

Firm Transactional Posting

PAGE NUMBER: 1

Post Date: 08/31/2019
 Post Time: 09:45 AM

TSP / TSP Name: 876833500 / DOMINION ENERGY COVE POINT LNG LP
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078818928 / CPV MARYLAND LLC
 Affil Desc: None
 K Stat Desc: Amended

Svc Req K: FTS1004
 K Beg Date: 06/01/2016
 K End Date: 07/31/2036
 K Qty - K: 132000
 K Roll Desc: No

K Ent Beg Date: 06/01/2016
 K Ent Beg Time: 0900
 K Ent End Date: 05/31/2036
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 2.000500
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 45001 - TGPL/CP PLEASANT VALLEY
 D - 89000 - ST CHARLES M&R

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY ON DCP

Exhibit B

Other: CREDITWORTHINESS

- 1) The requisite assurance of payment (whether in the form of a corporate guarantee by an entity that has obtained an investment grade credit rating for its senior, unsecured debt from a nationally recognized rating agency, letter of credit in a form acceptable to Pipeline or another form of assurance of payment acceptable to Pipeline, or cash deposit pursuant to a mutually agreeable deposit agreement) shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Precedent Agreement and the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.
- 2) The "Limit" shall equal up to an amount equal to three (3) times the annual reservation charges, as contemplated in this Precedent Agreement and the Service Agreement; provided however, the "Limit" for: (a) the period commencing ten (10) days after Customer receives notice that Pipeline has satisfied the condition precedent set forth in Section IV.A.1 to the date Pipeline files the FERC Application described in Article I ("FERC Filing Date"), shall not exceed \$350,000; and, (b) the period commencing with the FERC Filing Date to the date in which Pipeline receives a FERC Order, as defined in Section IV.A.2., shall not exceed \$1,000,000. Customer acknowledges that, upon issuance of a FERC Order, Customer shall, at Pipeline's request, increase the amount of assurance of payment to an amount equal to three (3) times the annual reservation charges, as contemplated in this Precedent Agreement and the Service Agreement.
- 3) The requisite assurance of payment shall be in full force and effect for the term of this Precedent Agreement and the Service Agreement. During the last twelve(12) months of the primary term of the Service Agreement [and any extension period], the "Limit" shall not exceed the annual reservation charges, and in the preceding twelve month period, the "Limit" shall not exceed two (2) times the annual reservation charges.

Tariff Record No. 45.5 Negotiated Rate:

In lieu of the incremental Base Reservation Rate for the St. Charles Transportation project reflected on the "Summary of Incremental Rates" on the then-effective Tariff Record No. 10.35 of Operator's FERC Gas Tariff, as authorized by the Commission in Docket Number CP15-22-000 and RP16-910-000, Buyer will pay the rates and charges set forth below, as negotiated rates: A fixed incremental Base Reservation Rate of \$2.8880 for the primary term of the Agreement. In addition to such negotiated rate, Buyer shall also pay Operator the then-effective: a) St. Charles Transportation

project incremental Base Commodity Rate reflected on the "Summary of Incremental Rates" on the Tariff Record No. 10.35, b) the FTS fuel retention percentage (or other fuel retention percentage or fuel reimbursement mechanism made applicable to this service by FERC), and c) the St. Charles Transportation project electric surcharges applicable to this service (or other electric reimbursement mechanism made applicable to this service by FERC). Buyer shall pay all other then-applicable charges, surcharges and penalties pursuant to Operator's Rate Schedule FTS of its FERC Gas tariff, including Cove Point East fuel retention percentage (if applicable) specified in Section 4(b)(3)(ii) of Operator's Rate Schedule FTS as superseded or modified from time-to-time, and Buyer shall receive all refunds and credits authorized by FERC.

