

Capacity Release Transactional Reporting

PAGE NUMBER: 1

Post Date: 08/30/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 939065520 / COLONIAL ENERGY, INC.
 Releaser / Releaser Name: 006949713 / BALTIMORE GAS & ELECTRIC COMPANY
 Affil Desc: None
 K Stat Desc: New

 Rel K: 100006
 Svc Req K: 5I0469
 Repl SR Role Ind: OTH
 K Beg Date: 08/31/2021
 K End Date: 08/31/2021
 K Qty - K: 8000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

 Bus Day Ind: Yes
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 08/31/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 0.961000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - 10002 - EGTS STRG POINT (ST)
 R - 40208 - TET - OAKFORD
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 10002 - EGTS STRG POINT (ST)
 D - 22000 - BALTIMORE GAS AND ELECTRIC

D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

Recallable if failure to comply with credit and or other terms as determined by bge

Terms/Notes:

Capacity cannot be used to deliver to BGE city gate

Seconday Point Access:

ALL RCPT/DLVY

LOC: 22002 TUSCARORA

Dir of Flow: D MDDO: 60071 Max Pressure: 720

Capacity Release Transactional Reporting

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Post Date: 08/30/2021
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 601293178 / DIVERSIFIED PRODUCTION LLC
 Releaser / Releaser Name: 607925757 / CABOT OIL & GAS CORPORATION
 Affil Desc: None
 K Stat Desc: Amended

 Rel K: 200710
 Svc Req K: 5H3285
 Repl SR Role Ind: OTH
 K Beg Date: 06/01/2020
 K End Date: 08/31/2022
 K Qty - K: 19441
 K Roll Desc: Yes

 K Ent Beg Date: 06/01/2020
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2022
 K Ent End Time: 0900

 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 17.935100
 Rate Chgd - Non-IBR: 17.935100

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EB005 - HAMON (TL-263)
 R - EB450 - HORSEMILL (TL585)
 R - EB455 - CABOT STATION RUN (TL374)
 R - EB460 - BRADLEY (TL569)
 R - P0007 - POD 7 GRANTSVILLE
 R - P0010 - POD 10 CORNWELL NO 7&8
 R - P0012 - POD 12 LOUP CREEK
 R - P0013 - POD 13 OSCAR NELSON
 D - 30240 - NEWTON M&R (WESTMORELAND TL342)

 Secondary Point Access: ALL RCPT/DLVY

Special Terms

Article II Rate - Pursuant to a certificate proceeding:

Customer shall pay the Base Reservation Rate for the Appalachian Gateway Project reflected on the "Summary of Incremental Transportation Rates" on the then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP10-448-000.

Unless otherwise mutually agreed. . . Negotiated Rate:

Effective the first five years of the primary term of the Service Agreement and continuing for the remaining term of the Service Agreement, until and unless the rate to be charged is changed pursuant to the provisions of the Negotiated Rate Agreement, Customer's firm transportation base reservation rate shall be a fixed negotiated rate of \$17.634 per month per Dt of MDTQ.

DTI and Customer retains various rights and obligations afforded under Sections 4 and 5 of the Natural Gas Act to pursue future changes to the rates to be charged for the Appalachian Gateway Project, provided however, neither DTI nor Customer shall seek a change in the Negotiated Rate until at least five years from the in-service date of the

Appalachian Gateway Project.

Article III Term - The Agreement shall be effective as of the first day of the first month following the In-Service Date of Pipeline's Appalachian Gateway Project.

Exhibit A - Section C. Miscellaneous:

CREDITWORTHINESS

A. Customer shall provide assurance of payment to Pipeline in a form acceptable to Pipeline. The requisite assurance of payment must meet the following criteria:

1. The requisite assurance of payment (whether a corporate guarantee in a form acceptable to Pipeline by an entity that has obtained an investment grade credit rating for its senior, unsecured debt from a nationally recognized rating agency; letter of credit in a form acceptable to Pipeline; a security deposit to be deposited into an interest-bearing escrow account acceptable to Pipeline; or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Precedent Agreement (PA) and the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.
2. The "Limit" shall equal up to three (3) times the MATQ multiplied by the Proposed Rate of the Project (i.e. the incremental firm transportation base reservation rate, calculated on a 100% load factor basis) ? that is up to three times (3) the annual reservation charges, as contemplated in the PA and Service Agreement. On the first day of the penultimate year of the term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges.
3. The requisite assurance of payment shall be in full force and effect for the term of the PA and the Service Agreement.

