

Capacity Release Transactional Reporting

PAGE NUMBER: 1

Post Date: 08/30/2018
 Post Time: 02:15 PM

TSP / TSP Name: 116025180 / DOMINION ENERGY TRANSMISSION INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 141092333 / CONSTELLATION NEWENERGY-GAS DIVISION, LLC
 Releaser / Releaser Name: 069340214 / BAY STATE GAS COMPANY
 Affil Desc: None
 K Stat Desc: New

Rel K: 600002
 Svc Req K: 561212
 Repl SR Role Ind: RCP
 K Beg Date: 09/01/2018
 K End Date: 10/31/2018
 K Qty - K: 162
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at the option of the replacement shipper.

Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: No
 Recall Notif Timely: Yes
 SICR Ind: No

K Ent Beg Date: 09/01/2018
 K Ent Beg Time: 0900
 K Ent End Date: 10/31/2018
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: GSS
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 1.867200
 Rate Chgd - Non-IBR: 1.867200

Rate ID Desc: Capacity
 Max Trf Rate: 0.014500
 Rate Chgd - Non-IBR: 0.014500

Rate ID Desc: Injection
 Max Trf Rate: 0.029000
 Rate Chgd - Non-IBR: 0.029000

Rate ID Desc: Withdrawal

Max Trf Rate: 0.016700
Rate Chgd - Non-IBR: 0.016700

Loc / Loc Name: R - 10001 - DETI STRG SERVICE (SS)
R - 10002 - DETI STRG POINT (ST)
R - 40206 - TET - LEIDY
R - 40208 - TET - OAKFORD
R - 40301 - TRANSCO - LEIDY
D - 10001 - DETI STRG SERVICE (SS)
D - 10002 - DETI STRG POINT (ST)
D - 40208 - TET - OAKFORD
D - 60002 - LEIDY GROUP METER

Recall/Reput Terms:
Immediately Recallable

Terms/Notes:
This release is being made in accordance with the MA State Gas Retail Unbundling Program,
pursuant to MA DTE Order #98-32-B

Secondday Point Access:

LOC: 40206 TET - LEIDY
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: D MDDO: 14758 Min Pressure: 1200
Dir of Flow: D MDDO: 14758 Min Pressure: 1200

Capacity Release Transactional Reporting

PAGE NUMBER: 2

Post Date: 08/30/2018
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / DOMINION ENERGY TRANSMISSION INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 141092333 / CONSTELLATION NEWENERGY-GAS DIVISION, LLC
 Releaser / Releaser Name: 006994040 / ROCHESTER GAS & ELECTRIC CORPORATION
 Affil Desc: None
 K Stat Desc: New

 Rel K: 300084
 Svc Req K: 5F2780
 Repl SR Role Ind: RCP
 K Beg Date: 09/01/2018
 K End Date: 09/30/2018
 K Qty - K: 489
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

 Bus Day Ind: Yes
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: Yes

 K Ent Beg Date: 09/01/2018
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2018
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: GSS
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 1.867200
 Rate Chgd - Non-IBR: 1.867200

 Rate ID Desc: Capacity
 Max Trf Rate: 0.014500
 Rate Chgd - Non-IBR: 0.014500

 Rate ID Desc: Injection
 Max Trf Rate: 0.029000
 Rate Chgd - Non-IBR: 0.029000

 Rate ID Desc: Withdrawal

Max Trf Rate: 0.016700
Rate Chgd - Non-IBR: 0.016700

Loc / Loc Name: R - 10001 - DETI STRG SERVICE (SS)
R - 10002 - DETI STRG POINT (ST)
R - CRG54 - CSC-CONSTELLATION NEWENERGY-GAS DIVISION LLC (SC5)
D - 10001 - DETI STRG SERVICE (SS)
D - 10002 - DETI STRG POINT (ST)
D - CRG54 - CSC-CONSTELLATION NEWENERGY-GAS DIVISION LLC (SC5)

Terms/Notes - Storage:
ESCO participating in State-Regulated Retail Access Program

Recall/Reput Terms:
Recallable upon 24 hours notice.

