

## Capacity Release Transactional Reporting

PAGE NUMBER: 1

Post Date: 04/28/2021  
 Post Time: 05:45 PM  
  
 TSP / TSP Name: 876833500 / COVE POINT LNG, LP  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 961889784 / SIX ONE COMMODITIES VEGA LLC  
 Releaser / Releaser Name: 006996607 / PUBLIC SERVICE CO OF NC INC DBA DOM EN NC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Rel K: FPS1003  
 Svc Req K: 5P00004  
 Repl SR Role Ind: AMA  
 K Beg Date: 04/01/2021  
 K End Date: 10/31/2021  
 K Qty - K: 25000  
 K Roll Desc: No  
  
 K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2021  
 K Ent End Time: 0900  
  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
 Rate ID Desc: Reservation  
 Max Trf Rate: 3.295100  
 Rate Chgd - Non-IBR: 0.000000  
  
 Rate ID Desc: Withdrawal  
 Max Trf Rate: 0.212400  
 Rate Chgd - Non-IBR: 0.212400  
  
 Loc / Loc Name: R - 10001 - CP STORAGE SERVICE (SS)  
                   R - 10002 - CP STORAGE POINT (ST)  
                   D - 10001 - CP STORAGE SERVICE (SS)  
                   D - 10002 - CP STORAGE POINT (ST)

## Terms/Notes - AMA:

Releasing shipper may call upon the replacement shipper to deliver to, or purchase from, the releasing shipper a volume of gas up to 100 percent of the daily contract demand of the released transportation capacity for the term of the release.

## Terms/Notes - Storage:

All rights and title to the inventory shall transfer to Acquiring Shipping. At the end of the Term, all rights and title to the inventory at that time shall transfer automatically to Releaser.

## Recall/Reput Terms:

Subject to the terms of the AMA

## Terms/Notes:

Asset Management Agreement

## Secondary Point Access:

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PAGE NUMBER: 2

Post Date: 04/28/2021  
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 TSP / TSP Name: 876833500 / COVE POINT LNG, LP  
 Amend Rptg Desc: Changes Only  
  
 K Holder / K Holder Name: 961889784 / SIX ONE COMMODITIES VEGA LLC  
 Releaser / Releaser Name: 000022208 / GAIL GLOBAL (USA) LNG LLC  
 Affil Desc: None  
 K Stat Desc: Amended  
  
 Rel K: FTS0013  
 Svc Req K: 5T00147  
 Repl SR Role Ind: AMA  
 K Beg Date: 04/09/2018  
 K End Date: 12/31/2038  
 K Qty - K: 430000  
 K Roll Desc: No  
  
 K Ent Beg Date: 04/09/2018  
 K Ent Beg Time: 0900  
 K Ent End Date: 12/31/2038  
 K Ent End Time: 0900  
  
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis  
  
 Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
 Rate ID Desc: Reservation  
 Max Trf Rate: 4.675200  
 Rate Chgd - Non-IBR: 0.000000  
  
 Rate ID Desc: Commodity  
 Max Trf Rate: 0.001200  
 Rate Chgd - Non-IBR: 0.001200  
  
 Loc / Loc Name: R - 37001 - TCO/CP LOUDOUN  
 R - 45001 - TGPL/CP PLEASANT VALLEY  
 D - 10002 - CP STORAGE POINT (ST)

## Terms/Notes - AMA:

(1) Release of pipeline capacity to WGL Midstream Inc (Replacement Shipper) is as per AMA arrangement under GSPA dated November 30, 2014. Replacement Shipper is an Asset Manager as defined in 18 C.F.R. Section 284.8(h)(3). This is a pre-arranged zero rate(USD 0.00) capacity release to an Asset Manager and is exempt from bidding. Releasing Shipper may call upon the Asset Manager to deliver up to 100 percent of the daily contract quantity (430,000 Dth) to the Releasing Shipper on each day during the term of the release. (2) Capacity Release to Asset Manager is at Zero (0.00) rate However Asset Manager to pay all fuel and variable charges and surcharges under Transporters tariff. (3) Replacement Shipper may change primary points with Releasing Shippers consent. (4) Release to commence on the date Dominion Energy Cove Point LNG, LP (DECP) is able to provide LNG Processing Services in accordance with the Releasing Shippers Terminal Service Agreement with DECP and shall terminate on the earlier of (a) the termination of the Releasing Shippers Terminal Service Agreement with DECP or (b) December 31, 2038. (5) Release is subject to recall (a) as authorized under the Gas Sale and Purchase Agreement (GSPA) between Releasing and Replacement Shipper (and may be reput to Replacement Shipper as authorized by the GSPA), or (b) upon termination of Releasing Shippers Terminal Service Agreement with DECP. (6) Asset Manager shall be responsible for all imbalance charges, penalties, fees, third-party costs or third-party charges in accordance with the terms of the GSPA between Releasing and Replacement Shipper.

## Recall/Reput Terms:

Release is subject to recall (a) as authorized under the Gas Sale and Purchase Agreement

(GSPA) between Releasing and Replacement Shipper (and may be reput to Replacement Shipper as authorized by the GSPA), or (b) upon termination of Releasing Shippers Terminal Service Agreement with Dominion Energy Cove Point LNG, LP.

Terms/Notes:

Release to commence on the date Dominion Energy Cove Point LNG LP ("DECP") is able to provide LNG Processing Services in accordance with the Releasing Shipper's Terminal Service Agreement with DECP and shall terminate on the earlier of (a) the termination of the Releasing Shipper's Terminal Service Agreement with DECP or (b) December 31, 2038.

Secondary Point Access: ALL RCPT/DLVY ON DCP

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 Releaser / Releaser Name: 006996607 / PUBLIC SERVICE CO OF NC INC DBA DOM EN NC  
 Affil Desc: None  
 K Stat Desc: Amended

Rel K: FTS1003  
 Svc Req K: 5T00174  
 Repl SR Role Ind: AMA  
 K Beg Date: 04/01/2021  
 K End Date: 10/31/2021  
 K Qty - K: 25000  
 K Roll Desc: No

K Ent Beg Date: 04/01/2021  
 K Ent Beg Time: 0900  
 K Ent End Date: 10/31/2021  
 K Ent End Time: 0900

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No  
 Mkt Based Rate Ind: No  
 Rate ID Desc: Reservation  
 Max Trf Rate: 0.563100  
 Rate Chgd - Non-IBR: 0.000000

Rate ID Desc: Commodity  
 Max Trf Rate: 0.001200  
 Rate Chgd - Non-IBR: 0.001200

Loc / Loc Name: R - 10002 - CP STORAGE POINT (ST)  
 D - 45001 - TGPL/CP PLEASANT VALLEY

Terms/Notes - AMA:  
 Releasing shipper may call upon the replacement shipper to deliver to, or purchase from, the releasing shipper a volume of gas up to 100 percent of the daily contract demand of the released transportation capacity for the term of the release.

Recall/Reput Terms:  
 Subject to the terms of the AMA

Terms/Notes:  
 Asset Management Agreement

Secondary Point Access: ALL RCPT/DLVY ON DCP