B. If Customer's creditworthiness status subsequently changes and Customer's original assurance of payment is determined to be inadequate, then Customer, within five (5) business days of a written request from Pipeline, shall provide Pipeline with any requested financial information (generally, 2 years of audited financial statements) reasonably relevant to the Pipeline's determination of Customer's creditworthiness. Pipeline shall have the right to demand and Customer shall furnish additional assurance of payment in form and substance reasonably satisfactory to Pipeline.

Capacity Release Transactional Reporting

PAGE NUMBER: 3

Post Date: 08/30/2021
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Releaser / Releaser Name: 007916208 / PEOPLES NATURAL GAS COMPANY LLC
 Affil Desc: None
 K Stat Desc: New

 Rel K: 100119
 Svc Req K: 5I0472
 Repl SR Role Ind: OTH
 K Beg Date: 09/01/2021
 K End Date: 09/30/2021
 K Qty - K: 12000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is not subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable but not reputtable.
 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided
 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 1.065000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 20200 - PEOPLES NAT GAS
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Recall/Reput Terms:

Recallable at discretion of Peoples Natural Gas

Secondary Point Access:

ALL RCPT/DLVY

LOC: 20204	MIDLAND	Dir of Flow: D	MDDO: 40000	Max Pressure: 400
LOC: 20205	OAKFORD	Dir of Flow: D	MDDO: 40000	Max Pressure: 640
LOC: 20206	STULL/COXCOMB/GIBSONIA/SEVEN FIELDS/MARS	Dir of Flow: D	MDDO: 15000	Max Pressure: 600
LOC: 20212	ELLIOT	Dir of Flow: D	MDDO: 2000	

Capacity Release Transactional Reporting

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Post Date: 08/30/2021
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 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 137619136 / DYNEGY MARKETING AND TRADE LLC
 Releaser / Releaser Name: 006920607 / WASHINGTON GAS LIGHT
 Affil Desc: None
 K Stat Desc: New

 Rel K: 100005
 Svc Req K: 5I0473
 Repl SR Role Ind: RCP
 K Beg Date: 09/01/2021
 K End Date: 09/30/2021
 K Qty - K: 248
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 4.174100

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 23500 - WASHINGTON GAS AND LIGHT

 Recall/Reput Terms:
 recall with 24 hr notice

Terms/Notes:

pre arranged deal

Secondary Point Access:

ALL RCPT/DLVY

LOC: 23502 LEESBURG
LOC: 23503 OGDEN
LOC: 23504 JEFFERSON

Dir of Flow: D MDDO: 60224 Max Pressure: 375
Dir of Flow: D MDDO: 1000 Max Pressure: 375
Dir of Flow: D MDDO: 20000 Max Pressure: 400

Capacity Release Transactional Reporting

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Post Date: 08/30/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 130385763 / EDF TRADING NORTH AMERICA, LLC
 Releaser / Releaser Name: 078375638 / DECA ENERGY INC
 Affil Desc: None
 K Stat Desc: New

 Rel K: 5I0270
 Svc Req K: 5I0467
 Repl SR Role Ind: OTH
 K Beg Date: 09/01/2021
 K End Date: 09/30/2021
 K Qty - K: 250
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer contains, in total or in part, capacity which was previously released.

