Max Pressure: 650	
LOC: 20103	MULLET 1	Dir of Flow: D	MDDO: 94000	Max Pressure: 700	
LOC: 20105	PETERSBURG	Dir of Flow: D	MDDO: 79752	Max Pressure: 550	
LOC: 20107	(40104) COCHRANTON (PENNLIN)	Dir of Flow: D	MDDO: 45000		
LOC: 20109	(40207) MULLETT DELIVERIES	Dir of Flow: D	MDDO: 91968	Min Pressure: 550	Max Pressure: 750
LOC: 20111	ORMET (CLARINGTON JUNCTION)	Dir of Flow: D	MDDO: 5000	Max Pressure: 720	
LOC: 20402	WAYFARM/RIVER (GRAVEL BANK)	Dir of Flow: D	MDDO: 41400	Max Pressure: 275	
LOC: 20403	WILLIAMSTOWN (MARIETTA)	Dir of Flow: D	MDDO: 22000	Max Pressure: 125	
LOC: 40401	ANR - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	
LOC: 40410	ROCKIES EXPRESS - LEBANON	Dir of Flow: R	MDQ: 75167	Max Pressure: 845	
LOC: 40501	TET - LEBANON LATERAL	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	
LOC: 40601	TXG - LEBANON	Dir of Flow: R	MDQ: 75167	Min Pressure: 531	