

Posting Date 02/03/2021
Posting Time 06:50
TSP / TSP Name 116025180 / EASTERN GAS TRANSMISSION AND STORAGE, INC
Eff Gas Day 04/01/2021
End Eff Gas Day 12/31/9999

Loc Purp Desc Receipt Location

Loc/QTI Desc: Receipt point(s) quantity	OIA	Loc	Loc Name	Unsub Cap	Meas Basic Desc
	X	10001	DETI STRG SERVICE (SS)	0	MMBtu
	X	10002	DETI STRG POINT (ST)	110	MMBtu

Loc Purp Desc Delivery Location

Loc/QTI Desc: Delivery point(s) quantity	OIA	Loc	Loc Name	Unsub Cap	Meas Basic Desc
	X	10001	DETI STRG SERVICE (SS)	0	MMBtu
	X	10002	DETI STRG POINT (ST)	110	MMBtu
	S	40105	TGP - CORNWELL / BROAD RUN	110	MMBtu

Comments:

On February 3, 2021 Eastern Gas Transmission and Storage, Inc. (EGTS), accepts bids for the following unsubscribed firm transportation capacity. The tie breaking method for equivalent bids will be first in time.

1)Receipt Point GSS: Dominion Storage Meter # 10002
Delivery Point: Dominion Storage Meter # 10002

FTGSS Receipt Point(s): Dominion Storage Meter # 10002
FTGSS Delivery Point(s): TGP - Cornwell/Broad Run Meter # 40105

2)GSS Demand: 110 dt/day
Capacity: 6,749 dts
FTGSS MDQ: 110 dt/day

3)For service commencing on April 01, 2021

4)Rate: GSS Maximum Storage Demand (Currently Effective Tariff Max - \$1.8716)
GSS Maximum Storage Capacity (Currently Effective Tariff Max - \$0.0145)
GSS Maximum Injection Charge (Currently Effective Tariff Max - \$0.0267)
GSS Maximum Withdrawal Charge (Currently Effective Tariff Max - \$0.0158)

FTGSS Maximum Reservation Charge (Currently Effective Tariff Max - \$4.1741)
FTGSS Maximum Usage Charge (Currently Effective Tariff Max - \$0.0153)

Fuel: GSS - Tariff Maximum (Currently Effective Tariff Max - 1.95% on injection)
FTGSS - Tariff Maximum (Currently Effective Tariff Max)

5)Rate Schedule: GSS and FTGSS

6)Bids for this capacity must be submitted to Cameron Stanley at EGTS by email at cameron.c.stanley@dominionenergy.com, during the posting period from 8:00 AM (ET) February 3, 2021 through 5:00 PM (ET) February 9, 2021 inclusive.

7)Service will be subject to the provisions of EGTS's tariff and other physical parameters described in this posting. EGTS will consider bids to alternate receipt and delivery points.

8)Subject to the open-access requirements of Parts 284 and 385 of the Commission's regulations, EGTS reserves the right to reject any bids at less than its maximum applicable rates unless mutually agreed otherwise in consideration of relevant operational and market factors.

9)Bids will be evaluated under the highest NPV criteria of Section 43.5.D.1 of EGTS's FERC Gas Tariff.

10)EGTS also reserves the right to reject contingent bids and bids from any party that does not qualify for service in accordance with all applicable provisions of EGTS's FERC Gas Tariff.

11)This capacity is not subject to right of first refusal.

12)Special Conditions:

a)Bidders must complete the "Bid For Available Capacity" located on EGTS's Informational Posting Web site under Forms. (https://dekaflow.com/jsp/info_post.jsp?&company=dti)

b)GT&C Section 11.A.4.G segmentation provisions on a secondary basis shall apply unless bidder is willing to pay for the construction and facilities necessary to allow segmentation on a primary basis.

Please call Mark Preisner at (804) 393-3609 or Cameron Stanley at (804) 310-9677 with questions regarding this capacity.