 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable but not reputable.
 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 0.900000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 23500 - WASHINGTON GAS AND LIGHT

 Recall/Reput Terms:
 no comments

Terms/Notes:
no comments

Secondary Point Access:

ALL RCPT/DLVY

LOC: 23502 LEESBURG
LOC: 23503 OGDEN
LOC: 23504 JEFFERSON

Dir of Flow: D MDDO: 60224 Max Pressure: 375
Dir of Flow: D MDDO: 1000 Max Pressure: 375
Dir of Flow: D MDDO: 20000 Max Pressure: 400

Capacity Release Transactional Reporting

PAGE NUMBER: 6

Post Date: 08/30/2021
 Post Time: 02:15 PM
 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 000027562 / GREYLOCK PRODUCTION LLC
 Releaser / Releaser Name: 084599208 / ENERGY CORPORATION OF AMERICA
 Affil Desc: RS
 K Stat Desc: Amended

Rel K: 200591
 Svc Req K: 5E3212
 Repl SR Role Ind: OTH
 K Beg Date: 04/16/2018
 K End Date: 08/31/2022
 K Qty - K: 3556
 K Roll Desc: Yes

K Ent Beg Date: 07/01/2019
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2022
 K Ent End Time: 0900

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 R - P0001 - POD 1 SCHUTTE
 R - P0002 - POD 2 SALEM EAST
 R - P0003 - POD 3 SALEM WEST
 R - P0004 - POD 4 WESTON
 R - P0005 - POD 5 WESTON EAST
 R - P0006 - POD 6 DEEP VALLEY
 R - P0007 - POD 7 GRANTSVILLE
 R - P0008 - POD 8 GRANTSVILLE SOUTH
 R - P0010 - POD 10 CORNWELL NO 7&8
 R - P0011 - POD 11 BRIDGEPORT
 R - P0012 - POD 12 LOUP CREEK
 R - P0013 - POD 13 OSCAR NELSON
 D - 40225 - TET - OAKFORD APP GATEWAYPP
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

Secondary Point Access: ALL RCPT/DLVY

Special Terms

Exhibit A Section C. Miscellaneous CREDITWORTHINESS

A)Customer shall provide assurance of payment to Pipeline in a form acceptable to Pipeline. The requisite assurance of payment must meet the following criteria: 1) The requisite assurance of payment (whether a corporate guarantee in a form acceptable to Pipeline by an entity that has obtained an investment grade credit rating for its senior, unsecured debt from a nationally recognized rating agency; letter of credit in a form acceptable to Pipeline; a security deposit to be deposited into an interest-bearing escrow account acceptable to Pipeline; or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance of all present and

future obligations and liabilities of Customer to Pipeline under the Precedent Agreement (PA) and the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below. 2) The "Limit" shall equal up to three (3) times the MATQ multiplied by the Proposed Rate of the Project (i.e. the incremental firm transportation base reservation rate, calculated on a 100% load factor basis, that is up to three times (3) the annual reservation charges, as contemplated in the PA and the Service Agreement. On the first day of the penultimate year of the term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges. 3) The requisite assurance of payment shall be in full force and effect for the term of the PA and the Service Agreement.

B) If Customer's creditworthiness status subsequently changes and Customer's original assurance of payment is determined to be inadequate, then a Customer, within five (5) business days of a written request from Pipeline, shall provide Pipeline with any requested financial information (generally, 2 years of audited financial statements) reasonably relevant to the Pipeline's determination of Customer's creditworthiness. Pipeline shall have the right to demand and Customer shall furnish additional assurance of payment in form and substance reasonably satisfactory to Pipeline.

Article II rate pursuant to a certificate proceeding: Customer shall pay the Base Reservation Rate for the Appalachian Gateway Project reflected on the "Summary of Incremental Transportation Rates" on the then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP10-448-000.

Tariff Record No. 40.46.23 negotiated rate: Effective April 20, 2018 through August 31, 2022, a fixed monthly negotiated rate of \$12.0146 per Dt. MDTQ. DETI and Customer retains all of the various rights and obligations afforded under Sections 4 and 5 of the Natural Gas Act to pursue future changes to the rates to be charged for the Appalachian Gateway Project, provided however, neither DETI nor Customer shall seek a change in the Negotiated Rate until at least ten (10) years from the in-service date of the Appalachian Gateway Project. FERC Docket No. RP18-000 filed 4-19-18, approved 5-2-18.

Effective end of Gas Day June 30, 2019, Customer and Pipeline agreed to a partial termination of the Service Agreement prior to the expiration date of August 31, 2022 in exchange for a termination fee.

