

TSP Name / TSP: EASTERN GAS TRANSMISSION AND STORAGE, INC (116025180)  
Critical: N  
Notice Eff Date: 02/12/2021 Posting Date: 02/12/2021  
Notice Eff Time: 06:56 AM Posting Time: 06:56 AM  
Notice Stat Desc: Initiate Notice ID: 231683  
Notice Type Desc: TSP Capacity Offering Prior Notice: 0  
Regrd Rsp Desc: No response required  
Response Date:  
Response Time:

Subject: Prearranged Deal - Available Capacity #10418

Notice Text:

Date Open for Bid: 2/12/2021

Posting # 10418

Firm Transportation and Storage Capacity

Eastern Gas Transmission & Storage (EGTS), has initiated a prearranged deal to provide the following firm transportation and storage service commencing on April 1, 2021.

1) Receipt Point(s):	Dominion Storage	Meter # 10002
Delivery Point(s):	Dominion Storage	Meter # 10002
Receipt Point:	Dominion Storage	Meter # 10002
Delivery Point:	Transco - Leidy	Meter # 40301

2) Demand: 35,000 dt/day  
Capacity: 2,500,000 dts/day  
MDQ: 35,000 dt/day

3) For service commencing on April 1, 2021

4) Rate:	GSSE Maximum Storage Demand	(Currently Effective - \$1.8716)
	GSSE Maximum Storage Capacity	(Currently Effective - \$0.0145)
	GSSE Maximum Injection Charge	(Currently Effective Tariff Max - \$0.0267)
	GSSE Maximum Withdrawal Charge	(Currently Effective Tariff Max - \$0.0158)
	FTGSS Maximum Reservation Charge	(Currently Effective Tariff Max - \$4.1741)
	FTGSS Maximum Usage Charge	(Currently Effective Tariff Max - \$0.0153)
Fuel:	GSSE - Tariff Maximum	(Currently Effective Tariff Max - 1.95% on injection)
	FTGSS - Tariff Maximum	(Currently Effective Tariff Max - 1.95%)

5) Rate Schedule: GSSE and FTGSS

6) Bids for this capacity must be submitted to Cameron Stanley at EGTS by email at Cameron.C.Stanley@dominionenergy.com, during the posting period from 8:00 AM (ET) February 12, 2021 through 5:00 PM (ET) February 15, 2021 inclusive.

7) Service will be subject to the provisions of EGTS's tariff and other physical parameters described in this posting. EGTS will not consider bids to alternate receipt and delivery points.

8) Subject to the open-access requirements of Parts 284 and 385 of the Commission's regulations, EGTS reserves the right to reject any bids at less than its maximum applicable rates unless mutually agreed otherwise in consideration of relevant operational and market factors.

9) Bids will be evaluated under the highest NPV criteria of Section 43.5.D.1 of EGTS's FERC Gas Tariff.

10) EGTS also reserves the right to reject contingent bids and bids from any party that does not qualify for service in accordance with all applicable provisions of EGTS's FERC Gas Tariff.

11) The prearranged customer has the right to match the best bid.

12) Special Conditions:

a) Bidders must complete the "Bid For Available Capacity" located on EGTS's Informational Posting Web site under Forms. ([https://dekaflow.com/jsp/info\\_post.jsp?&company=dti](https://dekaflow.com/jsp/info_post.jsp?&company=dti))

Please call Mark Preisner at (804) 393-3609 with questions regarding this capacity.