Terms/Notes:
ESCO participating in State-Regulated Retail Access Program

Secondary Point Access:

Capacity Release Transactional Reporting

PAGE NUMBER: 3

Post Date: 08/30/2018
 Post Time: 02:15 PM

TSP / TSP Name: 116025180 / DOMINION ENERGY TRANSMISSION INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 141092333 / CONSTELLATION NEWENERGY-GAS DIVISION, LLC
 Releaser / Releaser Name: 041866497 / NEW YORK STATE ELECTRIC & GAS
 Affil Desc: None
 K Stat Desc: New

Rel K: 300063
 Svc Req K: 5F2781
 Repl SR Role Ind: RCP
 K Beg Date: 09/01/2018
 K End Date: 09/30/2018
 K Qty - K: 498
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

Bus Day Ind: Yes
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: Yes

K Ent Beg Date: 09/01/2018
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2018
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: GSS
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 1.867200
 Rate Chgd - Non-IBR: 1.867200

Rate ID Desc: Capacity
 Max Trf Rate: 0.014500
 Rate Chgd - Non-IBR: 0.014500

Rate ID Desc: Injection
 Max Trf Rate: 0.029000
 Rate Chgd - Non-IBR: 0.029000

Rate ID Desc: Withdrawal

Max Trf Rate: 0.016700
Rate Chgd - Non-IBR: 0.016700

Loc / Loc Name: R - 10001 - DETI STRG SERVICE (SS)
R - 10002 - DETI STRG POINT (ST)
R - CNY86 - CSC-CONSTELLATION NEW ENERGY - GAS DIVISION LLC
D - 10001 - DETI STRG SERVICE (SS)
D - 10002 - DETI STRG POINT (ST)
D - CNY86 - CSC-CONSTELLATION NEW ENERGY - GAS DIVISION LLC

Terms/Notes - Storage:
ESCO participating in State-Regulated Retail Access Program

Recall/Reput Terms:
Recallable upon 24 hours notice

Terms/Notes:
ESCO participating in State-Regulated Retail Access Program

Secondary Point Access:

Capacity Release Transactional Reporting

PAGE NUMBER: 4

Post Date: 08/30/2018
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / DOMINION ENERGY TRANSMISSION INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 023639961 / DOMINION ENERGY FIELD SERVICES INC
 Releaser / Releaser Name: 601293178 / ALLIANCE PETROLEUM CORPORATION
 Affil Desc: TSP
 K Stat Desc: New

 Rel K: 5D0478
 Svc Req K: 5E4606
 Repl SR Role Ind: AMA
 K Beg Date: 09/01/2018
 K End Date: 09/30/2018
 K Qty - K: 10318
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/01/2018
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2018
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 17.935300
 Rate Chgd - Non-IBR: 0.000000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.017000
 Rate Chgd - Non-IBR: 0.017000

 Loc / Loc Name: R - DOMSP - TITLE TRANSFER POINT - SOUTH
 R - EB065 - SUSAN JOHNSON (TL-373)
 R - EB140 - FALLOWFIELD (TL-342)
 R - EB335 - CHARLESTON NATIONAL BANK TL263
 R - P0001 - POD 1 SCHUTTE

R - P0002 - POD 2 SALEM EAST
R - P0003 - POD 3 SALEM WEST
R - P0004 - POD 4 WESTON
R - P0005 - POD 5 WESTON EAST
R - P0006 - POD 6 DEEP VALLEY
R - P0007 - POD 7 GRANTSVILLE
R - P0008 - POD 8 GRANTSVILLE SOUTH
R - P0011 - POD 11 BRIDGEPORT
R - P0012 - POD 12 LOUP CREEK
R - P0013 - POD 13 OSCAR NELSON
D - 40225 - TET - OAKFORD APP GATEWAYPP
D - DOMSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes - AMA:

AMA Agreement in place between Alliance and DFS

Recall/Reput Terms:

capacity is recallable

Secondary Point Access:

ALL RCPT/DLVY ON DTI

Capacity Release Transactional Reporting

PAGE NUMBER: 5

Post Date: 08/30/2018
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / DOMINION ENERGY TRANSMISSION INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Releaser / Releaser Name: 088111906 / CNX GAS COMPANY, LLC
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200607
 Svc Req K: 5E4601
 Repl SR Role Ind: OTH
 K Beg Date: 09/01/2018
 K End Date: 09/30/2018
 K Qty - K: 20000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at the option of the replacement shipper.