FERC Approval was granted in letter dated August 2, 2019. Docket No. RP19-1383-000

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TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 052877586 / NOBLE ENERGY, INC.
 Releaser / Releaser Name: 088111906 / CNX GAS COMPANY, LLC
 Affil Desc: None
 K Stat Desc: Amended

Rel K: 200589
 Svc Req K: 5D8851
 Repl SR Role Ind: OTH
 K Beg Date: 12/01/2016
 K End Date: 08/31/2022
 K Qty - K: 16200
 K Roll Desc: Yes

K Ent Beg Date: 01/01/2019
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2022
 K Ent End Time: 0900

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 17.935100
 Rate Chgd - Non-IBR: 17.935100

Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

Loc / Loc Name: R - EB225 - CALIFORNIA 1 (TL-342)
 D - 30240 - NEWTON M&R (WESTMORELAND TL342)

Terms/Notes:

As a condition of the capacity release, releasee agrees to take on the credit worthiness requirements detailed within the Service Agreement.

Secondary Point Access: ALL RCPT/DLVY

Special Terms

Article II Rate

Pursuant to a certificate proceeding: Customer shall pay the Base Reservation Rate for the Appalachian Gateway Project reflected on the "Summary of Incremental Transportation Rates" on the then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP10-448-000.

Unless otherwise mutually agreed. . .

Negotiated Rate Tariff Record No. 40.46. 22:

- a) Through August 31, 2017, a fixed monthly negotiated rate of \$17.643 per Dt of MDTQ; and,
- b) Beginning September 1, 2017 through August 31, 2022, a fixed monthly negotiated rate of \$12.0146 per Dt of MDTQ.
- c) Billing and Payment: 1)DTI will bill Customer all charges due under the Service Agreement in accordance with the "Billing and Payment" provisions pursuant to Section 6 of the GT&C of DTI's FERC Gas Tariff. However, for each month during the period commencing the first year and ending the fifth year of the Service Agreement, Customer shall defer payment of an amount equal to \$2.585 per Dt of MDTQ ("Deferred Amount"). The total amount deferred shall be referred to as the "Cumulative Deferred Balance", which shall also include applicable interest accrued monthly at a fixed rate of 3.25% per annum on the outstanding Cumulative Deferred Balance. 2)Beginning with the sixth year of the Service Agreement and continuing through the end of the tenth year of the Service Agreement, Customer shall pay a "Monthly Deferred Payment Amount" equal to \$3.0417 per Dt of MDTQ, inclusive of interest charged under the deferred payment option.

Customer agrees to pay DTI such amounts within ten (10) days of the date of the invoice. To the extent the Service Agreement is terminated prior to the end of the tenth year of the Service Agreement, DTI shall invoice the remaining Cumulative Deferred Balance, with any applicable interest, as part of Customer's final bill, and Customer agrees to pay the remaining balance within ten (10) days of the date of such invoice.

Exhibit A

Section C. Miscellaneous

1) Customer shall have a Contractual ROFR consistent with Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.

2) Creditworthiness: Customer shall provide assurance of payment to Pipeline. Customer may provide such assurance in the form of a guaranty of payment (in a form acceptable to Pipeline) by a parent of Customer, as set forth below, or in the form of a letter of credit (in a form acceptable to Pipeline), as set forth below. The requisite assurance of payment shall remain in full force and effect for the term of this Precedent Agreement (PA) and the Service Agreement.

A) In the event that Customer chooses to provide assurance in the form of a guaranty of payment, such guaranty shall be by CNX Gas Corporation or the publicly-traded parent of Customer ("Guarantor") that meets the following minimum financial metrics or ratios both initially and throughout the term of the PA and the Service Agreement: 1) at least Seven Hundred Million Dollars (\$700,000,000) of minimum Tangible Net Worth to be verified quarterly through Guarantor's quarterly Financial Information; 2) a maximum Debt to Capitalization Ratio of sixty percent (60%) to be verified quarterly through Guarantor's quarterly Financial Information; and 3) a minimum Annualized Net Income of One Hundred Million Dollars (\$100,000,000) to be derived quarterly through Guarantor's quarterly and annual Financial Information.

