

Posting Date 02/03/2021
Posting Time 06:45
TSP / TSP Name 116025180 / EASTERN GAS TRANSMISSION AND STORAGE, INC
Eff Gas Day 04/01/2021
End Eff Gas Day 12/31/9999

Loc Purp Desc Receipt Location

Loc/QTI Desc: Receipt point(s) quantity	OIA	Loc	Loc Name	Unsub Cap	Meas Basic Desc
	X	10001	DETI STRG SERVICE (SS)	0	MMBtu
	X	10002	DETI STRG POINT (ST)	73,750	MMBtu
	S	40704	DETI - LOUDOUN	78,750	MMBtu

Loc Purp Desc Delivery Location

Loc/QTI Desc: Delivery point(s) quantity	OIA	Loc	Loc Name	Unsub Cap	Meas Basic Desc
	X	10001	DETI STRG SERVICE (SS)	0	MMBtu
	X	10002	DETI STRG POINT (ST)	73,750	MMBtu
	S	40202	TET - CHAMBERSBURG (PL1)	22,500	MMBtu
	N	40301	TRANSCO - LEIDY	45,000	MMBtu
	S	DOMSP	TITLE TRANSFER POINT - SOUTH	11,250	MMBtu

Comments:

On February 3, 2021 Eastern Gas Transmission and Storage, Inc. (EGTS), accepts bids for the following unsubscribed firm storage and corresponding transportation capacity. The tie breaking method for equivalent bids will be first in time.

1)Receipt Point GSSE: Dominion Storage Meter # 10002
Delivery Point: Dominion Storage Meter # 10002

Receipt Point FTE: DETI - Loudoun Meter # 40704 (78,750 dth)
Delivery Point(s): Transco Leidy Meter # 40301(45,000 dth)
TET - Chambersburg Meter # 40202 (22,500 dth)
NOTSP Placeholder Meter Meter SPDOM (11,250 dth)

2)GSSE Demand:73,750 dt/day
GSSE Capacity:4,500,000 dts
FTE MDQ:78,750 dt/day

3)For service commencing on April 1, 2021

4)Rate: GSSE Maximum Storage Demand (Currently Effective Tariff Max - \$2.2845)
GSSE Maximum Storage Capacity (Currently Effective Tariff Max - \$0.0369)
GSSE Maximum Injection Charge (Currently Effective Tariff Max - \$0.0267)
GSSE Maximum Withdrawal Charge (Currently Effective Tariff Max - \$0.0158)

FTE Maximum Reservation Charge (Currently Effective Tariff Max - \$4.7206)
FTE Maximum Usage Charge (Currently Effective Tariff Max - \$0.0153)

Fuel: GSSE - Tariff Maximum (Currently Effective Tariff Max - 1.95% on injection)
FTE - Tariff Maximum (Currently Effective Tariff Max - 1.95%)

5)Rate Schedule: GSSE and FTE

6)Bids for this capacity must be submitted to Cameron Stanley at EGTS by email at cameron.c.stanley@dominionenergy.com, during the posting period from 8:00 AM (ET) February 3, 2021 through 5:00 PM (ET) February 9, 2021 inclusive.

7)Service will be subject to the provisions of EGTS's tariff and other physical parameters described in this posting. EGTS will consider bids to alternate receipt and delivery points.

8)Subject to the open-access requirements of Parts 284 and 385 of the Commission's regulations, EGTS reserves the right to reject any bids at less than its maximum applicable rates unless mutually agreed otherwise in consideration of relevant operational and market factors.

9)Bids will be evaluated under the highest NPV criteria of Section 43.5.D.1 of EGTS's FERC Gas Tariff.

10)EGTS also reserves the right to reject contingent bids and bids from any party that does not qualify for service in accordance with all applicable provisions of EGTS's FERC Gas Tariff.

11)This capacity is not subject to right of first refusal.

12)Special Conditions:

a)Bidders must complete the "Bid For Available Capacity" located on EGTS's Informational Posting Web site under Forms. (https://dekaflow.com/jsp/info_post.jsp?&company=dti)

Please call Mark Preisner at (804) 393-3609 or Cameron Stanley at (804) 310-9677 with questions regarding this capacity.