 Bus Day Ind: Yes
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/01/2018
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2018
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided
 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 8.655900
 Rate Chgd - Non-IBR: 1.200000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.017000
 Rate Chgd - Non-IBR: 0.017000

 Loc / Loc Name: R - DOMSP - TITLE TRANSFER POINT - SOUTH
 D - 60002 - LEIDY GROUP METER

Recall/Reput Terms:
 Recallable and Reputtable

Seconday Point Access:

ALL RCPT/DLVY ON DTI

LOC: 40206 TET - LEIDY
LOC: 40301 TRANSCO - LEIDY

Dir of Flow: D MDDO: 100000
Dir of Flow: D MDDO: 100000

Capacity Release Transactional Reporting

PAGE NUMBER: 6

Post Date: 08/30/2018
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / DOMINION ENERGY TRANSMISSION INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 617209036 / DOSWELL LIMITED PARTNERSHIP
 Releaser / Releaser Name: 088111906 / CNX GAS COMPANY, LLC
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200589
 Svc Req K: 5E4602
 Repl SR Role Ind: OTH
 K Beg Date: 09/01/2018
 K End Date: 09/30/2018
 K Qty - K: 23800
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at
 the option of the replacement shipper.

 Bus Day Ind: Yes
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/01/2018
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2018
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for
 capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 17.935300
 Rate Chgd - Non-IBR: 1.200000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.017000
 Rate Chgd - Non-IBR: 0.017000

 Loc / Loc Name: R - DOMSP - TITLE TRANSFER POINT - SOUTH
 D - 40225 - TET - OAKFORD APP GATEWAYPP

Recall/Reput Terms:
 Recallable and Reputtable

Seconday Point Access:

ALL RCPT/DLVY ON DTI

Capacity Release Transactional Reporting

PAGE NUMBER: 7

Post Date: 08/30/2018
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / DOMINION ENERGY TRANSMISSION INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 963966069 / ENERGY PLUS NATURAL GAS LLC
 Releaser / Releaser Name: 006920607 / WASHINGTON GAS LIGHT
 Affil Desc: None
 K Stat Desc: New

 Rel K: 100005
 Svc Req K: 5E4600
 Repl SR Role Ind: RCP
 K Beg Date: 09/01/2018
 K End Date: 09/30/2018
 K Qty - K: 246
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at the option of the replacement shipper.

 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/01/2018
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2018
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174300
 Rate Chgd - Non-IBR: 4.174300

 Rate ID Desc: Commodity
 Max Trf Rate: 0.017000
 Rate Chgd - Non-IBR: 0.017000

 Loc / Loc Name: R - DOMSP - TITLE TRANSFER POINT - SOUTH
 D - 23500 - WASHINGTON GAS AND LIGHT

 Recall/Reput Terms:
 recall with 24 hr notice

Terms/Notes:

pre arranged deal

Secondary Point Access:

ALL RCPT/DLVY ON DTI

LOC: 23502 LEESBURG
LOC: 23503 OGDEN
LOC: 23504 JEFFERSON

Dir of Flow: D MDDO: 60224 Max Pressure: 375
Dir of Flow: D MDDO: 1000 Max Pressure: 375
Dir of Flow: D MDDO: 20000 Max Pressure: 400

Capacity Release Transactional Reporting

PAGE NUMBER: 8

Post Date: 08/30/2018
 Post Time: 02:15 PM

TSP / TSP Name: 116025180 / DOMINION ENERGY TRANSMISSION INC
 Amend Rptg Desc: All Data

K Holder / K Holder Name: 079272367 / JERA ENERGY AMERICA LLC
 Releaser / Releaser Name: 078464938 / R E GAS DEVELOPMENT, LLC
 Affil Desc: None
 K Stat Desc: New

Rel K: 200695
 Svc Req K: 5E4604
 Repl SR Role Ind: AMA
 K Beg Date: 09/01/2018
 K End Date: 09/30/2018
 K Qty - K: 30000
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputtable at the option of the replacement shipper.

Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: No
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

K Ent Beg Date: 09/01/2018
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2018
 K Ent End Time: 0900

IBR Ind: No - the release does not utilize index-based pricing for capacity release.

Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Rate ID Desc: Reservation
 Max Trf Rate: 13.386800
 Rate Chgd - Non-IBR: 13.386800

Rate ID Desc: Commodity
 Max Trf Rate: 0.017000
 Rate Chgd - Non-IBR: 0.017000

Loc / Loc Name: R - DOMSP - TITLE TRANSFER POINT - SOUTH
 R - EB535 - WAHLVILLE M&R (TL-400)
 D - 40601 - TXG - LEBANON
 D - DOMSP - TITLE TRANSFER POINT - SOUTH

Terms/Notes - AMA:

This capacity is released pursuant to an asset management arrangement (the AMA) between R.E. Gas Development, LLC (Rex), the releasing shipper, and JERA Energy America, LLC ("JERA"), the replacement shipper. JERA, as asset manager, will acquire 30,000 MMBtus/Day of Dominion Transmission Inc. capacity for every month for the period from September 1, 2018 through September 30, 2018. Subject to the terms of the AMA, JERA agrees to purchase and receive natural gas from Rex on each day of the term of the AMA in an amount up to one hundred percent (100%) of the released capacity. The capacity is recallable upon (i) the termination of the AMA and any related agreement, or (ii) the mutual written agreement of the Parties.

Recall/Reput Terms:

Recallable at shippers discretion.

Seconday Point Access:

ALL RCPT/DLVY ON DTI

Capacity Release Transactional Reporting

PAGE NUMBER: 9

Post Date: 08/30/2018
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / DOMINION ENERGY TRANSMISSION INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 965786580 / SHIPLEY CHOICE LLC DBA SHIPLEY ENERGY COMPANY
 Releaser / Releaser Name: 625275755 / BP ENERGY COMPANY
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200642
 Svc Req K: 5E4605
 Repl SR Role Ind: OTH
 K Beg Date: 09/01/2018
 K End Date: 09/30/2018
 K Qty - K: 1600
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

 Bus Day Ind: No
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/01/2018
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2018
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 4.174300
 Rate Chgd - Non-IBR: 0.900000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.017000
 Rate Chgd - Non-IBR: 0.017000

 Loc / Loc Name: R - DOMSP - TITLE TRANSFER POINT - SOUTH
 D - 40226 - TET - CRAYNE II

Recall/Reput Terms:
 Capacity is recallable and reputable

Seconday Point Access:

ALL RCPT/DLVY ON DTI

Capacity Release Transactional Reporting

PAGE NUMBER: 10

Post Date: 08/30/2018
 Post Time: 02:15 PM

 TSP / TSP Name: 116025180 / DOMINION ENERGY TRANSMISSION INC
 Amend Rptg Desc: All Data

 K Holder / K Holder Name: 884961244 / TEXLA ENERGY MANAGEMENT, INC.
 Releaser / Releaser Name: 088111906 / CNX GAS COMPANY, LLC
 Affil Desc: None
 K Stat Desc: New

 Rel K: 200589
 Svc Req K: 5E4603
 Repl SR Role Ind: OTH
 K Beg Date: 09/01/2018
 K End Date: 09/30/2018
 K Qty - K: 2500
 K Roll Desc: No
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released.
 Prearr Deal Desc: Offer is subject to a prearranged deal
 Recall/Reput Desc: Capacity recallable by releasing shipper and reputable at
 the option of the replacement shipper.

 Bus Day Ind: Yes
 Recall Notif EE: Yes
 Recall Notif Eve: Yes
 Recall Notif ID1: Yes
 Recall Notif ID2: Yes
 Recall Notif ID3: Yes
 Recall Notif Timely: Yes
 SICR Ind: No

 K Ent Beg Date: 09/01/2018
 K Ent Beg Time: 0900
 K Ent End Date: 09/30/2018
 K Ent End Time: 0900

 IBR Ind: No - the release does not utilize index-based pricing for
 capacity release.

 Rate Sch: FT
 Res Rate Basis Desc: Per Month
 Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

 Ngtd Rate Ind Desc: No
 Surchg Ind Desc: Rate(s) stated include all applicable surcharges;
 no surcharge detail or surcharge total provided

 Mkt Based Rate Ind: No
 Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

 Rate ID Desc: Reservation
 Max Trf Rate: 17.935300
 Rate Chgd - Non-IBR: 1.200000

 Rate ID Desc: Commodity
 Max Trf Rate: 0.017000
 Rate Chgd - Non-IBR: 0.017000

 Loc / Loc Name: R - DOMSP - TITLE TRANSFER POINT - SOUTH
 D - 40225 - TET - OAKFORD APP GATEWAYPP

Recall/Reput Terms:
 Recallable and Reputtable

Seconday Point Access:

ALL RCPT/DLVY ON DTI