B) In the event that Customer chooses to provide assurance in the form of a letter of credit or if at any time during the term of this PA and the Service Agreement, any of the Guarantor's financial metrics or ratios do not comply with the requirements set forth in the PA, then Customer (or its Guarantor) shall be required to post a letter of credit or cash in an amount equal to three (3) times the MATQ multiplied by the Proposed Rate of the Project (i.e. the incremental firm transportation base reservation rate, calculated on a

100% load factor basis) ? that is, three (3) times the annual reservation charges, as contemplated in the PA and the Service Agreement.

C) On the first day of the penultimate year of the term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times Customer's annual reservation charges, and the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges.

FERC Docket No. RP17-231 filed 11/30/16; approved 12/21/16

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Post Date: 08/30/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 007910433 / SNYDER BROTHERS, INC
 Releaser / Releaser Name: 121293039 / STAND ENERGY CORPORATION
 Affil Desc: None
 K Stat Desc: New

 Rel K: 5H6166
 Svc Req K: 5I0465
 Repl SR Role Ind: OTH
 K Beg Date: 09/01/2021
 K End Date: 09/30/2021
 K Qty - K: 5000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer contains, in total or in part, capacity which was previously released.

 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity not recallable.
 Bus Day Ind: No
 Recall Notif EE: No
 Recall Notif Eve: No
 Recall Notif ID1: No
 Recall Notif ID2: No
 Recall Notif ID3: No
 Recall Notif Timely: No
 SICR Ind: No

 K Ent Beg Date: 09/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 17.935100
 Rate Chgd - Non-IBR: 0.600000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 40225 - TET - OAKFORD APP GATEWAYPP

 Secondary Point Access: ALL RCPT/DLVY

Capacity Release Transactional Reporting

PAGE NUMBER: 9

Post Date: 08/30/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 036474336 / SOUTH JERSEY RESOURCES GROUP, LLC
 Releaser / Releaser Name: 053463992 / PANDA STONEWALL LLC
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200703
 Svc Req K: 5I0474
 Repl SR Role Ind: AMA
 K Beg Date: 09/01/2021
 K End Date: 10/31/2021
 K Qty - K: 20000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 10/31/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.720600
 Rate Chgd - Non-IBR: 0.000000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - 40704 - EGTS - LOUDOUN
 D - 30230 - PANDA STONEWALL M&R

Terms/Notes - AMA:
 AMA

Recall/Reput Terms:

Recallable

Seconday Point Access:

ALL RCPT/DLVY

Capacity Release Transactional Reporting

PAGE NUMBER: 10

Post Date: 08/30/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 031668058 / TOMORROW ENERGY CORP
 Releaser / Releaser Name: 077493252 / PEOPLES GAS COMPANY LLC
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200623
 Svc Req K: 5I0475
 Repl SR Role Ind: RCP
 K Beg Date: 09/01/2021
 K End Date: 09/30/2021
 K Qty - K: 4
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 0.000000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 24100 - PEOPLES GAS CO (BUTLER)

Recall/Reput Terms:
 recallable at discretion of Peoples Gas

Terms/Notes:

released as part of Peoples Gas' customer choice program

Secondary Point Access:

ALL RCPT/DLVY

LOC: 24102 PEOPLES GAS CO BUTLER

Dir of Flow: D MDDO: 10000

Capacity Release Transactional Reporting

PAGE NUMBER: 11

Post Date: 08/30/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 965177889 / TWIN EAGLE RESOURCE MANAGEMENT, LLC
 Releaser / Releaser Name: 000028028 / WESTMORELAND GAS LLC
 Affil Desc: None
 K Stat Desc: New

 Rel K: 5E4890
 Svc Req K: 5I0468
 Repl SR Role Ind: OTH
 K Beg Date: 09/01/2021
 K End Date: 09/30/2021
 K Qty - K: 1300
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer contains, in total or in part, capacity which was previously released.

