

TSP Name / TSP: DOMINION ENERGY TRANSMISSION INC (116025180)
Critical: N
Notice Eff Date: 09/18/2019 Posting Date: 09/18/2019
Notice Eff Time: 10:00 AM Posting Time: 10:00 AM
Notice Stat Desc: Initiate Notice ID: 217684
Notice Type Desc: TSP Capacity Offering Prior Notice: 0
Regrd Rsp Desc: No response required
Response Date:
Response Time:

Subject: Advance Notice - Unsubscribed Capacity Available Posting #10379

Notice Text:

On September 19, 2019 DETI will post the following capacity for bid. The tie-breaking method for equivalent bids will be first in time.

Date to be posted: 9/19/2019

Posting #10379

Firm Transportation Capacity Available

On September 19, 2019 Dominion Energy Transmission, Inc. (DETI), will accept bids for the following unsubscribed firm transportation capacity. The tie breaking method for equivalent bids will be first in time.

1) Receipt Point:

Slaughter's Creek	Meter # EB045	Volume: 4,780 dt/day
POD 2 Salem East	Meter # P0002	Volume: 10 dt/day
POD 3 Salem West	Meter # P0003	Volume: 100 dt/day
POD 4 Weston	Meter # P0004	Volume: 270 dt/day
POD 5 Weston East	Meter # P0005	Volume: 100 dt/day
POD 7 Grantsville	Meter # P0007	Volume: 1,387 dt/day
POD 8 Grantsville South	Meter # P0008	Volume: 176 dt/day
POD 9 Cornwell #9	Meter # P0009	Volume: 1,012 dt/day
POD 10 Cornwell #7 & 8	Meter # P0010	Volume: 2,700 dt/day
POD 11 Bridgeport	Meter # P0011	Volume: 275 dt/day
POD 12 Loup Creek	Meter # P0012	Volume: 1,412 dt/day
POD 13 Oscar Nelson	Meter # P0013	Volume: 2,778 dt/day

Delivery Point: TET - Oakford Meter # 40208

2) MDQ: 15,000 dt/day

3) For service commencing November 1, 2019

4) Rate: Maximum Reservation Charge: (Currently Effective Tariff Max - \$17.9352)
Maximum Usage Charge: (Currently Effective Tariff Max - \$0.0156)

Fuel: FT - Tariff Maximum (Currently Effective Tariff Max - 1.95%)

5) Rate Schedule: APPGTWY

6) Bids for this capacity must be submitted to Caitlin Lane at DETI by email at Caitlin.B.Lane@dominionenergy.com, during the posting period from 11:00 AM (ET) September 19, 2019 through 11:00 AM (ET) September 26, 2019 inclusive.

7) Service will be subject to the provisions of DETI's tariff and other physical parameters described in this posting. DETI will consider bids to alternate receipt points, subject to operational and commercial approval.

8) Subject to the open-access requirements of Parts 284 and 385 of the Commission's regulations, DETI will reserve the right to reject any bids at less than its maximum applicable rates unless mutually agreed otherwise in consideration of relevant operational and market factors.

9) Bids will be evaluated under the highest NPV criteria of Section 43.5.D.1 of DETI's FERC Gas Tariff.

10) DETI also reserves the right to reject contingent bids and bids from any party that does not qualify for service in accordance with all applicable provisions of DETI's FERC Gas Tariff.

11) This capacity is not subject to right of first refusal.

12) Special Conditions:

a) Bidders must complete the "Bid Form - Firm Transportation Capacity" located on DETI's Informational Posting Web site under Forms. (http://dekaflow.com/jsp/info_post.jsp?&company=dti)

Please call Caitlin Lane at (804) 775-5963 or Mark Preisner at (804) 771-4672 with questions regarding this capacity.