FERC Docket RP16-1074, filed 7/1/16, approved 7/21/16

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PAGE NUMBER: 2

Post Date: 08/31/2019
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TSP / TSP Name: 876833500 / DOMINION ENERGY COVE POINT LNG LP
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 078818928 / CPV MARYLAND LLC
 Affil Desc: None
 K Stat Desc: Amended

Svc Req K: FTS1004
 K Beg Date: 06/01/2016
 K End Date: 07/31/2036
 K Qty - K: 132000
 K Roll Desc: No

K Ent Beg Date: 06/01/2036
 K Ent Beg Time: 0900
 K Ent End Date: 07/31/2036
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate: 2.000500
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 45001 - TGPL/CP PLEASANT VALLEY
 D - 89000 - ST CHARLES M&R

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY ON DCP

Exhibit B

Other: CREDITWORTHINESS

- 1) The requisite assurance of payment (whether in the form of a corporate guarantee by an entity that has obtained an investment grade credit rating for its senior, unsecured debt from a nationally recognized rating agency, letter of credit in a form acceptable to Pipeline or another form of assurance of payment acceptable to Pipeline, or cash deposit pursuant to a mutually agreeable deposit agreement) shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Pipeline under the Precedent Agreement and the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below.
- 2) The "Limit" shall equal up to an amount equal to three (3) times the annual reservation charges, as contemplated in this Precedent Agreement and the Service Agreement; provided however, the "Limit" for: (a) the period commencing ten (10) days after Customer receives notice that Pipeline has satisfied the condition precedent set forth in Section IV.A.1 to the date Pipeline files the FERC Application described in Article I ("FERC Filing Date"), shall not exceed \$350,000; and, (b) the period commencing with the FERC Filing Date to the date in which Pipeline receives a FERC Order, as defined in Section IV.A.2., shall not exceed \$1,000,000. Customer acknowledges that, upon issuance of a FERC Order, Customer shall, at Pipeline's request, increase the amount of assurance of payment to an amount equal to three (3) times the annual reservation charges, as contemplated in this Precedent Agreement and the Service Agreement.
- 3) The requisite assurance of payment shall be in full force and effect for the term of this Precedent Agreement and the Service Agreement. During the last twelve(12) months of the primary term of the Service Agreement [and any extension period], the "Limit" shall not exceed the annual reservation charges, and in the preceding twelve month period, the "Limit" shall not exceed two (2) times the annual reservation charges.

Tariff Record No. 45.5 Negotiated Rate:

In lieu of the incremental Base Reservation Rate for the St. Charles Transportation project reflected on the "Summary of Incremental Rates" on the then-effective Tariff Record No. 10.35 of Operator's FERC Gas Tariff, as authorized by the Commission in Docket Number CP15-22-000 and RP16-910-000, Buyer will pay the rates and charges set forth below, as negotiated rates: A fixed incremental Base Reservation Rate of \$2.8880 for the primary term of the Agreement. In addition to such negotiated rate, Buyer shall also pay Operator the then-effective: a) St. Charles Transportation

project incremental Base Commodity Rate reflected on the "Summary of Incremental Rates" on the Tariff Record No. 10.35, b) the FTS fuel retention percentage (or other fuel retention percentage or fuel reimbursement mechanism made applicable to this service by FERC), and c) the St. Charles Transportation project electric surcharges applicable to this service (or other electric reimbursement mechanism made applicable to this service by FERC). Buyer shall pay all other then-applicable charges, surcharges and penalties pursuant to Operator's Rate Schedule FTS of its FERC Gas tariff, including Cove Point East fuel retention percentage (if applicable) specified in Section 4(b)(3)(ii) of Operator's Rate Schedule FTS as superseded or modified from time-to-time, and Buyer shall receive all refunds and credits authorized by FERC.

