

TSP Name / TSP: EASTERN GAS TRANSMISSION AND STORAGE, INC (116025180)  
Critical: N  
Notice Eff Date: 02/02/2021 Posting Date: 02/02/2021  
Notice Eff Time: 06:49 AM Posting Time: 06:49 AM  
Notice Stat Desc: Initiate Notice ID: 231397  
Notice Type Desc: TSP Capacity Offering Prior Notice: 0  
Regrd Rsp Desc: No response required  
Response Date:  
Response Time:

Subject: Advanced Notice Unsubscribed Capacity Available #10414

Notice Text:

On February 3, 2021 Eastern Gas Transmission and Storage, Inc. (EGTS), will accept bids for the following unsubscribed firm storage and corresponding transportation capacity. The tie breaking method for equivalent bids will be first in time.

1)Receipt Point GSS: Dominion Storage Meter # 10002  
Delivery Point: Dominion Storage Meter # 10002

Receipt Point FTGSS: Dominion Storage Meter # 10002  
Delivery Point: The East Ohio Gas Company DBA Dominion Energy Ohio Meter # 20100

2)GSS Demand: 23,200 dt/day  
Capacity: 1,000,000 dts  
FTGSS MDQ: 23.200 dt/day

3)For service commencing on April 1, 2021

4)Rate: GSS Maximum Storage Demand (Currently Effective Tariff Max - \$1.8716)  
GSS Maximum Storage Capacity (Currently Effective Tariff Max - \$0.0145)  
GSS Maximum Injection Charge (Currently Effective Tariff Max - \$0.0267)  
GSS Maximum Withdrawal Charge (Currently Effective Tariff Max - \$0.0158)

FTGSS Maximum Reservation Charge (Currently Effective Tariff Max - \$4.1741)  
FTGSS Maximum Usage Charge (Currently Effective Tariff Max - \$0.0153)

Fuel: GSS - Tariff Maximum (Currently Effective Tariff Max - 1.95% on injection)  
FTGSS - Tariff Maximum (Currently Effective Tariff Max - 1.95%)

5)Rate Schedule: GSS and FTGSS

6)Bids for this capacity must be submitted to Cameron Stanley at EGTS by email at cameron.c.stanley@dominionenergy.com, during the posting period from 8:00 AM (ET) February 3, 2021 through 5:00 PM (ET) February 9, 2021 inclusive.

7)Service will be subject to the provisions of EGTS's tariff and other physical parameters described in this posting. EGTS will consider bids to alternate receipt and delivery points.

8)Subject to the open-access requirements of Parts 284 and 385 of the Commission's regulations, EGTS reserves the right to reject any bids at less than its maximum applicable rates unless mutually agreed otherwise in consideration of relevant operational and market factors.

9)Bids will be evaluated under the highest NPV criteria of Section 43.5.D.1 of EGTS's FERC Gas Tariff.

10)EGTS also reserves the right to reject contingent bids and bids from any party that does not qualify for service in accordance with all applicable provisions of EGTS's FERC Gas Tariff.

11)This capacity is not subject to right of first refusal.

12)Special Conditions:

a)Bidders must complete the "Bid For Available Capacity" located on EGTS's Informational Posting Website under Forms. ([https://dekaflow.com/jsp/info\\_post.jsp?&company=dti](https://dekaflow.com/jsp/info_post.jsp?&company=dti))

Please call Mark Preisner at (804) 393-3609 or Cameron Stanley at (804) 310-9677 with questions regarding this capacity.