 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity not recallable.
 Bus Day Ind: No
 Recall Notif EE: No
 Recall Notif Eve: No
 Recall Notif ID1: No
 Recall Notif ID2: No
 Recall Notif ID3: No
 Recall Notif Timely: No
 SICR Ind: No

 K Ent Beg Date: 09/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided
 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 17.935100
 Rate Chgd - Non-IBR: 0.900000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 40225 - TET - OAKFORD APP GATEWAYPP

 Secondary Point Access: ALL RCPT/DLVY

Capacity Release Transactional Reporting

PAGE NUMBER: 12

Post Date: 08/30/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 829271746 / VISTA ENERGY MARKETING LP
 Releaser / Releaser Name: 077493252 / PEOPLES GAS COMPANY LLC
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200623
 Svc Req K: 5I0466
 Repl SR Role Ind: RCP
 K Beg Date: 09/01/2021
 K End Date: 09/30/2021
 K Qty - K: 1
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at
 the option of the replacement shipper.

 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/01/2021
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for
 capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 0.000000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 24100 - PEOPLES GAS CO (BUTLER)

Recall/Reput Terms:
 recallable at discretion of Peoples Gas

Terms/Notes:

released as part of Peoples Gas' customer choice program

Secondary Point Access:

ALL RCPT/DLVY

LOC: 24102 PEOPLES GAS CO BUTLER

Dir of Flow: D MDDO: 10000

Capacity Release Transactional Reporting

PAGE NUMBER: 13

Post Date: 08/30/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 790620046 / VITOL INC
 Releaser / Releaser Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Affil Desc: None
 K Stat Desc: New

 Rel K: 100014
 Svc Req K: 5I0470
 Repl SR Role Ind: OTH
 K Beg Date: 08/31/2021
 K End Date: 08/31/2021
 K Qty - K: 10000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 08/31/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 0.620000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTSP - TITLE TRANSFER POINT - SOUTH
 D - 20900 - NATIONAL FUEL

Recall/Reput Terms:
 recall and reput for any reason

Secondary Point Access:

ALL RCPT/DLVY

LOC: 20902	CALEDONIA(BARKS ROAD)	Dir of Flow: D	MDDO: 4300	Max Pressure: 350
LOC: 20903	DONOVAN	Dir of Flow: D	MDDO: 1979	Max Pressure: 300
LOC: 20906	SILVER SPRINGS (GENESEE FALLS)	Dir of Flow: D	MDDO: 1500	Max Pressure: 200
LOC: 20907	WEST WELLSVILLE	Dir of Flow: D	MDDO: 6200	Max Pressure: 200
LOC: 20908	WYOMING	Dir of Flow: D	MDDO: 11000	Max Pressure: 400
LOC: 20909	ANGELICA	Dir of Flow: D	MDDO: 1180	Max Pressure: 75
LOC: 20910	NORTH BELMONT	Dir of Flow: D	MDDO: 650	Max Pressure: 60
LOC: 20911	JOHNSONBURG (NATIONAL FUEL)	Dir of Flow: D	MDDO: 250	Max Pressure: 200
LOC: 20912	WILCOX	Dir of Flow: D	MDDO: 250	Max Pressure: 60
LOC: 20913	SANFORD	Dir of Flow: D	MDDO: 1000	Max Pressure: 200

Capacity Release Transactional Reporting

PAGE NUMBER: 14

Post Date: 08/30/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 790620046 / VITOL INC
 Releaser / Releaser Name: 006976666 / NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200712
 Svc Req K: 5I0471
 Repl SR Role Ind: OTH
 K Beg Date: 08/31/2021
 K End Date: 08/31/2021
 K Qty - K: 14000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 08/31/2021
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2021
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174100
 Rate Chgd - Non-IBR: 0.620000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EGTNP - TITLE TRANSFER POINT - NORTH
 D - 20900 - NATIONAL FUEL
 D - 41202 - NATL FUEL - (NIPS)

Recall/Reput Terms:

Recall and reput for any reason

Seconday Point Access:

ALL RCPT/DLVY

LOC: 20908 WYOMING

Dir of Flow: D MDDO: 2000 Max Pressure: 400

Capacity Release Transactional Reporting

PAGE NUMBER: 15

Post Date: 08/30/2021
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / EASTERN GAS TRANSMISSION AND STORAGE INC
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 000028028 / WESTMORELAND GAS LLC
 Releaser / Releaser Name: 064704644 / HG ENERGY LLC
 Affil Desc: None
 K Stat Desc: Amended