FERC Docket RP16-1074, filed 7/1/16, approved 7/21/16

Firm Transactional Posting

PAGE NUMBER: 3

Post Date: 08/31/2019
 Post Time: 09:45 AM

 TSP / TSP Name: 876833500 / DOMINION ENERGY COVE POINT LNG LP
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 000022208 / GAIL GLOBAL (USA) LNG LLC
 Affil Desc: None
 K Stat Desc: Amended

 Svc Req K: FTS0013
 K Beg Date: 04/09/2018
 K End Date: 12/31/2038
 K Qty - K: 430000
 K Roll Desc: No

 K Ent Beg Date: 04/09/2018
 K Ent Beg Time: 0900
 K Ent End Date: 12/31/2038
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

 Loc / Loc Name: R - 37001 - TCO/CP LOUDOUN
 R - 45001 - TGPL/CP PLEASANT VALLEY
 D - 10002 - CP STORAGE POINT (ST)
 D - 15798 - FDO (OUTSIDE)

Terms/Notes

Secondday Point Access: ALL RCPT/DLVY ON DCP

Term: Service under this Service Agreement shall commence as of the "Commencement Date", which shall be the Export Facilities In-Service Date (as defined in the Terminal Service Agreement between Operator and Buyer dated April 1, 2013, as amended from time-to-time ("TSA")) (or earlier, if mutually agreed); provided, however, that Customer shall have no obligation to take service or pay Operator for service under this Service Agreement prior to the Thirty Month Milestone (as defined in the TSA). The term shall continue in full force and effect until the later of the termination of the TSA or December 31 of the year in which the twentieth anniversary of the Commencement Date occurs. This Service Agreement will be terminated automatically, unless the Parties mutually agree otherwise, upon termination of the TSA for any reason other than a Customer Event of Default (as defined in the TSA). Rate: Buyer shall pay Operator the maximum charges and furnish Retainage as set forth in the above-referenced Rate Schedule and Tariff for FTS service, including the rates and retainage reflected on the "Summary of Incremental Rates" on the then-effective Tariff Record No. 10.35 of Operator's FERC Gas Tariff, as authorized by the Commission in Docket Number CP13-113-000. Negotiated Rate: Buyer has elected not to pay the applicable recourse rates (Cove Point Liquefaction Project) under this Service Agreement. Instead Buyer and Operator have agreed that Buyer will pay the rates and charges set forth below, as negotiated rates: (1) A fixed Base Rate of \$.1930 per Dth per day of MFTQ, calculated on a 100% load factor basis for the primary term of this Service Agreement ("Negotiated Base Rate"). (2) Any applicable Base Commodity Rate, fuel retention percentage(s), or electric surcharge(s) made applicable to this service by the Commission. (3) All other applicable charges, surcharges, and penalties (to the extent attributable to Buyer's actions contrary to Operator's FERC Gas Tariff) pursuant to Operator's Rate Schedule FTS of its FERC Gas Tariff as may be effective from to time, including the Annual Charge Adjustment, as it may be superseded or modified from time to time. (4) Neither Buyer nor Operator shall seek a change in the Negotiated Base Rate for the primary term (and any extension of the term) of this Service Agreement nor challenge the applicability of the Negotiated Base Rate agreed to herein, even if the Incremental Recourse Rate proposed as part of the Export Project is different from the Negotiated Base Rate. Primary Receipt and Delivery Points: To the extent Buyer makes an election in accordance with the TSA to switch the nature of its service from export to import, or vice versa ("TSA Election"), Buyer shall also have a corresponding election under this Service Agreement in an amount equal to the Maximum Daily Delivery Quantity (as defined in the TSA) to reverse the primary points where the Primary Point of

Receipt shall be the Terminal, and the Primary Point(s) of Delivery shall on a pro rata basis be the points of interconnection agreed to above, at the pressure provided by the Terminal. This election must be made at the same time Buyer makes its TSA Election under the TSA, and shall apply for the same time period as such TSA election. FERC Docket No. RP18-419, filed 2/2/2018, approved 3/5/18. CREDITWORTHINESS: The credit requirements applicable to this Service Agreement are set forth in Article VI of the "Precedent Agreement For Firm Transportation Services Export Project" dated April 1, 2013, between Buyer and Operator. Customer shall provide or cause a Customer Guarantee to be provided to Operator in an amount of ninety million dollars (\$90,000,000). Such Customer Guarantee shall remain in effect until December 31, 2039, or such earlier date if the Service Agreement is terminated. For so long as (a) the Customer Guarantee is in full force and effect and is not or has not been repudiated by Customer Guarantor and (b) Customer Guarantor

has an Investment Grade Credit Rating, no additional assurance of payment shall be required. Operator shall provide or cause an Operator Guarantee to be provided to Customer in an amount of one hundred fifty million dollars (\$150,000,000), which shall remain in effect for the term of the Service Agreement. The Parties acknowledge and agree that Operator Guarantor has agreed to unconditionally and irrevocably guarantee the payment of all present and future obligations and liabilities of Operator under the Service Agreement pursuant to an Operator Guarantee. In the event that (i) the Customer Guarantee is not delivered to Operator or at any time ceases to be in full force and effect or is or has been otherwise repudiated by Customer Guarantor, (ii) Customer Guarantor ceases to have an Investment Grade Credit Rating from at least one (1) of Moody's, S&P or Fitch Ratings, or (iii) Customer has failed to pay an aggregate amount equal to or greater than fourteen million four hundred thousand dollars (US\$14,400,000) (the "Default Amount") (not including any unpaid amount that is being disputed by Customer), and any such event continues for seven (7) Business Days (as defined in the Terminal Service Agreement and used herein), Customer will, within fifteen (15) Business Days after its receipt of any demand thereof from Operator, if such event then continues, provide assurance of its ability to meet all its financial obligations to Operator under the Service Agreement. The assurance of payment shall be in the form of an irrevocable standby letter of credit in a form in customary form and from a financial institution whose outstanding senior unsecured long-term debt is rated at least BBB+ by S&P or Ba1 by Moody's or BBB+ by Fitch Ratings; provided, however, the following financial institutions shall be deemed acceptable to Operator so long as each such financial institution maintains an outstanding senior unsecured long-term debt rating or long term issuer default rating that is equal to or higher than its senior unsecured long-term debt rating or long term issuer default rating as of the Execution Date: ICICI Bank Limited, State Bank of India, HDFC Bank Limited, and Citibank NA. Additionally, Customer at its election may provide another form of assurance of payment that otherwise satisfies these requirements and is reasonably satisfactory to Operator. The irrevocable standby letter of credit shall be valid for a period of twelve (12) months, shall be renewable annually (or capable of being drawn in full if not renewed), and: if Customer Guarantor ceases to have an Investment Grade Credit Rating from at least one of Moody's, S&P or Fitch Ratings, the stated amount of such irrevocable standby letter of credit shall equal five million dollars (US\$5,000,000); if Customer Guarantor ceases to have a senior unsecured long-term debt or long-term issuer default rating of at least BB+ by S&P, Ba1 by Moody's or BB+ by Fitch Ratings, the stated amount of such irrevocable standby letter of credit shall equal ten million dollars (US\$10,000,000); if Customer Guarantor ceases to have a senior unsecured long-term debt or long-term issuer default rating of at least BB by S&P, Ba2 by Moody's or BB by Fitch Ratings, the stated amount of such irrevocable standby letter of credit shall equal fifteen million dollars (US\$15,000,000); The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement and, in the case of any irrevocable standby letter of credit, shall be capable of being drawn in full by Operator if not renewed by or on behalf of Customer at least thirty (30) days prior to its stated date of expiration. The proceeds of any such drawing shall be held by Operator as security for the performance by Customer of its obligations under the Service Agreement and may be applied in satisfaction of any liabilities due and owing to Operator hereunder or thereunder. If any amount due and payable hereunder is outstanding and unpaid at the time of any drawing, the proceeds of such drawing shall be applied to and considered paid toward such amount.