 Rel K: 5D7397
 Svc Req K: 5E4890
 Repl SR Role Ind: OTH
 K Beg Date: 11/01/2018
 K End Date: 08/31/2022
 K Qty - K: 1399
 K Roll Desc: Yes

 K Ent Beg Date: 11/01/2018
 K Ent Beg Time: 0900
 K Ent End Date: 08/31/2022
 K Ent End Time: 0900

 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Rate ID Desc: Commodity
 Max Trf Rate: 0.015300
 Rate Chgd - Non-IBR: 0.015300

 Loc / Loc Name: R - EB350 - DEWV (HILL JUNCTION)
 R - EGTSP - TITLE TRANSFER POINT - SOUTH
 R - P0001 - POD 1 SCHUTTE
 R - P0003 - POD 3 SALEM WEST
 R - P0014 - POD 14 HASTINGS TRANSMISSION
 D - 40225 - TET - OAKFORD APP GATEWAYPP
 D - EGTSP - TITLE TRANSFER POINT - SOUTH

 Secondary Point Access: ALL RCPT/DLVY

Special Terms

Article II Rate Pursuant to a certificate proceeding: Customer shall pay the Base Reservation Rate for the Appalachian Gateway Project reflected on the "Summary of Incremental Transportation Rates" on the then-effective Tariff Record Nos. 10.50 and 10.51 of Pipeline's FERC Gas Tariff, as authorized by the Commission in Docket Number CP10-448-000.

Exhibit A Section C. Miscellaneous: Customer shall have a Contractual ROFR consistent with Section 24 of the General Terms and Conditions of Pipeline's FERC Gas Tariff.

CREDITWORTHINESS: Customer shall provide assurance of payment to Pipeline in a form acceptable to Pipeline. The requisite assurance of payment must meet the following criteria: (1)The requisite assurance of payment (whether a corporate guarantee in a form acceptable to Pipeline by an entity that has obtained an investment grade credit rating for its senior, unsecured debt from a nationally recognized rating agency; letter of credit in a form acceptable to Pipeline; a security deposit to be deposited into an interest-bearing escrow account acceptable to Pipeline; or another form of assurance of payment acceptable to Pipeline) shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Precedent Agreement (PA) and the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below. (2) The "Limit" shall equal up to three (3) times the MATQ multiplied by the Proposed Rate of the Project (i.e. the

incremental firm transportation base reservation rate, calculated on a 100% load factor basis), that is, up to three times (3) the annual reservation charges, as contemplated in the PA and the Service Agreement. On the first day of the penultimate year of the term of the Service Agreement, the requisite assurance of payment shall be reduced to two (2) times the Customer's annual reservation charges, and on the first day of the final year of the Service Agreement, the requisite assurance of payment shall be reduced to one (1) times the Customer's annual reservation charges. (3) The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement. If Customer's creditworthiness status subsequently changes and Customer's original assurance of payment is determined to be inadequate, then a Customer, within five (5) business days of a written request from Pipeline, shall provide Pipeline with any requested financial information (generally, 2 years of audited financial statements) reasonably relevant to the Pipeline's determination of Customer's creditworthiness. Pipeline shall have the right to demand and Customer shall furnish additional assurance of payment in form and substance reasonably satisfactory to Pipeline.

Negotiated Rate Tariff Record No. 40.46.23: Effective November 1, 2018 through August 31, 2022, Customer shall pay a fixed monthly negotiated rate of \$12.0146 per Dt of MDTQ. DETI and Customer retains all of the various rights and obligations afforded under Sections 4 and 5 of the Natural Gas Act to pursue future changes to the rates to be charged for the Appalachian Gateway Project, provided however, neither DETI nor Customer shall seek a change in the Negotiated Rate until at least ten (10) years from the in-service date of the Appalachian Gateway Project.

FERC Docket No. RP19-161 filed 10-31-18, approved 11-28-18