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PAGE NUMBER: 4

Post Date: 08/31/2019
 Post Time: 09:45 AM
 TSP / TSP Name: 876833500 / DOMINION ENERGY COVE POINT LNG LP
 Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 162768241 / PACIFIC SUMMIT ENERGY LLC
 Affil Desc: None
 K Stat Desc: Amended

Svc Req K: FTS0014
 K Beg Date: 04/09/2018
 K End Date: 09/30/2038
 K Qty - K: 430000
 K Roll Desc: No

K Ent Beg Date: 04/09/2018
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2038
 K Ent End Time: 0900

Ngtd Rate Ind Desc: Yes
 Mkt Based Rate Ind: No

Rate ID Desc: Reservation
 Max Trf Rate Ref Desc: Tariff
 Rate Chgd Ref: SPT

Loc / Loc Name: R - 45001 - TGPL/CP PLEASANT VALLEY
 D - 10002 - CP STORAGE POINT (ST)
 D - 15798 - FDO (OUTSIDE)

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY ON DCP

Term: Service under this Agreement shall commence on the Export Facilities In-Service Date as defined in the Terminal Service Agreement between Operator and Buyer dated December 28, 2012 ("TSA") and unless earlier terminated in accordance with its terms, this Service Agreement will continue in effect until the first September 30 that follows the 20th anniversary of the Export Facilities In-Service Date. Buyer shall be entitled to extend the term for a period not to exceed three (3) months as may be necessary to schedule the delivery of any additional quantities to which it is entitled under the TSA. Buyer shall provide written notice to Operator at least sixty (60) months prior to the originally scheduled date of expiration if Buyer desires to extend the term of this Service Agreement more than three (3) months. If Buyer provides such notice, then the Parties shall negotiate in good faith for a reasonable period of time and shall attempt to develop mutually agreeable terms and conditions to be applicable to such extension. Such negotiation shall be exclusive to Buyer with respect to an extension for the same Maximum Firm Transportation Quantity for 30 days after Buyer provides such notice, or such additional period as mutually agreed by the Parties at the time. This Service Agreement may be terminated by Buyer if the Terminal Service Agreement (TSA) is terminated for any reason other than Buyer's Event of Default (as such term is defined in the TSA). In addition, this Service Agreement may be terminated by Buyer pursuant to the provisions of the TSA. Rate: Buyer shall pay Operator the maximum charges and furnish Retainage as set forth in the above-referenced Rate Schedule and Tariff for FTS service, including the rates and retainage reflected on the "Summary of Incremental Rates" on the then-effective Tariff Record No. 10.35 of Operator's FERC Gas Tariff, as authorized by the Commission in Docket Number CP13-113-000. Negotiated Rate: Buyer has elected not to pay the applicable recourse rates (Cove Point Liquefaction Project) under this Service Agreement. Instead Buyer and Operator have agreed that Buyer will pay the rates and charges set forth below, as negotiated rates: (1) A fixed Base Rate of \$.1930 per Dth per day of MFTQ, calculated on a 100% load factor basis for the primary term of this Service Agreement (Negotiated Base Rate). (2) Any applicable Base Commodity Rate, fuel retention percentage(s), or electric surcharge(s) made applicable to this service by the Commission. (3) All other applicable charges, surcharges, and penalties pursuant to Operator's Rate Schedule FTS of its FERC Gas Tariff as may be effective from time to time, including the Annual Charge Adjustment, as it may be superseded or modified from time to time. (4) If the Non-FTA Export Authorization (as defined in the TSA) is withdrawn, modified, amended, limited, suspended, revoked or rescinded as the direct result of an unexcused act or omission of Operator or its Affiliate, then Operator shall credit or pay to Buyer

an amount equal to the Negotiated Base Rate multiplied by the Dth of the MFTQ that are not delivered as a result of such withdrawal, modification, amendment, limitation, suspension, revocations or recession; and (2) if the Non-FTA Export Authorization is withdrawn, modified, amended, limited, suspended, revoked or rescinded for reasons other than as a result of an act or omission contrary to the terms of the Export Authorizations (as defined in the TSA) of Operator or its Affiliates, Customer, any Affiliate or customer of Customer, the Other Primary Export Customer (as defined in the TSA), any Affiliate or customer of the Other Primary Export Customer, or any other export customer of Operator, and not restored within twenty-four (24) months following such withdrawal, modification, amendment, limitation, suspension, revocation or rescission in a manner that will permit the export of LNG from the Terminal, then beginning in the twenty-fifth (25th)

month after such withdrawal, modification, amendment, limitation, suspension, revocation or rescission, Operator shall credit or pay Buyer an amount equal to the Negotiated Base Rate multiplied by the Dth of the Maximum Firm Transportation Quantity that are not delivered as a result of such withdrawal, modification, amendment, limitation, suspension, revocation or rescission. (5) Neither Buyer nor Operator shall seek a change in this Negotiated Rate for the primary term of this Service Agreement, nor challenge the applicability of the Negotiated Rate agreed to in this Service Agreement even if the Incremental Recourse Rate proposed as part of the Cove Point Liquefaction Project is different from this Negotiated Rate. Primary Receipt and Delivery Points: To the extent Buyer makes an election in accordance with the Terminal Service Agreement ("TSA") to switch the nature of its service from export to import, or vice versa ("TSA Election") and Operator grants such TSA Election in accordance with the provisions of the TSA, Buyer shall also have a corresponding election under this Service Agreement in an amount equal to the Maximum Daily Delivery Quantity under the TSA to reverse the primary points where the Primary Point of Receipt shall be the Operator's LNG Storage Plant, and the Primary Point(s) of Delivery shall on a pro rata basis be the points of interconnection agreed to above, at the pressure sufficient to enter Operator's system. This election must be given at the same time Buyer makes its TSA Election under the TSA, and shall apply for the same time period as such TSA election. FERC Docket No. RP18-419 filed 2/2/2018; approved 3/5/18.

CREDITWORTHINESS: The credit requirements applicable to this Service Agreement are set forth in that certain "Precedent Agreement For Firm Transportation Services Export Project" dated March 13, 2012 between Operator and Sumitomo Corporation, including any amendments thereto. CREDITWORTHINESS : Customer shall provide assurance of payment to Operator in a form acceptable to Operator. The requisite assurance of payment must meet the following criteria: The requisite assurance of payment (whether in the form of a corporate guarantee by an entity with an issuer rating of Baa3 or better from Moody's Investor Service, Inc. or BBB- or better from Standard and Poor's Ratings Group, Inc., letter of credit in a form acceptable to Operator or another form of assurance of payment acceptable to Operator) shall irrevocably, absolutely and unconditionally guarantee the performance of all present and future obligations and liabilities of Customer to Operator under the Service Agreement, provided that the maximum amount payable shall equal the "Limit" set forth below. The "Limit" for corporate guarantees that meet these requirements shall equal the total estimated revenues to be received from the Customer under the Project. For all other forms of assurance of payments, the "Limit" shall equal up to an amount equal to the greater of (a) the estimated cost of the Project times a percentage equal to Customer MDTQ as a percentage of the total MDTQ of the Project; or (ii) Customer's annual financial obligations to Operator under the Service Agreement times five (5), as contemplated in this Service Agreement. The requisite assurance of payment shall be in full force and effect for the term of the Service Agreement. If Customer's then-existing assurance of payment is determined to be inadequate, Operator shall have the right to demand and Customer shall furnish upon such demand additional assurance of payment in the form and substance reasonably satisfactory to Operator.

Firm Transactional Posting

PAGE NUMBER: 5

Post Date: 08/31/2019
Post Time: 09:45 AM

TSP / TSP Name: 876833500 / DOMINION ENERGY COVE POINT LNG LP
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 027054050 / VIRGINIA POWER SERVICES ENERGY CORP., INC.
Affil Desc: TSP
K Stat Desc: Amended

Svc Req K: FTS0011
K Beg Date: 05/01/2005
K End Date: 04/30/2025
K Qty - K: 95000
K Roll Desc: Yes

K Ent Beg Date: 01/18/2014
K Ent Beg Time: 0900
K Ent End Date: 04/30/2025
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 1.229600
Rate Chgd: 1.229600

Rate ID Desc: Commodity
Max Trf Rate: 0.002000
Rate Chgd: 0.002000

Loc / Loc Name: R - 37001 - TCO/CP LOUDOUN
R - 45001 - TGPL/CP PLEASANT VALLEY
R - 47001 - DTI/CP LOUDOUN
D - 97000 - OX INTO POSSUM PT LATERAL

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY ON DCP

Firm Transactional Posting

PAGE NUMBER: 6

Post Date: 08/31/2019
 Post Time: 09:45 AM

 TSP / TSP Name: 876833500 / DOMINION ENERGY COVE POINT LNG LP
 Amend Rptg Desc: Changes Only

 K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT
 Affil Desc: None
 K Stat Desc: Amended

 Svc Req K: FTS0012
 K Beg Date: 05/01/2005
 K End Date: 04/30/2025
 K Qty - K: 350000
 K Roll Desc: Yes

 K Ent Beg Date: 09/01/2014
 K Ent Beg Time: 0900
 K Ent End Date: 04/30/2025
 K Ent End Time: 0900

 Ngtd Rate Ind Desc: No
 Mkt Based Rate Ind: No

 Rate ID Desc: Reservation
 Max Trf Rate: 1.229600
 Rate Chgd: 1.229600

 Rate ID Desc: Commodity
 Max Trf Rate: 0.002000
 Rate Chgd: 0.002000

 Loc / Loc Name: R - 37001 - TCO/CP LOUDOUN
 R - 45001 - TGPL/CP PLEASANT VALLEY
 R - 47001 - DTI/CP LOUDOUN
 D - 77010 - WGL - CENTERVILLE
 D - 77020 - WGL - WHITE PLAINS
 D - 77030 - WGL - GARDINER ROAD
 D - 77040 - WGL - PRINCE FREDERICK
 D - 77050 - WGL - PATUXENT RIVER
 D - 77060 - WGL -WILLOWSFORD

Terms/Notes

Secondary Point Access: ALL RCPT/DLVY ON DCP

Firm Transactional Posting

PAGE NUMBER: 7

Post Date: 08/31/2019
Post Time: 09:45 AM

TSP / TSP Name: 876833500 / DOMINION ENERGY COVE POINT LNG LP
Amend Rptg Desc: Changes Only

K Holder / K Holder Name: 006920607 / WASHINGTON GAS LIGHT
Affil Desc: None
K Stat Desc: Amended

Svc Req K: FTS0019
K Beg Date: 09/01/2019
K End Date: 08/31/2044
K Qty - K: 150000
K Roll Desc: Yes

K Ent Beg Date: 09/01/2019
K Ent Beg Time: 0900
K Ent End Date: 08/31/2044
K Ent End Time: 0900

Ngtd Rate Ind Desc: No
Mkt Based Rate Ind: No

Rate ID Desc: Reservation
Max Trf Rate: 4.015500
Rate Chgd: 4.015500

Rate ID Desc: Commodity
Max Trf Rate: 0.009000
Rate Chgd: 0.009000

Loc / Loc Name: R - 37001 - TCO/CP LOUDOUN
R - 45001 - TGPL/CP PLEASANT VALLEY
D - 77030 - WGL - GARDINER ROAD
D - 77050 - WGL - PATUXENT RIVER
D - 77070 - WGL - GARDINER ROAD II

Terms/Notes

Secondary Point Access: